

ENERGIA



ENERGY



4Q19/2019 Release

NET INCOME	NET DEBT	EBITDA
R\$ 1,338 MM	R\$ 5,558 MM	R\$ 2,914 MM



MARKET
CAP

R\$ 13.4 Bi



TREASURY
STOCK

2,044,344



TOTAL
SHARES

606,850,394



FREE FLOAT
48.4%

CONTROLLING
SHAREHOLDER
51.2%

ISEB3



EARNINGS CONFERENCE CALL AND WEBCAST

February 19, 2020

The Conference will be held in Portuguese
with simultaneous translation into English.

Portuguese

10:30 a.m. (Brasília)
+55 (11) 3193 1080
+55 (11) 2820 4080

English

8:30 a.m. (Eastern Time)
1:30 p.m. (GMT)
USA: +1 (646) 828 8246
Other: +1 (800) 492 3904

INVESTOR
RELATIONS
www.edp.com.br/ri
ri@edpbr.com.br
+ 55 11 2185-5907

A MESSAGE FROM THE ADMINISTRATION

The year 2019 marked the culmination of a trajectory of consolidation of EDP's results in all segments of the business. Over the past decade, EDP Brasil has been transformed into a truly integrated company, with its performance a bellwether in all segments of the electricity sector value chain. At a time in which the EDP Group's vision is focused on "leading the energy transition to create superior value", during the year, we underscored our strategic position in all the key elements necessary for this transition. The results this year are the corollary of this successful strategy. EBITDA of R\$ 2.914 billion and Net Income of R\$ 1.338 billion, were records in a history of more than 20 years of EDP in Brazil.

This performance is built especially on: (1) the operational improvements of the Distribution segment, particularly notable being both tariff revisions; (2) the boosting of the strategy of investments in Transmission, with excellence in execution; (3) the efficacious mitigation of the energy risk, through the integrated management of the generators with the commercialization company; (4) the expansion of a presence in the energy services area, notably in the distributed energy field; (5) the leadership and commitment in innovation and sustainability.

Improvement in the performance of Distribution, particularly in the results for both tariff revisions

In the Distribution segment, the year was marked by tariff revisions at both Distributors – EDP SP and EDP ES. Thanks to investments made during the tariff cycle of approximately twice the reintegration quota, the average increase in the Distributors' Net Remuneration Base has been lifted by an average of 36% with non-recognized investments of less than 0.5% (the reference amount for the sector) and a regulatory EBITDA superior to 31%. This investment made in both concession areas translated into a consistent reduction of non-technical losses to levels aligned with regulatory losses, as well as an across the board improvement in technical and service indicators.

Reinforced strategy of investment in Transmission, with excellence in execution

In Transmission, we reinforced our strategy for the segment with the acquisition of Lot Q, located along Santa Catarina/Rio Grande do Sul state divide, indicative of the Company's performance in operating this new segment with a scale and returns above the market average. Overall, there are 6 lots with 1,441 km of power line, of which 187 km are in operation 20 months ahead of schedule, namely lot 24 located in the state of Espírito Santo together with the partial operation of lot 11 in the state of Maranhão. The remaining lots also have work in progress ahead of schedule. CAPEX in 2019 in this segment has grown to R\$ 1.9 billion, representing on an accumulated basis more than 50% of the installation cost for the 6 projects under construction.

Efficacious mitigation of the energy risk through the management integration of the Generation and Commercialization segments

The hydrological scenario persisted below the historical average, having a direct impact on the plants and exposing them to a Generation Scaling Factor (GSF)¹ of 80.9%. This low percentage has led the Company to position itself in such a manner as to protect its energy portfolio. The Group's generation companies, together with the Commercialization Company, have kept around 20% of their energy decontracted for hedging purposes, fully mitigating the energy risk in the year. In addition, the Commercialization has once again posted exceptional results recording R\$ 97 million in EBITDA and reinforcing its commitment to recurring results in this segment.

An increased presence in the Energy Services area, particularly in distributed solar energy

In line with the EDP Group's global vision, EDP Brasil continues to make significant strides in the direction of the Brazilian electricity sector's energy transition and is among the leaders in the vanguard of this movement. It is in this context that this year we launched EDP Smart combining an entire portfolio of services offered to business and residential customers, providing integrated solutions in the areas of the Free Market, Retail Trading, Energy Efficiency, Solar Power, Electric Mobility, and End-Consumer Services. Our operations in the dynamic distributed solar energy and self-generation market have taken on a particularly important role. EDP ended the year with 24 MWp installed and a portfolio of a further 22 MWp under contract.

Leadership and commitment in innovation and sustainability

For us, innovation and sustainability which we like to call "innovability", are fundamental pillars of our strategy. With our full awareness of the current energy transition process, we place much emphasis on the investments we make in innovation. And this whether investing in the innovation ecosystem through our accelerator – EDP Starter – or our corporate venture capital – EDP Ventures -, or whether investing in the digitization and robotization of processes program or in research and development projects. In this environment, we would highlight the result of ANEEL's Public Call for Electric Mobility projects in which EDP was successful in approving its three projects at an investment of R\$ 50 million, which represents more than 10% of the total approved for the entire sector.

With respect to sustainability, we can report with satisfaction that for the 14th consecutive year, we are a component in B3's Corporate Sustainability Stock Index (ISE) also being elected the "Best Company in Brazil for Transparency and Combating Corruption" by the Guia EXAME de Sustentabilidade. These are just a few of our countless achievements on the sustainability front, reinforcing our lead in this area and our responsibility under the Global Compact Principles.

In the latest sector cycle, we renewed our commitment to sustainability by proposing new global targets for the 2019-2022 period, in line with the United Nations Organization's Sustainable Development Goals (SDG). We also embraced the UN commitment to reducing emissions to maintain global warming at no more than 1.5 C, by subscribing the *Business Ambition for 1.5 °C – Our Only Future*.

We ended 2019 on a high note. We delivered growth to which we had committed, improving the quality of our operations, managing the risks rigorously and investing with leadership in elements which will be key in the future. All that we have realized this year has only been possible for three fundamental motives of which we are proud, and which lend soundness, competitiveness and ambition to the business: (1) a strong culture; (2) a healthy balance sheet and (3) relationships of trust.

¹ A factor that ascertains the ratio of energy produced by all MRE (Energy Reallocation Mechanism) generation assets to the sum of their physical guarantees

Strong culture

The last few years have been intense in the work of strengthening our culture and reflected in growing levels of employee engagement. We have done this through the EDP Culture project, involving more than 3,000 EDP employees and our business partners. We have done this because we feel the need to experience a common trunk of values and principles in our entire organization, located nationwide. As a symbol of the EDP Culture, first and foremost comes our first guiding principle – safety which we invoke with the adage “life always in first place”. In 2019, we consolidated our activities in this sphere, working with the zero-accident objective, both with direct employees and service providers. We can record with satisfaction that we suffered no fatal accidents involving EDP’s employees. However, it is with much regret that we have to report one fatality with a business partner in Distribution. The fatality reaffirms the need to maintain the focus on EDP Culture’s first principle and to continue investing in the improvement of the accident prevention programs.

Healthy Balance Sheet

During 2019, more than R\$ 2.3 billion was raised, notably in the structuring of finance for the transmission lots. For lot 18, we launched an issue in the market of R\$ 800 million with a duration of 20 years and a cost of IPCA+4.45%, and for the Maranhão lots, we concluded finance from BNB (Banco do Nordeste do Brasil). Our innovative strategy of financing the transmission segment in the capital markets was recognized in 2019, with the International Latin Finance award, Local Currency Financing category, recognizing the lot 21 issue at the end of 2018. We ended the year with a ratio of debt to operating result less than 2 times, which clearly signals our financial health. In the light of this financial soundness, we shall be in a position to distribute a dividend of R\$ 1.00 per share, representing a year-on-year increase of 27% with a Dividend Yield of 4.5% and a payout ratio of 67%.

Relations of trust

The relationship of trust with all our stakeholders continues an invaluable asset at EDP Brasil. To our more than 3 thousand employees, we owe their tireless dedication and energy, round the clock, 7 days a week, 365 days a year. They make EDP happen with excellence and quality. Our business partners also accompany us in this respect. With professionalism and with total delivery. To our clients, we owe loyalty and a long-lasting relationship. To our shareholders that have continued to place their trust in us, we owe the time and resources invested in EDP. To all these and to the other stakeholders, we register here our sincere and profound thanks

Confidence in the future

2019 was an important year for the consolidation of the results reported and the strategic advances that we achieved in various areas of our activity. We ended the year stronger, more competitive, more innovative and sustainable. We again end the year with confidence in the future.

In 2020, we begin a new era for EDP in Brazil, with new challenges and with new ambitions. We will continue “to use our energy to always care better” and to continue to merit your trust.

Antônio Mexia and Miguel Setas

Period Highlights (R\$ thousands)	4Q19	4Q18	Chg	2019	2018	Chg
Gross Margin	1,124,951	915,447	22.9%	4,158,984	3,821,494	8.8%
OPEX	(215,844)	(379,861)	-43.2%	(1,151,381)	(1,333,942)	-13.7%
EBITDA	873,967	847,346	3.1%	2,914,155	2,768,014	5.3%
Adjusted EBITDA ¹	603,935	449,852	34.3%	2,264,138	2,096,834	8.0%
Net Income	499,293	524,099	-4.7%	1,337,856	1,272,833	5.1%
Adjusted Net Income ¹	315,952	251,730	25.5%	903,725	777,793	16.2%
Capex ²	1,186,649	388,345	205.6%	2,818,213	1,132,236	148.9%
Net Debt ³	5,557,937	4,395,500	26.4%	5,557,937	4,395,500	26.4%

¹ Ex the effects of restatement of the Indemnifiable Financial Asset (VNR), IFRS accounting of Transmission, Transmission RAP, Sale of SHPs, Santa Fé and Costa Rica, FID reimbursement for Pecém, and actuarial report ² Capex considers consolidated assets ³ Net debt balance as of 12/31/2019 and 12/31/2018. Cash contemplates cash, securities and transmission financing security deposits.

Summary

1. SIGNIFICANT EVENTS	5
2. CONSOLIDATED	6
2.1 Consolidated result	6
2.1.1 Non-recurring events	7
2.1.2 Gross Margin	7
2.1.3 Manageable expenditures	8
2.1.4. Results from Minority Stakes	9
2.1.5 EBITDA	10
2.1.6. Financial Result	11
2.1.7. Income Tax and Social Contribution (IR/CS)	11
2.2. Debt	12
2.2.1. GROSS Debt	12
2.2.2 Operational Cash Flow, Net Debt and Leverage	14
2.3. Variation in Fixed Assets	14
3. PERFORMANCE BY BUSINESS SEGMENT	16
3.1. Distribution	16
3.1.2. Results	16
3.1.3 Consolidated Energy Balance	18
3.1.4 Losses	19
3.1.5. Quality Indicators	19
3.1.6. PECLD – Estimated Losses from Delinquency and Default	20
3.1.7. Regulatory Assets and Liabilities	20
3.2. Generation	21
3.2.1 Installed Capacity	21
3.2.2 Integrated Energy Management	21
3.2.3 Hydroelectric Generation	22
3.2.4 Unconsolidated Projects	23
3.2.4.1 Santo Antônio Do Jari HPP	23
3.2.4.2 Cachoeira Caldeirão HPP	24
3.2.4.3 São Manoel HPP	24
3.2.5 Thermal Generation	25
3.3 Commercialization and Services	26
3.4. Transmission	27
4. SUSTAINABILITY PERFORMANCE	28
4.1. Performance Relative to Sustainable Development Commitments	28
5. CAPITAL MARKETS	29
5.1. Share Performance	29
5.2. Capital Stock	29
5.3. Dividends	29
6. ANNEXES	30

1. SIGNIFICANT EVENTS

Installation License granted to EDP Transmissão SP-MG (Lot 18) transmission line

On October 15, the Brazilian Institute of the Environment and Renewable Natural Resources (IBAMA) granted EDP Transmissão SP-MG S.A. an installation license ("LI") for the 500 KV SE Cachoeira Paulista – SE Estreito transmission line – TL, between the states of São Paulo and Minas Gerais.

ANEEL approves the 5th Periodic Tariffs Revision of EDP São Paulo

On October 22, ANEEL certified the 5th Periodic Revision of EDP São Paulo, applicable from October 23, 2019. The average effect perceived by consumers was -5.33%, or -3.53 % for medium and high voltage and -6.34 % for low voltage. Gross Remuneration Base was set at R\$ 4,280 billion, Net Remuneration Base at R\$ 2,423 billion, and Component B at R\$ 987 million.

Installation License granted to EDP Transmissão Aliança SC (Lot 21) transmission line

On October 23, IBAMA granted EDP Transmissão Aliança, a partnership where EDP and Celesc hold 90% and 10% stakes, respectively, an LI for the third and last stretch of the project, which includes 525 KV Siderópolis 2 – Abdon Batista TL; 525 KV Abdon Batista – Campos Novos TL, 230 KV Siderópolis 2 - Siderópolis TL, and 230 KV Siderópolis 2- Forquilha TL, thus ending its licensing phase. The first stretch (SE2) had its LI issued on December 21, 2018 and the second stretch (LT SE Siderópolis 2 - SE Biguaçu) had its LI issued on February 22, 2019.

Fitch Ratings assign a AAA(bra) Rating to EDP Energias do Brasil

On October 29, risk-ratings agency Fitch Ratings began its coverage by assigning to the Company a Domestic Long-Term rating of "AAA(bra)", stable outlook. According to Fitch, "the rating reflects the expected significant strengthening of the Company's operational cash generation, given its distribution companies tariff revisions and a transmission project's entry into operation ahead of schedule."

Acquisition of Additional Celesc Preferred Shares

On December 02, EDP acquired 691,700 additional preferred shares of Celesc at the average unit price of R\$ 41.15, at a total purchase price of R\$ 28.5 million. The Company now holds 4,637,520 preferred shares, in addition to 5,140,868 common shares, amounting to 25.35% of Celesc's equity capital.

Physical Guarantee Review of São Manoel

On December 6, the review of the São Manoel Physical Guarantee was published in the Union Official Journal, which went from 424.5 average MW to 430.4 average MW, following the review of the plant's Installed Capacity, which went from 700 MW to 735.8 MW in September 2019. Additionally, in December, an asset impairment test was performed, identifying that the recoverable amount could be underestimated. After carrying out the analyzes, the Company proceeded to record the partial reversal of R\$ 111.2 million, due to changes in the physical guarantee, in addition to the improvement in the country's economic indicators.

Exclusion of the ICMS from the PIS/COFINS taxable base – EDP São Paulo

On December 10, EDP São Paulo obtained a final ruling from the Regional Federal Court of Appeals of the 3rd Region. The favorable ruling recognized the right to exclude ICMS sales tax from the PIS and COFINS taxable base, as well as to recover amounts paid prior to this date. The amount to be recovered is R\$ 1,018.6 million from March 2012 to November 2019. The amount has been booked to the income tax, social contribution and other taxes line, and the company has recognized offsetting sectoral financial liabilities. EDP São Paulo awaits the Federal Internal Revenue's certification of the credits to subsequently offset them against current taxes. It also awaits the regulator's decision on how the benefit will be passed on to consumers.

Dividend Distribution

On December 23, the Company's Board of Directors approved the payment of Interest on Equity in the amount of R\$ 236.0 million, corresponding to R\$ 0.39 per share, which, added to the additional dividends that will be brought to the Annual General Meeting, reaches an amount of R\$ 605 million, equivalent to R\$ 1.00 per share. The payout corresponds to 67% of adjusted net income, maintaining our dividend distribution policy above 50% and dividend yield at 4.5%.

Renewal of the Executive Board's term of office

On December 30, the Board of Directors met to approve the renewal of the current Executive Board's term of office for the next three-year period. In addition, the Company announced that Mr. Michel Nunes Itkes will remain as Vice-President of Networks until March 2020, when Mr. João Manuel Brito Martins will take over the position.

Actuarial Report of Post-Employment Benefit

On December 31, the Company recognized in its financial statements, based on CPC 33 (R1) - Benefits to Employees, the cost of past service resulting from the alteration of the health care plan, reflecting the process of changing its Defined Benefits Plan, which occurred throughout the year, with the alteration of the plan operator, switching the health-care plan provider and changing the operation modality type (as per Note 27). This change resulted in an actuarial report, being recognized in the result the positive amount of R\$ 137.2 million (R\$ 134.4 million for EDP ES and R\$ 2.8 million for Energest).

Partial Entry into Commercial Operation of EDP Transmissão MA II S.A. (Lot 11)

On January 04, 2020, EDP applied to the National Electric Energy System Operator ("ONS") for entry into commercial operation of one out of two stretches of the transmission line and Chapadinha II Substation of EDP Transmissão MA II. Partial entry into operation was 19 months ahead of ANEEL's schedule and 14 months ahead of the Company's tentative schedule at the time of the Auction, representing Partial Permitted Annual Revenues (RAP) of R\$ 17.0 million, or 51% of total RAP.

The information next concern the fourth quarter and the fiscal year of 2019, compared with the similar periods of 2018.

2. CONSOLIDATED

2.1 CONSOLIDATED RESULT

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Consolidated Commerc.	Transmission	Holding	Others	Eliminations	Consolidated ²
	4Q19	4Q19	4Q19	4Q19	4Q19	4Q19	3Q19	4Q19	4Q19
Net Revenue¹	511,203	734,201	1,968,594	1,620,819	63,154	807	18,552	(1,300,093)	3,617,237
Infrastructure Construction Revenue	-	-	204,561	-	871,669	-	-	-	1,076,230
Transmission Construction Margin	-	-	-	-	46,330	-	-	-	46,330
Non-Manageable Expenditures	(282,450)	(566,501)	(1,436,641)	(1,550,757)	-	-	(2,064)	1,299,797	(2,538,616)
Gross Margin	228,753	167,700	531,953	70,062	109,484	807	16,488	(296)	1,124,951
Manageable Expenditures	(47,415)	(86,551)	(395,319)	(6,070)	(875,427)	(33,703)	(13,641)	(15,363)	(1,473,489)
PMTO	(19,635)	(36,505)	(110,535)	(5,316)	(3,786)	(27,916)	(12,447)	296	(215,844)
Gain and Loss on the Deactivation and Asset Sale	(1,776)	(1,320)	(23,828)	(26)	-	(2,147)	-	(6,043)	(35,140)
Gain and Losses on Alienation of Property	-	-	-	-	-	-	-	-	-
EBITDA	207,342	129,875	397,590	64,720	105,698	(29,256)	4,041	(6,043)	873,967
Depreciation and Amortization	(26,004)	(48,726)	(56,395)	(728)	30	(3,640)	(1,194)	(9,618)	(146,275)
Result of Statutory Participation	19,640	-	-	(6,198)	-	564,295	-	(532,376)	45,361
Net Financial Result	(43,385)	(19,844)	(35,173)	2,274	(5,139)	(29,988)	(2,044)	-	(133,299)
Income Tax and Social Contribution	(8,952)	(16,345)	(22,040)	(19,262)	(33,634)	(2,118)	(773)	5,990	(97,134)
Net Income Before Minority Interests	148,641	44,960	283,982	40,806	66,953	499,293	30	(542,045)	542,620
Minority Interests	(42,804)	-	-	-	(523)	-	-	-	(43,327)
Net Income	105,837	44,960	283,982	40,806	66,430	499,293	30	(542,045)	499,293

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Consolidated Commerc.	Transmission	Holding	Others	Eliminations	Consolidated ²
	4Q18	4Q18	4Q18	4Q18	4Q18	4Q18	3Q18	4Q18	4Q18
Net Revenue¹	316,156	351,266	1,569,400	1,016,597	7,796	1,219	17,524	(327,436)	2,952,522
Infrastructure Construction Revenue	-	-	210,856	-	93,365	-	-	-	304,221
Transmission Construction Margin	-	-	-	-	17,899	-	-	-	17,899
Non-Manageable Expenditures	(83,905)	(194,785)	(1,111,163)	(990,317)	-	-	(2,194)	327,390	(2,054,974)
Gross Margin	232,251	156,481	458,237	26,280	25,695	1,219	15,330	(46)	915,447
Manageable Expenditures	(80,692)	(89,410)	(530,106)	(5,601)	(95,314)	(37,466)	(14,900)	(8,738)	(862,227)
PMTO	(36,193)	(44,414)	(243,974)	(5,442)	(1,949)	(33,997)	(13,938)	46	(379,861)
Gain and Loss on the Deactivation and Asset Sale	(2,469)	(3,917)	(22,440)	-	-	-	-	(1)	(28,827)
Gain and Losses on Alienation of Property	-	-	-	-	-	340,587	-	-	340,587
EBITDA	193,589	108,150	191,823	20,838	23,746	307,809	1,392	(1)	847,346
Depreciation and Amortization	(42,030)	(41,079)	(52,836)	(159)	-	(3,469)	(962)	(8,783)	(149,318)
Result of Statutory Participation	(6,712)	-	-	-	-	234,196	-	(222,262)	5,222
Net Financial Result	(21,512)	(37,319)	(48,991)	1,062	(797)	(9,817)	(1,845)	2	(119,217)
Income Tax and Social Contribution	(4,123)	(13,695)	22,020	(6,139)	(7,874)	(4,620)	(2,360)	3,939	(12,852)
Net Income Before Minority Interests	119,212	16,057	112,016	15,602	15,075	524,099	(3,775)	(227,105)	571,181
Minority Interests	(46,886)	-	-	-	(196)	-	-	-	(47,082)
Net Income	72,326	16,057	112,016	15,602	14,879	524,099	(3,775)	(227,105)	524,099

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Consolidated Commerc.	Transmission	Holding	Others	Eliminations	Consolidated ²
	Var	Var	Var	Var	Var	Var	Var.	Var	Var
Net Revenue¹	61.7%	109.0%	25.4%	59.4%	710.1%	-33.8%	5.9%	297.1%	22.5%
Infrastructure Construction Revenue	n.a.	n.a.	-3.0%	n.a.	833.6%	n.a.	n.a.	n.a.	253.8%
Transmission Construction Margin	n.a.	n.a.	n.a.	n.a.	158.8%	n.a.	n.a.	n.a.	158.8%
Non-manageable Expenditures	236.6%	190.8%	29.3%	56.6%	n.a.	n.a.	-5.9%	297.0%	23.5%
Gross Margin	-1.5%	7.2%	16.1%	166.6%	326.1%	-33.8%	7.6%	543.5%	22.9%
Manageable Expenditures	-41.2%	-3.2%	-25.4%	8.4%	818.5%	-10.0%	-8.4%	75.8%	70.9%
PMTO	-45.7%	-17.8%	-54.7%	-2.3%	94.3%	-17.9%	-10.7%	543.5%	-43.2%
Gain and Loss on the Deactivation and Asset Sale	-28.1%	-66.3%	6.2%	n.a.	n.a.	n.a.	n.a.	n.a.	21.9%
EBITDA	7.1%	20.1%	107.3%	210.6%	345.1%	n.a.	190.3%	n.a.	3.1%
Depreciation and Amortization	-38.1%	18.6%	6.7%	357.9%	n.a.	4.9%	24.1%	9.5%	-2.0%
Result of Statutory Participation	n.a.	n.a.	n.a.	n.a.	n.a.	140.9%	n.a.	139.5%	768.7%
Net Financial Result	101.7%	-46.8%	-28.2%	114.1%	544.8%	205.5%	10.8%	-100.0%	11.8%
Income Tax and Social Contribution	117.1%	19.4%	n.a.	213.8%	327.2%	-54.2%	-67.2%	52.1%	655.8%
Net Income Before Minority Interests	24.7%	180.0%	153.5%	161.5%	344.1%	-4.7%	n.a.	138.7%	-5.0%
Net Income	46.3%	180.0%	153.5%	161.5%	346.5%	-4.7%	n.a.	138.7%	-4.7%

¹ Excludes construction revenues. ² Considering Services and Venture. ³ Considering group intercompany elimination.

Items in R\$ Thousand or %	Hydro Generation ²	Thermal Generation	Distribution	Consolidated Commc.	Transmission	Holding	Others	Eliminations	Consolidated ²
	2019	2019	2019	2019	2019	2019	9M19	2019	2019
Net Revenue¹	1,676,053	1,983,919	7,591,529	3,895,943	163,956	4,634	65,848	(2,825,046)	12,556,836
Infrastructure Construction Revenue	-	-	646,934	-	1,942,913	-	-	-	2,589,847
Transmission Construction Margin	-	-	-	-	81,653	-	-	-	81,653
Non-Manageable Expenditures	(816,650)	(1,364,522)	(5,337,867)	(3,777,226)	-	-	(7,990)	2,824,750	(8,479,505)
Gross Margin	859,403	619,397	2,253,662	118,717	245,609	4,634	57,858	(296)	4,158,984
Manageable Expenditures	(212,805)	(294,476)	(1,784,104)	(22,706)	(1,956,371)	(86,534)	(51,902)	(47,621)	(4,456,519)
PMTO	(79,462)	(102,723)	(820,736)	(21,277)	(13,238)	(66,755)	(47,486)	296	(1,151,381)
Gain and Loss on the Deactivation and Asset Sale	(1,743)	(1,223)	(82,041)	(8)	-	(2,417)	27	(6,043)	(93,448)
Gain and Losses on Alienation of Property	-	-	-	-	-	-	-	-	-
EBITDA	778,198	515,451	1,350,885	97,432	232,371	(64,538)	10,399	(6,043)	2,914,155
Depreciation and Amortization	(131,600)	(190,530)	(234,393)	(1,421)	1	(17,362)	(4,443)	(42,095)	(621,843)
Result of Statutory Participation	45,660	-	-	(6,737)	-	1,446,997	-	(1,417,772)	68,148
Net Financial Result	(131,549)	(95,488)	(160,476)	3,236	(17,081)	(26,123)	(5,699)	-	(433,180)
Income Tax and Social Contribution	(94,730)	(42,695)	(217,654)	(30,944)	(72,944)	(1,118)	(2,530)	17,790	(444,825)
Net Income Before Minority Interests	465,979	186,738	738,362	61,566	142,126	1,337,856	(2,273)	(1,447,899)	1,482,455
Minority Interests	(141,808)	-	-	-	(2,791)	-	-	-	(144,599)
Net Income	324,171	186,738	738,362	61,566	139,335	1,337,856	(2,273)	(1,447,899)	1,337,856

Items in R\$ Thousand or %	Hydro Generation ²	Thermal Generation	Distribution	Consolidated Commc.	Transmission	Holding	Others	Eliminations	Consolidated ²
	2018	2018	2018	2018	2018	2018	9M19	2018	2018
Net Revenue¹	1,304,519	1,760,102	6,926,371	4,000,174	20,371	5,148	82,870	(1,252,701)	12,846,854
Infrastructure Construction Revenue	-	-	654,529	-	316,101	-	-	-	970,630
Transmission Construction Margin	-	-	-	-	16,736	-	-	-	16,736
Non-Manageable Expenditures	(345,763)	(1,034,685)	(5,093,303)	(3,810,350)	-	-	(9,135)	1,251,140	(9,042,096)
Gross Margin	958,756	725,417	1,833,068	189,824	37,107	5,148	73,735	(1,561)	3,821,494
Manageable Expenditures	(268,105)	(293,018)	(1,848,790)	(18,067)	(322,992)	(142,944)	(71,871)	(40,688)	(3,006,475)
PMTO	(104,040)	(126,210)	(901,761)	(17,366)	(6,891)	(112,675)	(67,341)	2,342	(1,333,942)
Gain and Loss on the Deactivation and Asset Sale	(2,538)	(3,705)	(88,296)	-	-	-	-	346	(94,193)
Gain and Losses on Alienation of Property	-	-	-	-	-	374,655	-	-	374,655
EBITDA	852,178	595,502	843,011	172,458	30,216	267,128	6,394	1,127	2,768,014
Depreciation and Amortization	(161,527)	(163,103)	(204,204)	(701)	-	(30,269)	(4,876)	(43,030)	(607,710)
Result of Statutory Participation	(23,380)	-	-	-	-	1,026,967	-	(1,000,613)	2,974
Net Financial Result	(119,278)	(137,654)	(144,533)	8,596	(846)	33,835	(6,605)	160	(366,325)
Income Tax and Social Contribution	(118,618)	(69,889)	(110,287)	(59,977)	(10,190)	(24,828)	(2,926)	14,512	(382,203)
Net Income Before Minority Interests	429,375	224,856	383,987	120,376	19,180	1,272,833	(7,667)	(1,028,190)	1,414,750
Minority Interests	(141,620)	-	-	-	(297)	-	-	-	(141,917)
Net Income	287,755	224,856	383,987	120,376	18,883	1,272,833	(7,667)	(1,028,190)	1,272,833

Items in R\$ Thousand or %	Hydro Generation ²	Thermal Generation	Distribution	Consolidated Commc.	Transmission	Holding	Others	Eliminations	Consolidated ²
	Var	Var	Var	Var	Var	Var	9M19	Var	Var
Net Revenue¹	28.5%	12.7%	9.6%	-2.6%	n.a.	-10.0%	-20.5%	125.5%	-2.3%
Infrastructure Construction Revenue	n.a.	n.a.	-1.2%	n.a.	514.6%	n.a.	n.a.	n.a.	166.8%
Transmission Construction Margin	n.a.	n.a.	n.a.	n.a.	387.9%	n.a.	n.a.	n.a.	387.9%
Non-manageable Expenditures	136.2%	31.9%	4.8%	-0.9%	n.a.	n.a.	-12.5%	125.8%	-6.2%
Gross Margin	-10.4%	-14.6%	22.9%	-37.5%	n.a.	-10.0%	-21.5%	-81.0%	8.8%
Manageable Expenditures	-20.6%	0.5%	-3.5%	25.7%	505.7%	-39.5%	-27.8%	17.0%	48.2%
PMTO	-23.6%	-18.6%	-9.0%	22.5%	92.1%	-40.8%	-29.5%	-87.4%	-13.7%
Gain and Loss on the Deactivation and Asset Sale	-31.3%	-67.0%	-7.1%	n.a.	n.a.	n.a.	n.a.	n.a.	-0.8%
EBITDA	-8.7%	-13.4%	60.2%	-43.5%	669.0%	n.a.	62.6%	n.a.	5.3%
Depreciation and Amortization	-18.5%	16.8%	14.8%	102.7%	n.a.	-42.6%	-8.9%	-2.2%	2.3%
Result of Statutory Participation	n.a.	n.a.	n.a.	n.a.	n.a.	40.9%	n.a.	41.7%	2191.5%
Net Financial Result	10.3%	-30.6%	11.0%	-62.4%	1919.0%	n.a.	-13.7%	-100.0%	18.3%
Income Tax and Social Contribution	-20.1%	-38.9%	97.4%	-48.4%	615.8%	-95.5%	-13.5%	22.6%	16.4%
Net Income Before Minority Interests	8.5%	-17.0%	92.3%	-48.9%	641.0%	5.1%	-70.4%	40.8%	4.8%
Minority interests	0.1%	n.a.	n.a.	n.a.	839.7%	n.a.	n.a.	n.a.	1.9%
Net Income	12.7%	-17.0%	92.3%	-48.9%	637.9%	5.1%	-70.4%	40.8%	5.1%

¹ Excludes construction revenues. ² Considering Services and Venture. ³ Considering group intercompany elimination.

2.1.1 NON-RECURRING EVENTS

Non-recurring events which impact analysis of the Company's results are discussed under EBITDA. Accounting changes made in the period are discussed in Annex X.

2.1.2 GROSS MARGIN

Items in R\$ Thousand or %	Consolidated				
	4Q19	4Q18	Var	2019	2018
Net Operating Revenue	3,663,567	2,970,421	23.3%	12,638,489	12,863,590
Non-Manageable Expenditures	(2,538,616)	(2,054,974)	23.5%	(8,479,505)	(9,042,096)
Energy Purchased to Resell	(2,115,561)	(1,750,434)	20.9%	(6,926,419)	(7,392,809)
Charges for Usage of Basic Network	(263,003)	(226,157)	16.3%	(957,339)	(967,552)
Others	(160,052)	(78,383)	104.2%	(595,747)	(681,735)
Gross Margin	1,124,951	915,447	22.9%	4,158,984	3,821,494

Note: Gross Margin excludes Construction Revenues.

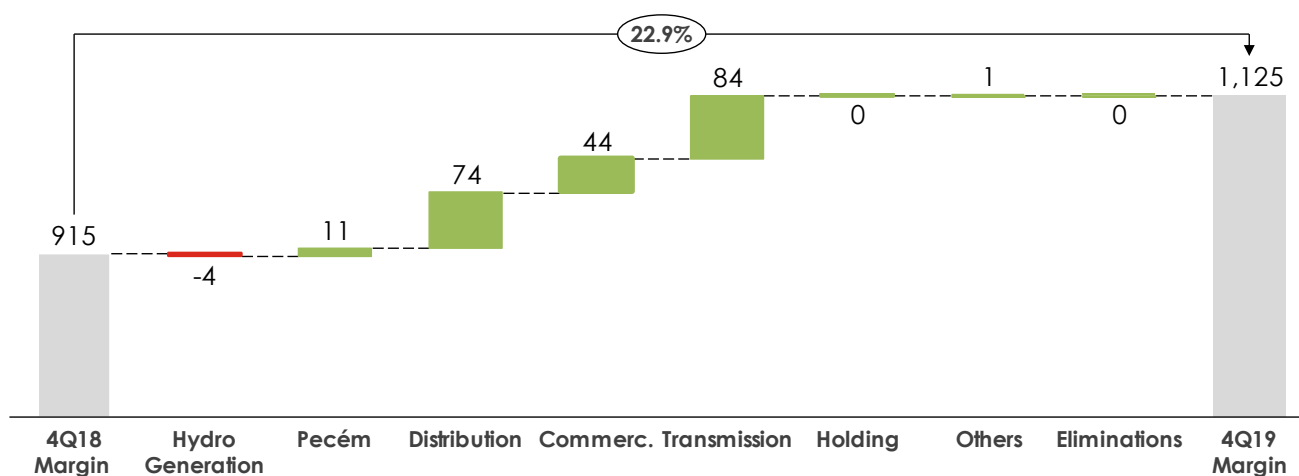
Gross Margin was up 22.9% in the quarter, due to:

- (i) **Distribution:** up 16.1% due to the effects of the tariff revisions in the 2H19 as well as to the sale of energy under the Surplus Sales Mechanism (MVE);
- (ii) **Transmission:** up R\$ 83.8 million due to the progress of construction works in the period;
- (iii) **Pecém:** up 7.2% due to the annual fixed revenue adjustment in November, and booking of the PIS/COFINS credit from earlier periods;
- (iv) **Commercialization:** up R\$ 43.8 million due to the liquidation of structured ballast sales contract with higher PLDs, together with the integrated energy risk management with generation; and
- (v) **Hydro:** down 1.5% due to the sale of EDP PCH, Santa Fé and Costa Rica in 2018. Excluding the Gross Margin from these companies, this line would have been up 11.6% in the quarter because of the increase in energy sold as a function of the seasonal weighting of sales contracts and physical guarantee for the 2H19.

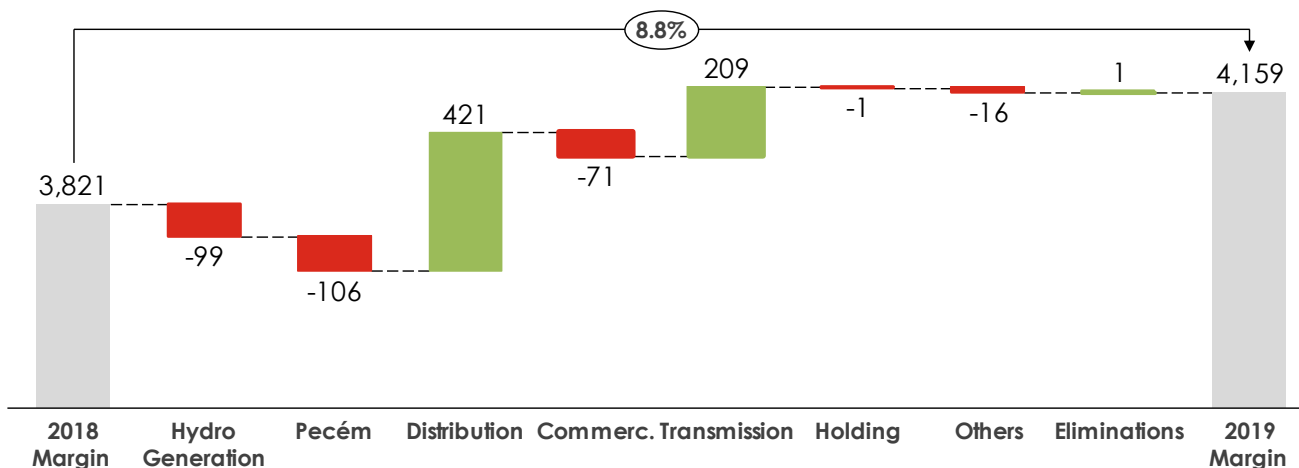
In the year, Gross Margin was up 8.8%, due to the effects mentioned earlier and:

- (i) **Distribution:** up 22.9% due to the restatement of the Indemnifiable Financial Asset ("VNR") following the equity valuation reports for the distribution companies' tariff revisions and to increased energy volume in the period;
- (ii) **Pecém:** down 14.6% due to the 2018 recognition of the recalculated FID which fell from 90.14% to 83.75%;
- (iii) **Commercialization:** down 37.5% due to the lower energy volume traded.

Gross Margin Breakdown 4Q19 (R\$ million)



Gross Margin Breakdown, 2019 (R\$ million)



Note: Gross Margin for the Transmission segment relates to Revenue from the Indemnifiable Concession Asset.

2.1.3 MANAGEABLE EXPENDITURES

The Company has since 2015 been working under the Zero-Base Budget ("ZBB") program, the strategic focus of which has made for efficient control and management of expenditures, already producing gains in excess of R\$ 300 million and stemming from negotiation of contracts, optimized process execution, consolidation of the Shared Services Center, and a budget structuring process. Recurring PMTO was R\$ 310.3 million in the quarter and R\$ 1,104.3 in the year, up 2.5% and 2.3%, in the quarter and the year, and below inflation for the period (IPCA: 4.31%).

	4Q19	4Q18	Var	2019	2018	Var
PMTO	(185,063)	(352,347)	-47.5%	(994,205)	(1,201,588)	-17.3%
Personnel - Actuarial Valuation	(137,173)	-	n.a.	(137,173)	-	n.a.
IFRS 16 Aaccountability (Rental)	(5,248)	-	n.a.	(22,484)	-	n.a.
New Businesses ¹	16,897	16,015	5.5%	62,532	75,190	-16.8%
Adjustment due to the sale of SHPPs	-	23,166	-100.0%	(14,443)	23,166	n.a.
PMTO from SHPPs Sale	-	9,657	-100.0%	-	22,040	-100.0%
Costs With Associated Revenue	276	873	-68.4%	1,424	1,289	10.5%
Recurrent PMTO	(310,311)	(302,636)	2.5%	(1,104,349)	(1,079,903)	2.3%

¹ B2C, Solar, Transmission, EDP Varejista, EDP Ventures, EDP GRID and EDP Soluções

In 2019, the Company began the process of changing its Defined Benefits Plan, switching the health-care plan provider and changing the operation modality type (as per Note 27). This led to an actuarial report in December 31. According to CPC 33 (R1) – Employee Benefits, the cost of past service is due to the plan change, recognizing an amount of R\$ 137.2 million (R\$ 134.4 million at EDP ES and R\$ 2.8 million at Energest).

Items in R\$ Thousand or %	Consolidated (Excluding Provisions)					
	4Q19	4Q18	Var	2019	2018	Var
Personnel	(1,597)	(136,606)	-98.8%	(376,929)	(489,139)	-22.9%
Material	(24,596)	(18,080)	36.0%	(63,696)	(76,290)	-16.5%
Third-Party Services	(136,169)	(142,365)	-4.4%	(472,376)	(491,839)	-4.0%
Provision	(30,781)	(27,514)	11.9%	(157,176)	(132,354)	18.8%
Other	(22,701)	(55,296)	-58.9%	(81,204)	(144,320)	-43.7%
PMTO	(215,844)	(379,861)	-43.2%	(1,151,381)	(1,333,942)	-13.7%
PMTO (Excluding Provisions)	(185,063)	(352,347)	-47.5%	(994,205)	(1,201,588)	-17.3%
Gain/Loss on the Deactivation/Asset Sale	(35,140)	(28,827)	21.9%	(93,448)	(94,193)	-0.8%
Infrastructure Construction Costs	(1,076,230)	(304,221)	253.8%	(2,589,847)	(970,630)	166.8%
Depreciation and Amortization	(146,275)	(149,318)	-2.0%	(621,843)	(607,710)	2.3%
Manageable Expenditures	(1,473,489)	(862,227)	70.9%	(4,456,519)	(3,006,475)	48.2%

The main items impacting PMTO in the quarter were:

- (i) Personnel– down R\$ 135.0 million, reflecting the actuarial report of EDP ES and Energest, as mentioned before. This effect excluded, the line would have been up 1.6% (+R\$ 2.2 million), due to the annual salary adjustment in November and reflecting the higher headcount arising from the insourcing of distribution companies' staff, which began in 2Q19;
- (ii) Materials – up 36.0% (+R\$ 6.5 million), due to maintenance and repairs of electric energy systems at the distribution companies and Pecém;
- (iii) Third-Party Services – down 4.4% (-R\$ 6.2 million), reflecting Pecém PIS/COFINS credits from previous years, in addition to the insourcing of distribution companies' staff; and
- (iv) Other– down 58.9% (-R\$ 32.6 million), due to the write-off of discontinued studies and projects recognized in 2018 for EDP PCH.

In the year, the main items impacting the -17.3%, reduction in addition to the effects mentioned earlier included:

- (i) Personnel – down 22.9% (-R\$ 112.2 million), reflecting the actuarial report, as mentioned before. This effect excluded, the line would have been up 5.1% (+R\$ 25.0 million), due to the effects mentioned for the quarter, as the insourcing of distribution companies' staff, plus overtime expenditures because of higher average temperatures in the 1st half;
- (ii) Materials – down 16.5% (-R\$ 12.6 million), reflecting lower expenditures on solar projects and on conservation and maintenance materials for Pecém;
- (iii) Third-Party Services – down 4.0% (-R\$ 19.5 million), reflecting the reduction of outsourced teams because of the insourcing of staff that began in 2Q19 and the recognition of the Pecém PIS/COFINS credit; and
- (iv) Other – down 43.7% (-R\$ 63.1 million), reflecting the effects mentioned earlier, in addition to the credit arising from the adjustment of the sale of EDP PCH because of the increased physical guarantee. In addition, the period's reduction also reflects the new accounting rule for capitalization of leases.

The **Provisions** account was up 11.9% due to the R\$ 7.5 million increase in the PECLD line, mitigated by the R\$ 4.2 million decrease in civil, tax and labor liabilities provisions. In the year, the account was up 18.8%, reflecting the R\$ 27.9 million PECLD increase, which will be explained in the Distribution section.

In the **Gains/Losses on the Deactivation/Asset Sale** account, the 21.9% (+R\$ 6.3 million) increase in the quarter is due to greater activity involving the replacement of meters and reconnectors at EDP ES, in addition to the write-off of assets associated with the added value surplus at Pecém.

The **Depreciation and Amortization** account was down 2.0% in the quarter and up 2.3% in the year, under impact from the effects of IFRS 16 accounting.

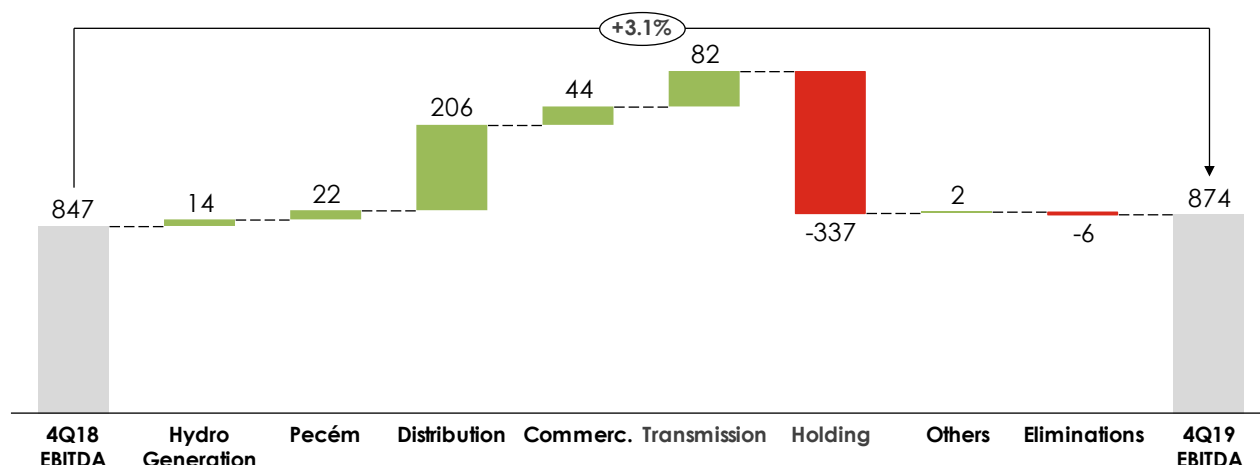
2.1.4. RESULTS FROM MINORITY STAKES

Items in R\$ Thousand or %	4Q19	4Q18	Var	2019	2018	Var
Santo Antônio do Jari (50.0%) ¹	6,235	2,577	141.9%	39,966	14,118	183.1%
Cachoeira Caldeirão (50.0%) ¹	(4,495)	981	n.a.	(11,938)	(5,337)	123.7%
São Manoel (33.3%) ¹	19,921	(10,269)	n.a.	(4,406)	(32,161)	-86.3%
Celesc (25.35%) ¹	22,443	11,881	88.9%	46,500	28,776	61.6%
Others ²	1,257	52	n.a.	(1,974)	(2,422)	-18.5%
Minority Interests Result	45,361	5,222	768.7%	68,148	2,974	n.a.

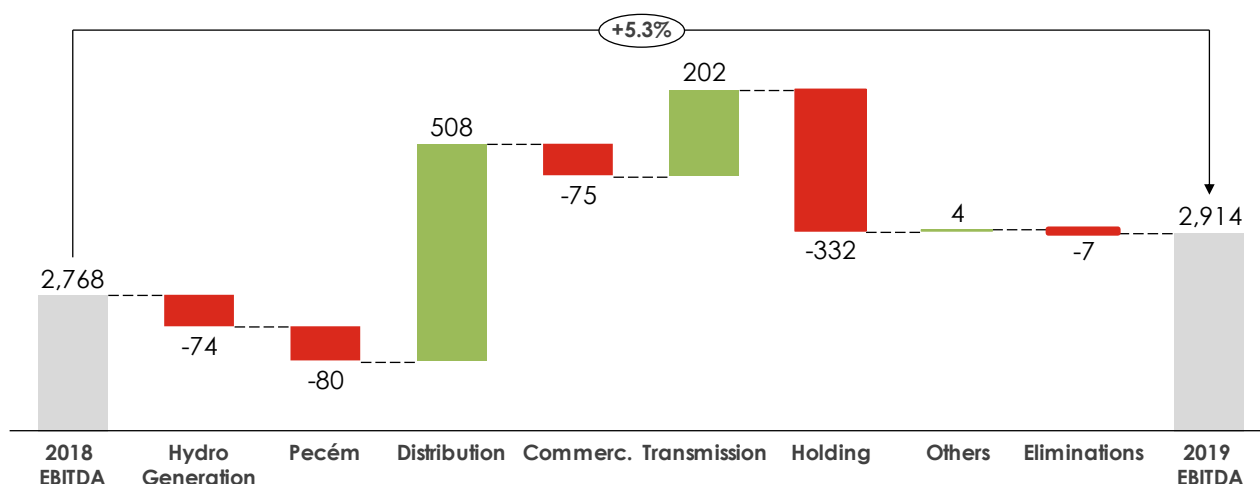
¹ Considers stakes in assets; ² Considers equity income from Pecém TM, Pecém OM and Mabe.

2.1.5 EBITDA

4Q19 EBITDA Breakdown (R\$ million)



2019 EBITDA Breakdown (R\$ million)



Note: Booking of the Transmission segment's results is in line with ICPC 01, IFRIC12

Items in R\$ Thousand or %	4Q19	4Q18	Var	2019	2018	Var
EBITDA	873,967	847,346	3.1%	2,914,155	2,768,014	5.3%
Update of Indemnifiable Financial Assets (VNR)	(36,056)	(13,369)	169.7%	(292,655)	(58,434)	400.8%
Transmission EBITDA (IFRS)	(105,698)	(23,746)	345.1%	(232,371)	(30,216)	669.0%
Transmission RAP (IFRS)	8,895	8,718	2.0%	26,709	-	n.a.
Costa Rica+PCHs+Santa Fé Added Value	-	(340,587)	n.a.	(14,527)	(374,655)	n.a.
EBITDA Sale of PCH+Santa Fé+Costa Rica	-	(17,111)	n.a.	-	(101,329)	n.a.
Reimbursement due to the revision of FID ¹	-	(11,399)	n.a.	-	(106,546)	n.a.
Actuarial Valuation	(137,173)	-	n.a.	(137,173)	-	n.a.
Adjusted EBITDA	603,935	449,852	34.3%	2,264,138	2,096,834	8.0%
Minority Interests Result	45,361	5,222	n.a.	68,148	2,974	n.a.
EBITDA in Accordance with CVM 527 Instruction	919,328	852,568	7.8%	2,982,303	2,770,988	7.6%

¹ Generation Uptime Factor

Adjusted EBITDA – non-recurring and non-cash effects – was R\$ 603.9 million in the quarter, up 34.3% and R\$ 2.3 billion in the year, up 8.0%. Pursuant to CVM Instruction 527, EBITDA adjusted for minority stakes' equity income was R\$ 919.3 million in the quarter and R\$ 3.0 billion in the year.

2.1.6. FINANCIAL RESULT

Financial Results (R\$ Thousand)	Consolidated					
	4Q19	4Q18	Var	2019	2018	Var
Financial Revenue	278,530	49,656	460.9%	758,416	459,870	64.9%
Interest and Monetary Variation	319,523	83,894	280.9%	850,479	391,134	117.4%
Usage of Public Good	-	(1,977)	-100.0%	-	1,896	-100.0%
Hedge and Swap Operations	3,496	(9,482)	n.a.	16,579	30,573	-45.8%
Gain with Investment Acquisition	-	63,694	n.a.	-	63,694	n.a.
Variações em moeda estrangeira	479	-	n.a.	617	-	n.a.
Adjustments to Present Value	(206)	(1,841)	-88.8%	2,679	5,457	-50.9%
(-) Capitalized Interests	(14,444)	(13,456)	7.3%	(63,723)	(14,691)	333.8%
(-) Taxes on Financial Income	(39,778)	(27,213)	46.2%	(60,989)	(45,782)	33.2%
Other Financial Revenues	1,626	4,545	-64.2%	5,017	12,403	-59.6%
Financial Expenditures	(411,829)	(168,873)	143.9%	(1,191,596)	(826,195)	44.2%
Debt Charges	(117,966)	(120,641)	-2.2%	(530,407)	(567,725)	-6.6%
Interest and Monetary Variations	(278,661)	(37,946)	634.4%	(623,659)	(213,510)	192.1%
Variations in Foreign Currency	-	(1,281)	n.a.	-	(1,690)	n.a.
Swap and Hedge Operations	-	(290)	n.a.	-	(313)	n.a.
Adjustments to Present Value	(7)	(752)	-99.1%	(732)	(4,451)	-83.6%
(-) Capitalized Interests	233	180	29.4%	689	180	282.8%
Other Financial Expenditures	(8,660)	(10,431)	-17.0%	(30,719)	(38,914)	-21.1%
Total	(133,299)	(119,217)	11.8%	(433,180)	(366,325)	18.3%

Financial Revenue was up 460.9% in the quarter and 64.9% in the year, in both cases due to:

- An increase in the interest and monetary variation line, due to higher interest and penalties on taxes arising from the exclusion of ICMS from the distribution companies' PIS and COFINS tax calculation base, in addition to an increase in the return on financial investments line due to the higher cash/cash equivalent balances over the course of 2019;
- A reduction in capitalized interest due to the capitalization of return on financial investments from the funding of transmission lines; and
- A reduction in the Gain with Investment Acquisition line because of the beneficial purchase of an additional stake in Celesc, which was booked in 2018.

Financial Expense was up 143.9% in the quarter and 44.2 % in the year, in both cases due to:

- An increase in the interest and monetary variations line because of the sectoral financial assets/liabilities line, arising from the booking of the exclusion of ICMS from the PIS and COFINS tax calculation base; and
- An increase in the GSF line, reflecting the inflation restatement of the balance of the liabilities. The period-on-period change reflects a calculation change that took place in 2018. At that time, the GSF amount assumed 1% p.m. interest plus inflation restatement at the IGP-M. Beginning in July 2018, based on an Expert Legal Opinion, the Company found that the 1% interest was not applicable, reverting the amount in interest calculated until then and, consequently, ceasing to provision said interest in fiscal year 2019.

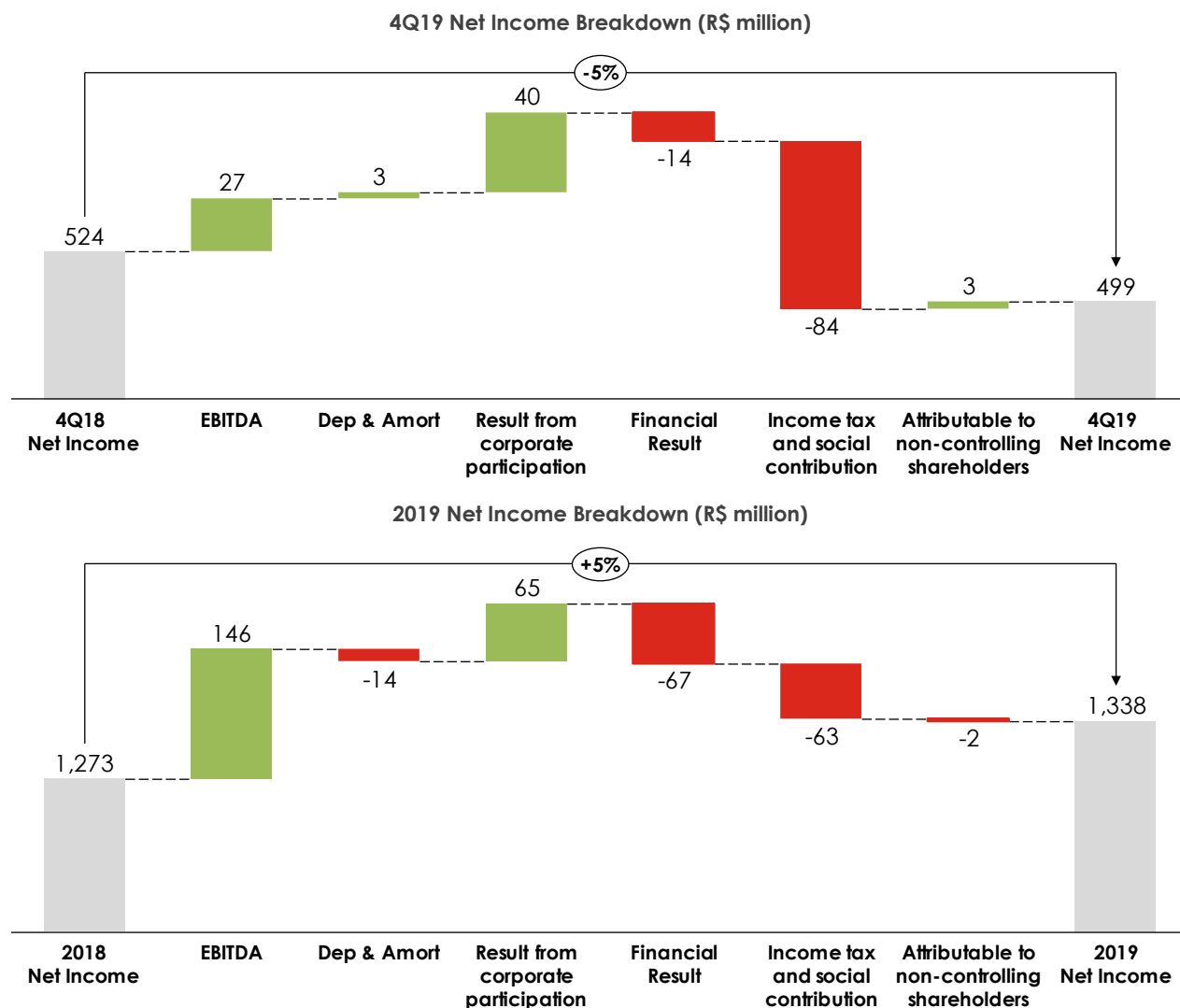
With the exclusion of the impact on interest and penalties on taxes arising from the exclusion of the ICMS in the distribution companies' PIS and COFINS tax calculation base, financial revenue would have been down 2.3% and financial expense would have been up 7.7% in the quarter. In the year, the same effect would reduce financial revenue by 24.9% and financial expense by 5.8%.

2.1.7. INCOME TAX AND SOCIAL CONTRIBUTION (IR/CS)

	4Q19	4Q18	Var	2019	2018	Var
Income Before Taxes on Profit	639,754	584,033	9.5%	1,927,280	1,796,953	7.3%
Tax Rate	34%	34%		34%	34%	
IR/CS	(217,516)	(198,571)	9.5%	(655,275)	(610,964)	7.3%
Additions/Eliminations						
Donations	(799)	(516)	54.8%	(2,824)	(2,805)	0.7%
Unrecognized Deferred Taxes	10,163	12,084	-15.9%	(8,918)	(22,605)	-60.5%
Adjustment to Prior Years	8,384	2,838	195.4%	46,571	4,669	897.5%
Adjustment Presumed Income	(528)	618	-185.4%	(2,464)	6,116	-140.3%
Results from Corporate Participation	15,605	1,701	817.4%	23,170	937	2372.8%
SUDAM/SUDENE (Tax Benefits)	4,860	4,266	13.9%	74,718	80,513	-7.2%
Interest on net equity	85,646	166,276	0.0%	85,646	166,276	-48.5%
Others	(2,949)	(1,548)	90.5%	(5,449)	(4,340)	25.5%
Total	(97,134)	(12,852)	655.8%	(444,825)	(382,203)	16.4%
Effective Tax Rate	15.2%	2.2%	13.0%	23.1%	21.3%	1.8%

IR/CS was R\$ 97.1 million in the quarter and R\$ 444.8 million in the year, due to additions and eliminations that reduced the taxable base. This was the product of the inclusion of Interest on Shareholders' Equity at R\$ 85.6 million, down from the previous year because of the period's reduced tax-benefit optimization for this line.

2.1.8. Net Income



Net Income was R\$ 499.3 million in the quarter, down 4.7%, and R\$ 1,337.9 million in the year, up 5.1%.

Items in R\$ Thousand or %	4Q19	4Q18	Var	2019	2018	Var
Income	499,293	524,099	-4.7%	1,337,856	1,272,833	5.1%
Update of Indemnable Financial Assets (VNR)	(23,797)	(8,824)	169.7%	(193,152)	(38,566)	400.8%
Transmission EBITDA (IFRS)	(69,761)	(15,672)	345.1%	(153,365)	(19,943)	669.0%
Transmission RAP (In Operation)	5,871	5,754	2.0%	17,628	-	n.a.
Costa Rica+PCHs+Santa Fé Added Value	-	(224,787)	n.a.	(9,588)	(247,272)	-96.1%
EBITDA Sale of PCH+Santa Fé+Costa Rica	-	(11,293)	n.a.	-	(66,877)	n.a.
Reimbursement due to the revision of FID	-	(7,523)	n.a.	-	(70,320)	n.a.
Actuarial Valuation	(90,534)	-	n.a.	(90,534)	-	n.a.
Celelesc Acquisition Gain	(5,120)	(10,023)	-48.9%	(5,120)	(52,061)	-90.2%
Adjusted Net Income	315,952	251,730	25.5%	903,725	777,793	16.2%

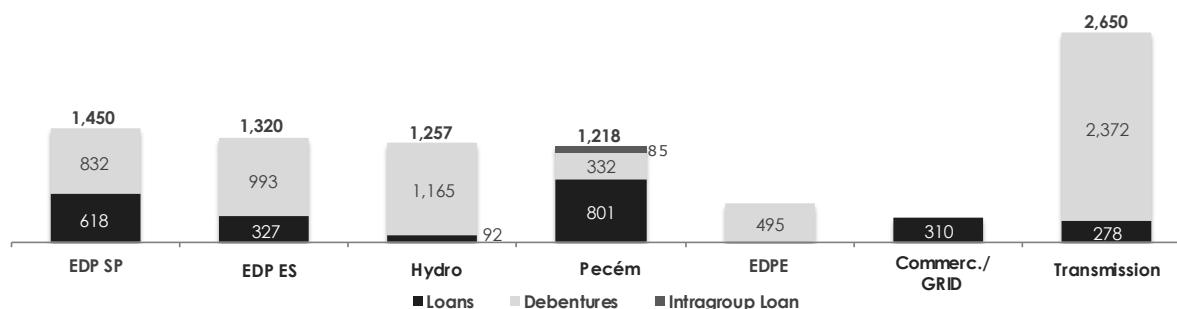
Net Income adjusted for the effects mentioned in the EBITDA section, was R\$ 316.0 million in the quarter, up 25.5% and R\$ 903.7 million in the year, up 16.2%.

2.2. DEBT

2.2.1. GROSS DEBT

The Company reached year-end with R\$ 8.5 billion in Gross Debt, excluding debt of unconsolidated assets amounting to R\$ 1.3 billion. The period's main funding operations can be seen in Annex IX.

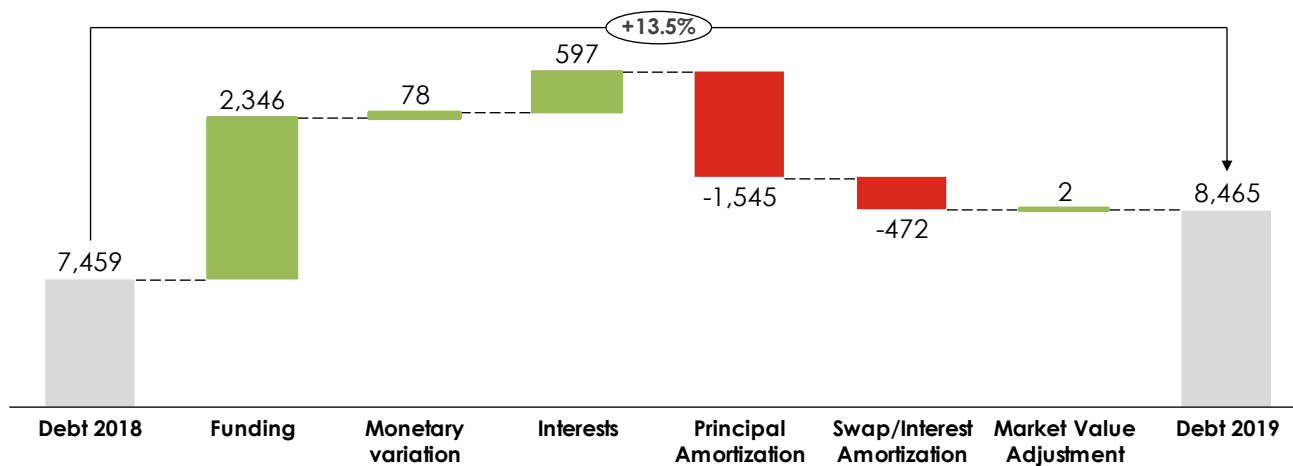
Gross Debt by Company (R\$ million)



Note: does not include intra-group intercompany eliminations in the amount of R\$ 234.5 million (Investco preferred shares categorized as debt and group intercompany loans).

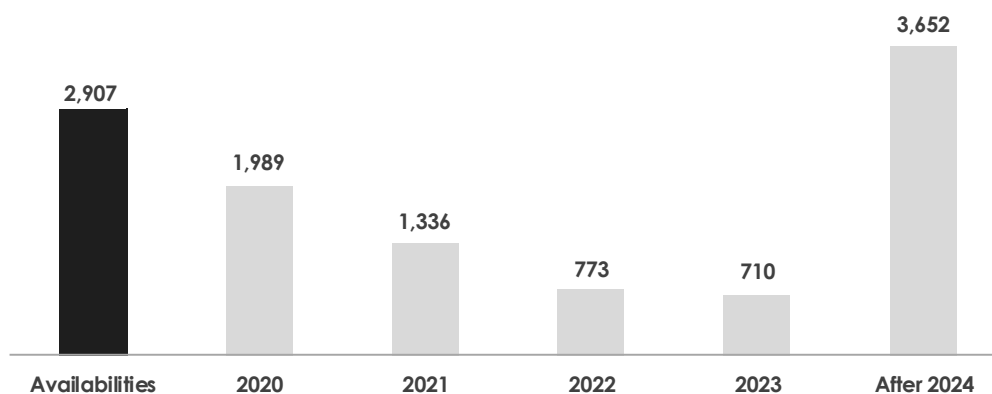
Principal and interest amortization as shown in the chart below relate to: (i) BNDES, FINEM line, for the distribution companies and Pecém; (ii) Bridge Loan for EDP Aliança; (iii) 7th and 8th Debenture Issues of EDP SP; (iv) 5th and 6th Debentures Issues of EDP ES; (v) 1st Debentures Issue of Lajeado; (vi) 2nd Debentures Issue of Energest; (vii) 1st Debentures Issue of Enerpeixe; (viii) Bill of Exchange for the distribution companies and Pecém; (ix) EDP SP Promissory Note; and (x) 4th Debentures Issue of EDP Energias do Brasil.

2019 Consolidated Gross Debt Breakdown (R\$ million)



Note: Funding includes transaction costs incurred with debenture issues

Debt Maturity Profile¹ (R\$ million)

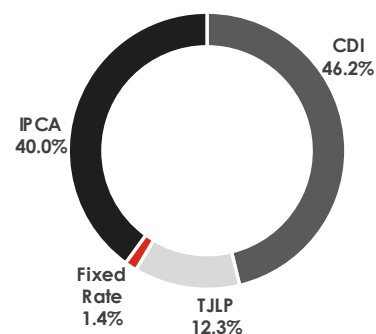


Note: Amounts take into account principal + charges + results from hedge operations

Of the Total Cash/Cash equivalents, 32% are regarded as restricted cash because the funds are already earmarked for other purposes. Of this amount, R\$ 866.0 million are earmarked for construction CAPEX of transmission companies.

The average cost of debt in the year was 8.4% p.a., down from 8.6% p.a. at year-end 2018, considering the capitalized interest and charges incurred on the debt. The change in average cost reflects the decrease in CDI and TJLP, mitigated by an increase in the IPCA. Average debt maturity was 4.1 years. Considering the debt of the entities where the Company has a stake, average maturity would be 4.6 years and average cost would be 8.4% p.a.

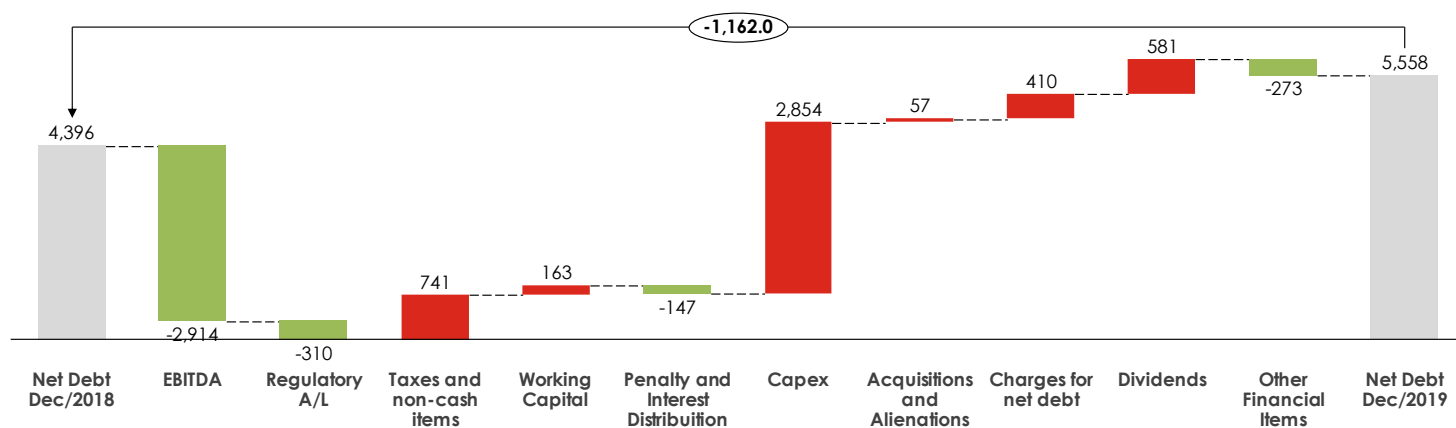
Gross Debt by Index as of 12/31/2019



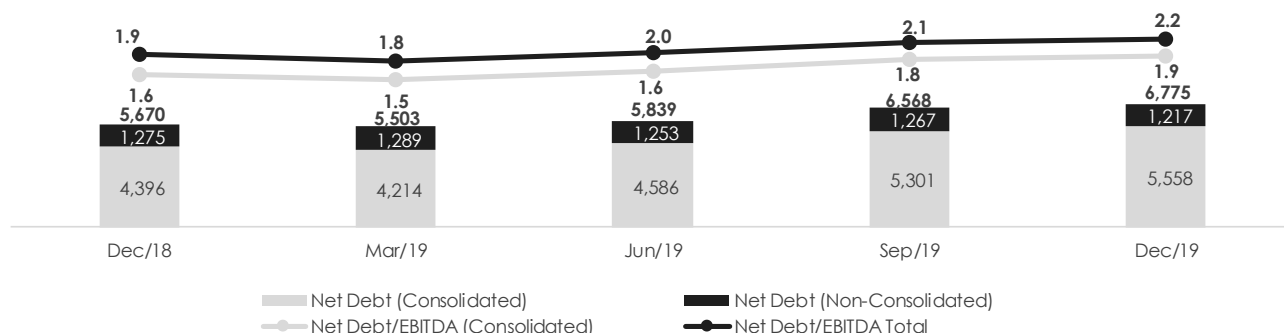
2.2.2 OPERATIONAL CASH FLOW, NET DEBT AND LEVERAGE

Net Debt, considering the period's operational cash generation and outlays, in addition to the pledge associated with the Transmission debt, reached R\$ 5.6 billion, up 26.4% from the balance as of year-end 2018.

Net Debt Evolution (R\$ million)



Net Debt-to-EBITDA of the consolidated assets was 1.9x and 2.2x considering the stakes in Jari, Cachoeira Caldeirão and São Manoel. Ex non-recurring effects of the past 12 months, the Net Debt-to-EBITDA ratio would be 2.5x.



Note: Considers EDP's proportional stake in unconsolidated projects. Cash considers cash, securities and the security deposit associated with funding for the Santa Catarina Transmission Line.

2.3. VARIATION IN FIXED ASSETS

Fixed Assets were R\$ 1.2 billion and R\$ 2.8 billion, in the quarter and in the year, respectively, due advancing construction work at the Transmission segment.

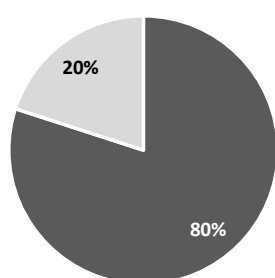
Total						
Capex (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Distribution	204,561	210,856	-3.0%	646,934	654,529	-1.2%
EDP São Paulo	105,904	108,247	-2.2%	328,973	318,683	3.2%
EDP Espírito Santo	98,657	102,609	-3.9%	317,961	335,846	-5.3%
Generation	45,799	52,016	-12.0%	79,711	124,030	-35.7%
Enerpeixe	2,363	4,125	-42.7%	4,652	7,226	-35.6%
Energest	3,966	1,239	220.1%	5,112	1,971	159.4%
EDP PCH	-	1,905	-100.0%	-	7,742	-100.0%
Lajeado / Investco	16,857	3,403	395.4%	20,869	7,925	163.3%
Pecém	22,613	41,257	-45.2%	49,078	98,715	-50.3%
Costa Rica	-	-	n.a.	-	44	-100.0%
Transmission	871,669	93,365	833.6%	1,942,913	316,101	514.6%
Others	64,620	32,108	101.3%	148,655	37,576	295.6%
Total	1,186,649	388,345	205.6%	2,818,213	1,132,236	148.9%

In the Distribution segment, investments in the quarter were R\$ 204.6 million², down 3.0%, due to the adjusted schedule of grid expansion and upgrading work focused on improved operating indicators. In the year, investment was R\$ 646.9 million, down 1.2% because of investment scheduling between tariff cycles. Investments in distribution companies were allocated to:

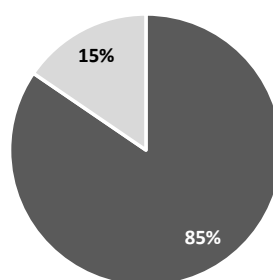
EDP São Paulo						
Capex - Distribution (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Total Capex Net of Special Obligations	107,581	107,796	-0.2%	345,581	327,980	5.4%
(+) Special Obligations	671	1,598	-58.0%	3,166	3,398	-6.8%
Gross Value	108,252	109,394	-1.0%	348,747	331,378	5.2%
(-) Interest Capitalization	(2,348)	(1,146)	104.8%	(19,775)	(12,695)	55.8%
Value net of Interest Cap.	105,904	108,247	-2.2%	328,973	318,683	3.2%

EDP Espírito Santo						
Capex - Distribution (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Total Capex Net of Special Obligations	103,512	117,513	-11.9%	344,301	362,228	-4.9%
(+) Special Obligations	734	1,821	-59.7%	3,146	4,573	-31.2%
Gross Value	104,246	119,334	-12.6%	347,447	366,801	-5.3%
(-) Interest Capitalization	(5,589)	(16,725)	-66.6%	(29,486)	(30,955)	-4.7%
Value net of Interest Cap.	98,656	102,609	-3.9%	317,961	335,846	-5.3%
Distribution	204,561	210,855	-3.0%	646,933	654,529	-1.2%

EDP SP



EDP ES



■ Electric CAPEX (RAB) ■ Non-electric CAPEX

In the Generation segment, the 12.0% and 35.7% reductions in the quarter and year, respectively, are the result of maintenance work at Pecém in 2018 involving a *major overhaul*.

In the Transmission segment, investments of R\$ 871.7 million in the quarter and R\$ 1.9 billion in the year are indicative of advancing construction work ahead of schedule. The increase in investment in the quarter reflects the progress of construction works on lots 18 and 21, due to the issuance of the installation licenses. In other segments (Holding, Services and Grid), investments in new energy efficiency projects, technology, and new business development are noteworthy.

Investments including unconsolidated assets were R\$ 1.2 billion in the quarter and R\$ 2.8 billion in the year.

² Net of special obligations and excess demand revenues.

Capex (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Distribution	204,561	210,856	-3.0%	646,934	654,529	-1.2%
Generation	43,910	62,637	-29.9%	89,521	200,677	-55.4%
Generation Others	45,799	52,016	-12.0%	79,711	124,030	-35.7%
Santo Antonio do Jari HPP ¹	855	769	11.2%	1,123	1,089	3.1%
Cachoeira Caldeirão HPP ¹	962	1,612	-40.3%	2,459	2,761	-11.0%
São Manoel HPP ¹	(3,705)	8,240	n.a.	6,228	72,797	-91.4%
Transmission	871,669	93,365	833.6%	1,942,913	316,101	514.6%
Others	64,620	32,108	101.3%	148,655	37,576	295.6%
Total	1,184,760	398,966	197.0%	2,828,023	1,208,883	133.9%

¹Considering EDP's 50% stake; ² Considering EDP's 33.3% stake.

3. PERFORMANCE BY BUSINESS SEGMENT

3.1. DISTRIBUTION

3.1.2. RESULTS

Items in R\$ Thousand or %	EDP São Paulo			EDP Espírito Santo			Consolidated		
	4Q19	4Q18	Var	4Q19	4Q18	Var	4Q19	4Q18	Var
Net Operating Revenue	1,065,068	876,575	21.5%	903,526	692,825	30.4%	1,968,594	1,569,400	25.4%
Non-Manageable Expenditures	(787,723)	(635,345)	24.0%	(648,918)	(475,818)	36.4%	(1,436,641)	(1,111,163)	29.3%
Energy Purchased to Resell	(660,798)	(523,576)	26.2%	(539,907)	(399,813)	35.0%	(1,200,705)	(923,389)	30.0%
Charges for Usage of Basic Network	(126,680)	(111,637)	13.5%	(108,813)	(75,904)	43.4%	(235,493)	(187,541)	25.6%
Other	(245)	(132)	85.6%	(198)	(101)	96.0%	(443)	(233)	90.1%
Gross Margin	277,345	241,230	15.0%	254,608	217,007	17.3%	531,953	458,237	16.1%
Manageable Expenditures	(262,142)	(264,588)	-0.9%	(133,177)	(265,518)	-49.8%	(395,319)	(530,106)	-25.4%
PMTO	(117,005)	(120,254)	-2.7%	6,470	(123,720)	n.a.	(110,535)	(243,974)	-54.7%
Personnel	(44,478)	(44,126)	0.8%	83,681	(39,393)	n.a.	39,203	(83,519)	n.a.
Material	(3,856)	(4,475)	-13.8%	(3,967)	(3,318)	19.6%	(7,823)	(7,793)	0.4%
Third-Party Services	(44,832)	(55,835)	-19.7%	(50,050)	(55,867)	-10.4%	(94,882)	(111,702)	-15.1%
Provision	(14,182)	(6,473)	119.1%	(16,643)	(17,352)	-4.1%	(30,825)	(23,825)	29.4%
Other	(9,657)	(9,345)	3.3%	(6,551)	(7,790)	-15.9%	(16,208)	(17,135)	-5.4%
Gain and Loss on the Deactivation and Asset Sale	(9,863)	(10,587)	-6.8%	(13,965)	(11,853)	17.8%	(23,828)	(22,440)	6.2%
EBITDA	150,477	110,389	36.3%	247,113	81,434	203.5%	397,590	191,823	107.3%
EBITDA Margin	14.1%	12.6%	1.5%	27.3%	11.8%	15.6%	20.2%	12.2%	8.0%

Items in R\$ Thousand or %	EDP São Paulo			EDP Espírito Santo			Consolidated		
	2019	2018	Var	2019	2018	Var	2019	2018	Var
Net Operating Revenue	4,074,547	3,870,403	5.3%	3,516,982	3,055,968	15.1%	7,591,529	6,926,371	9.6%
Non-Manageable Expenditures	(2,932,478)	(2,931,600)	0.0%	(2,405,389)	(2,161,703)	11.3%	(5,337,867)	(5,093,303)	4.8%
Energy Purchased to Resell	(2,457,921)	(2,431,537)	1.1%	(2,063,331)	(1,846,929)	11.7%	(4,521,252)	(4,278,466)	5.7%
Charges for Usage of Basic Network	(473,582)	(499,111)	-5.1%	(341,287)	(313,990)	8.7%	(814,869)	(813,101)	0.2%
Other	(975)	(952)	2.4%	(771)	(784)	-1.7%	(1,746)	(1,736)	0.6%
Gross Margin	1,142,069	938,803	21.7%	1,111,593	894,265	24.3%	2,253,662	1,833,068	22.9%
Manageable Expenditures	(977,215)	(917,438)	6.5%	(806,889)	(931,352)	-13.4%	(1,784,104)	(1,848,790)	-3.5%
PMTO	(492,668)	(459,321)	7.3%	(328,068)	(442,440)	-25.9%	(820,736)	(901,761)	-9.0%
Personnel	(182,138)	(168,445)	8.1%	(32,525)	(141,623)	-77.0%	(214,663)	(310,068)	-30.8%
Material	(17,298)	(16,679)	3.7%	(15,084)	(13,399)	12.6%	(32,382)	(30,078)	7.7%
Third-Party Services	(170,396)	(177,202)	-3.8%	(184,042)	(186,946)	-1.6%	(354,438)	(364,148)	-2.7%
Provision	(80,324)	(55,043)	45.9%	(72,041)	(73,854)	-2.5%	(152,365)	(128,897)	18.2%
Other	(42,512)	(41,952)	1.3%	(24,376)	(26,618)	-8.4%	(66,888)	(68,570)	-2.5%
Gain and Loss on the Deactivation and Asset Sale	(38,848)	(39,308)	-1.2%	(43,193)	(48,988)	-11.8%	(82,041)	(88,296)	-7.1%
EBITDA	610,553	440,174	38.7%	740,332	402,837	83.8%	1,350,885	843,011	60.2%
EBITDA Margin	15.0%	11.4%	3.6%	21.1%	13.2%	7.9%	17.8%	12.2%	5.6%

Note: Gross Margin excludes Construction Revenues.

Net Revenue in the quarter reached R\$ 2.0 billion, up 25.4%, due to the MVE, because of the liquidation of a portion of the overcontracted energy. In addition, the variation of regulatory assets and liabilities, such as CVA *Energia*, and the extinction of the CDE *Energia* and CDE Conta ACR charges on loans granted to distribution companies to cover the costs of 2013 and 2014 impacted Revenue with no effect, however, on Gross Margin.

In the Year, Net Revenue was R\$ 7.6 billion, up 9.6% (+R\$ 204.1 million at EDP SP and +R\$ 461.0 million at EDP ES), reflecting the effects mentioned earlier, in addition to the impact of the tariff shift, particularly in 2018, which partly reflected in 2019. The corresponding figures for 2018 were 16.6% at EDP ES and 19.8% at EDP SP.

The energy volumes distributed increased by 1.7% in the quarter and 2.3% in the year, according to the [Market Report](#) provided.

Average tariff was steady at EDP SP (+0.2%), influenced by the average 5.3% reduction in consumer billing starting November. At EDP ES, it was down 5.6%, reflecting the August tariff revision, where the average effect on consumer billing was -4.84%.

Average Tariff (R\$/MWh)						
	EDP São Paulo			EDP Espírito Santo		
	4Q19	4Q18	Var	4Q19	4Q18	Var
Residential	557.80	553.54	0.8%	536.52	575.23	-6.7%
Industrial	509.77	520.78	-2.1%	546.43	567.03	-3.6%
Commercial	548.30	542.82	1.0%	557.44	588.63	-5.3%
Rural	427.02	415.80	2.7%	387.91	391.61	-0.9%
Others	414.31	423.49	-2.2%	428.42	449.70	-4.7%
Total	530.87	529.98	0.2%	503.49	533.62	-5.6%

Non-manageable expenditures were R\$ 1.4 billion in the quarter, up 29.3%, reflecting the higher cost of energy purchased for resale with a 8.7% increase in average pmix for both distribution companies – a result of the increased dispatch of the thermal power plant. In addition, grid usage charges increased because of expansion and the connection of new free customers. In the year, expenditures were R\$ 5.3 billion, up 4.8%, because of increased spending with electric energy purchased for resale, reflecting increased thermal plant dispatching, as already mentioned.

R\$ million	EDP São Paulo					EDP Espírito Santo					Total
	1Q19	2Q19	3Q19	4Q19	2019	1Q19	2Q19	3Q19	4Q19	2019	
Non-Indemnified Financial Asset	9.8	3.2	102.8	20.0	135.8	7.1	8.6	125.1	16.0	156.8	292.7
Losses	(0.7)	(0.6)	(4.2)	(5.7)	(11.2)	(9.1)	(4.5)	(2.9)	(1.6)	(18.0)	(29.2)
Overcontracting	0.6	(2.2)	0.2	1.6	0.2	-	(0.9)	0.6	2.0	1.7	1.8
Market	12.3	(4.6)	3.8	(11.3)	0.1	28.4	15.9	7.5	(12.5)	39.2	39.4
Tariff Effect	35.1	24.4	22.2	9.3	91.1	17.6	6.0	9.9	11.9	45.3	136.4
Other Revenues	15.9	17.1	17.2	19.1	69.4	8.0	8.9	9.2	10.3	36.5	105.9
Other Effects	(33.5)	(5.3)	19.8	21.7	2.7	(2.3)	15.0	(22.0)	12.0	2.7	5.4
Total	39.5	32.1	161.9	54.6	288.1	49.7	50.8	127.4	38.1	266.0	552.3

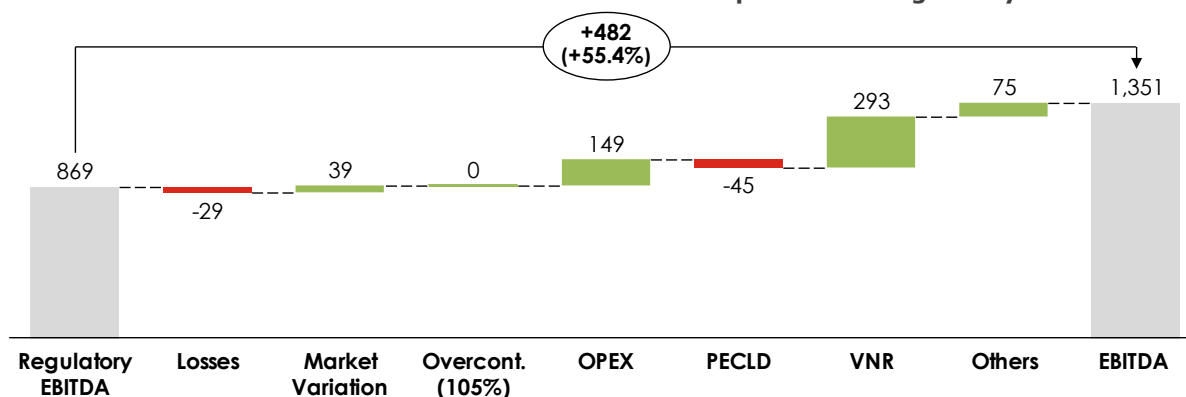
R\$ million	EDP São Paulo					EDP Espírito Santo					Total
	1Q18	2Q18	3Q18	4Q18	2018	1Q18	2Q18	3Q18	4Q18	2018	
Non-Indemnified Financial Asset	2.6	14.0	1.7	10.1	28.3	6.2	22.0	(1.3)	3.3	30.1	58.4
Losses	(4.0)	(4.9)	(7.9)	(2.4)	(19.1)	(5.8)	(5.0)	(8.0)	(3.1)	(21.8)	(41.0)
Overcontracting	0.0	1.3	5.9	(0.6)	6.6	0.4	4.9	12.1	(0.6)	16.7	23.3
Market	-	-	-	-	-	-	-	-	-	-	-
Tariff Effect	-	-	-	-	-	-	-	-	-	-	-
Other Revenues	16.2	15.2	15.5	16.3	63.2	8.0	8.4	8.3	9.5	34.2	97.4
Other Effects	-	-	-	-	-	-	-	-	-	-	-
Total	14.8	25.6	15.2	23.3	79.0	8.8	30.3	11.1	9.0	59.2	138.2

R\$ million	EDP São Paulo					EDP Espírito Santo					Total
	Var.	Var.	Var.	Var.	Var.	Var.	Var.	Var.	Var.	Var.	
Non-Indemnified Financial Asset	7.2	(10.8)	101.1	9.9	107.5	0.9	(13.3)	126.4	12.8	126.7	234.2
Losses	3.3	4.3	3.7	(3.3)	8.0	(3.4)	0.5	5.1	1.5	3.8	11.7
Overcontracting	0.6	(3.5)	(5.7)	2.2	(6.4)	(0.4)	(5.8)	(11.5)	2.6	(15.1)	(21.5)
Market	12.3	(4.6)	3.8	(11.3)	0.1	28.4	15.9	7.5	(12.5)	39.2	39.4
Tariff Effect	35.1	24.4	22.2	9.3	91.1	17.6	6.0	9.9	11.9	45.3	136.4
Other Revenues	(0.3)	1.9	1.7	2.8	6.2	0.0	0.5	0.9	0.8	2.3	8.5
Other Effects	(33.5)	(5.3)	19.8	21.7	2.7	(2.3)	15.0	(22.0)	12.0	2.7	5.4
Total	24.7	6.5	146.6	31.3	209.1	40.9	20.6	116.3	29.0	206.8	414.1

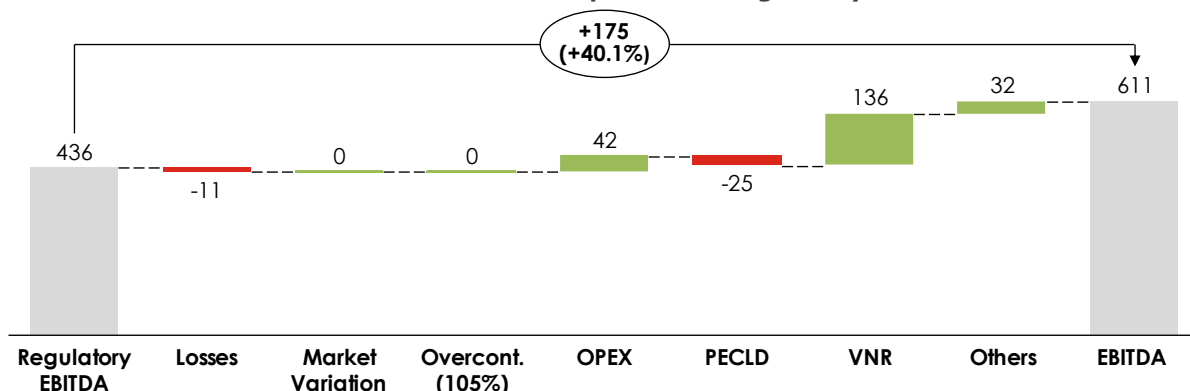
Manageable expenses were down 25.4% in the quarter, due to the effect of the actuarial report on EDP ES, as addressed under the Manageable Expenditures. This effect excluded, manageable expenditures would have remained steady in the period.

In the year, excluding the effects of the actuarial report, manageable expenses would have been up 1.1%, due to annual salary adjustments, the insourcing of staff, and increased overtime.

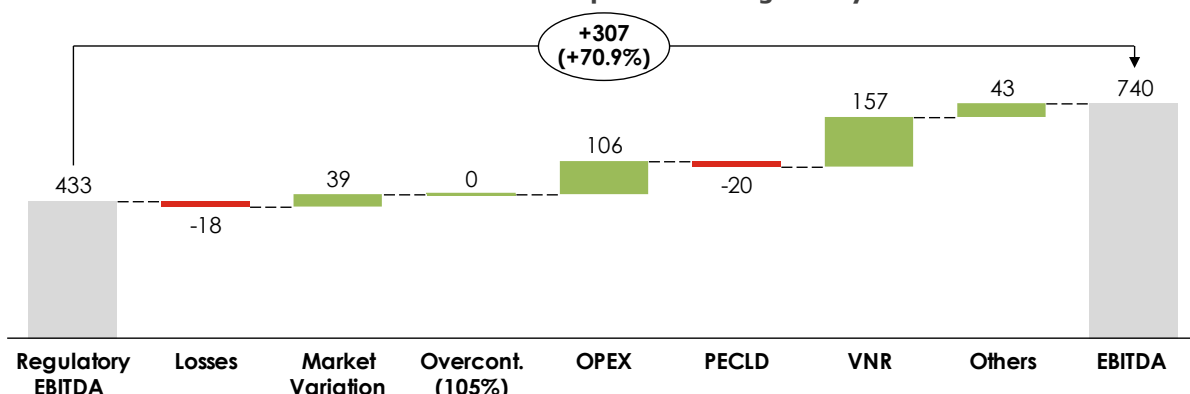
2019 Consolidated EBITDA of the Distribution Companies' vs. Regulatory EBITDA



2019 EBITDA of the Distribution Companies vs. Regulatory EBITDA – EDP SP



2019 EBITDA of the Distribution Companies vs. Regulatory EBITDA – EDP ES



3.1.3 CONSOLIDATED ENERGY BALANCE

Out of the total Required Energy for the quarter, 57.2% were allocated to EDP SP and 42.8% to EDP ES.

	EDP São Paulo	EDP Espírito Santo	EDP Distribution
Itaipu + Proinfa	620,195	396,022	1,016,217
Auction	2,298,868	1,781,580	4,080,448
Others ¹	2,645	71,313	73,958
Energy in Transit	1,858,123	1,274,518	3,132,641
Total Required Energy	4,779,832	3,523,433	8,303,264
Transmission Losses (+)	52,280	26,699	78,978
Losses from Itaipu (+)	32,842	20,694	53,536
Short Term Sales (-)	-86,059	-273,153	-359,211
Short Term Adjustments (-)	115	-64,535	-64,420
Total Losses	171,065	385,081	556,145
MCSD New Energy Assignment (+)	38,605	-128,617	-90,013
MVE (Surplus Commercialization Mechanism)	336,776	103,957	440,733
Total Sales	375,381	-24,660	350,720
Required Energy	4,233,386	3,163,013	7,396,399
Wholesale Supply	12,610	0	12,610
Retail Supply	2,038,661	1,562,234	3,600,895
Losses and Differences	323,992	326,261	650,252
Energy in Transit	1,858,123	1,274,518	3,132,641
Total Energy Distributed	4,233,386	3,163,013	7,396,399

¹ Bilateral agreements and short-term purchases. Note: the energy balance considers metered energy.

In the year, out of the total Required Energy, 57.8% were allocated to EDP SP and 42.2% to EDP ES.

	EDP São Paulo	EDP Espírito Santo	EDP Distribution
Itaipu + Proinfa	2,448,737	1,561,830	4,010,567
Auction	8,947,509	6,879,989	15,827,499
Others ¹	27,533	568,534	596,068
Energy in Transit	7,404,971	4,599,184	12,004,156
Total Required Energy	18,828,751	13,609,538	32,438,289
Transmission Losses (+)	190,349	142,508	332,857
Losses from Itaipu (+)	130,762	82,397	213,159
Short Term Sales (-)	-625,706	-760,672	-1,386,378
Short Term Adjustments (-)	-50,182	-241,586	-291,768
Total Losses	996,999	1,227,163	2,224,162
MCSD New Energy Assignment (+)	153,178	-314,809	-161,631
MVE (Surplus Commercialization Mechanism)	881,875	453,012	1,334,886
Total Sales	1,035,053	138,203	1,173,256
Required Energy	16,796,699	12,244,172	29,040,871
Wholesale Supply	48,340	0	48,340
Retail Supply	7,985,895	6,170,942	14,156,837
Losses and Differences	1,357,493	1,474,046	2,831,539
Energy in Transit	7,404,971	4,599,184	12,004,156
Total Energy Distributed	16,796,699	12,244,172	29,040,871

¹ Bilateral agreements and short-term purchases. Note: the energy balance considers metered energy.

3.1.4 LOSSES

Accumulated Losses in the Last 12 Months (GWh or %)	EDP São Paulo						EDP Espírito Santo					
	Dec-18	Mar-19	Jun-19	Sep-19	Dec-19	ANEEL	Dec-18	Mar-19	Jun-19	Sep-19	Dec-19	ANEEL
Input of Energy in Grid (A)	16,595	16,680	16,704	16,717	16,797		11,655	11,886	12,116	12,015	11,836	
Technical (B)	928	936	938	939	948		878	899	925	928	930	
Non-technical (C)	472	438	454	411	414		513	557	571	557	544	
Total (B+C)	1,400	1,374	1,392	1,350	1,362		1,391	1,455	1,496	1,484	1,474	
Technical (B/A)	5.59%	5.61%	5.61%	5.62%	5.64%	4.06%	7.53%	7.56%	7.63%	7.72%	7.86%	7.06%
Non-technical (C/A)	2.84%	2.63%	2.72%	2.46%	2.47%	2.98%	4.40%	4.68%	4.83%	4.63%	4.59%	4.54%
Total (B+C/A)	8.43%	8.24%	8.33%	8.08%	8.11%	7.03%	11.94%	12.24%	12.46%	12.36%	12.45%	11.61%

Low Tension Accumulated Losses in the Last 12 Months (GWh or %)	EDP São Paulo						EDP Espírito Santo					
	Dec-18	Mar-19	Jun-19	Sep-19	Dec-19	ANEEL	Dec-18	Mar-19	Jun-19	Sep-19	Dec-19	ANEEL
Low Tension Demand (D)	5,577	5,634	5,644	5,685	5,734		4,604	4,723	4,847	4,878	4,980	
Low Tension Non-technical Losses (C/D)	8.46%	7.78%	8.05%	7.22%	7.22%	8.57%	11.15%	11.78%	12.07%	11.41%	10.92%	10.74%
Total (C/D)	8.46%	7.78%	8.05%	7.22%	7.22%	8.57%	11.15%	11.78%	12.07%	11.41%	10.92%	10.74%

Total losses at EDP SP were down 0.33 p.p. in the year, influenced by reduced non-technical losses following modernization and shielding work on the low-voltage network as well as the use of remote metering and inspections. Technical losses varied +0.05 p.p., reflecting – despite the 1.2% increase in system load – investments made in network expansion and modernization, as well as cable upgrading and the energizing of new substations (Bela Vista – Guarulhos, Mantiqueira – Taubaté, Parateí – Guararema and Altos de Vila Paiva – São José dos Campos). Total investment in the losses program was R\$ 57.7 million, with more than 76 thousand inspections conducted, leading to the recovery of R\$ 30.0 million in revenues.

At EDP ES, total losses were up 0.52 p.p. in the year, influenced by a 30.5 GWh increase in technical losses, reflecting the 1.6% increase in system load due to lower energy generation within the state. This led to increased energy received at peripheral points to the transmission grids. Non-technical losses were up 0.19 p.p., reflecting the change in the billing method for Public Lighting, which caused reduced sales from this source, despite there being no reduction in consumption. In addition, the energy injected into the Santa Maria Concession Holder was excluded from the losses. Excluding this effect, total losses would have been 12.27%. Total investment in the losses program was R\$ 60.1 million, with more than 69 thousand inspections leading to the recovery of R\$ 82.8 million in revenues.

3.1.5. QUALITY INDICATORS

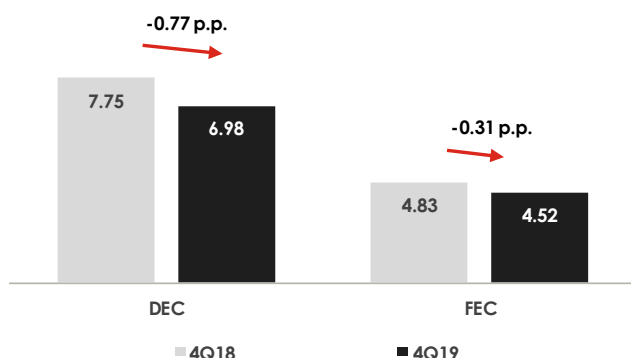
At both distribution companies, service quality indicators remained consistent with the applicable regulatory standards.

Both indicators were down at EDP SP, reflecting efforts that have been in place involving preventive maintenance, "Project DEC Down" (recurring disconnections, improved internal processes and acquisition of new technologies), and the use of digital platforms.

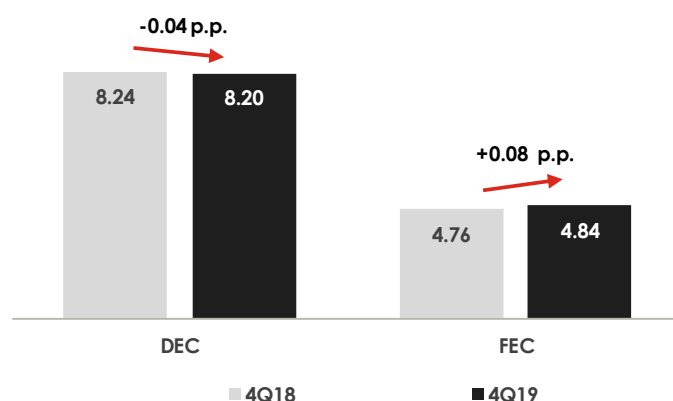
At EDP ES, indicator performance is due to the grid investment and maintenance plan, despite the automatic outage of a transmission line in November, during which energy supply to the North of the State was interrupted. Excluding this effect, DEC would have been down 0.16 p.p. and FEC, 0.17 p.p.

The investment level will be maintained in 2020, including grid expansion measures and intensification of the maintenance plan in order to sustain results.

EDP SP



EDP ES



ANEEL Annual Regulatory Target for 2019

EDP São Paulo: DEC 7.68 / FEC: 6.04

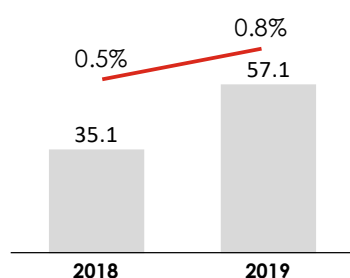
EDP Espírito Santo: DEC: 9.55 / FEC: 6.85

3.1.6. PECLD – ESTIMATED LOSSES FROM DELINQUENCY AND DEFAULT

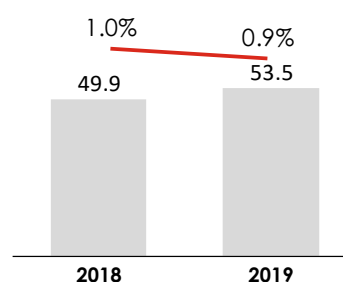
PECLD was R\$ 19.2 million in the quarter and R\$ 110.6 million in the year, up R\$ 7.6 million and R\$ 25.6 million, respectively, according to the PECLD methodology as defined by IFRS 9. The increase in the period is due to the adoption of the new expected losses methodology for Irregular Consumption, with provisioning rates in excess of those applicable to Regular Consumption bills. As a result, the use of a specific provisioning schedule was adopted in 2019, whereas in 2018 Irregular Consumption bills were provisioned according to the general expected losses schedule. Furthermore, there was a change in methodology in December for the grace period for regular consumers to be moved to the non-recoverable loss class from 36 to 48 months.

Estimated PECLD								
Consumers	EDP São Paulo				EDP Espírito Santo			
	Irregular Consumption		Regular Consumption		Irregular Consumption		Regular Consumption	
	Low Voltage	High Voltage	Low Voltage	High Voltage	Low Voltage	High Voltage	Low Voltage	High Voltage
Residential	26.69%	n/a	0.83%	n/a	25.90%	n/a	1.15%	0.34%
Industrial	29.15%	37.39%	1.30%	0.43%	34.53%	30.85%	0.07%	0.01%
Commercial, Services and Others	17.92%	n/a	0.61%	0.40%	31.41%	n/a	n/a	0.05%
Rural	20.67%	n/a	0.28%	0.02%	16.23%	1.22%	0.14%	n/a
Public Authority	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Public Illumination	n/a	n/a	n/a	n/a	26.65%	n/a	n/a	n/a
Public Service	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

EDP SP



EDP ES



3.1.7. REGULATORY ASSETS AND LIABILITIES

As of December 31, the balance of regulatory liabilities was R\$ 1.7 billion, due to:

- Energy purchase: reduction of the hydrological risk sharing amount, due to reduced dispatching from thermal plants by order of merit, because of the more favorable hydrological scenario. This led to lower PLDs than in the previous year (average 2019 PLD R\$ 227.1/MWh versus 2018's R\$ 287.8/MWh in the SE/CO Sub-Market);
- Cost of energy from Itaipu: difference in US Dollar exchange rate between periods;
- Charges (ESS/EER): constitution of regulatory liability, as the cost of ESS/ERR was below projections in relation with the respective tariff covers for the period under analysis. A portion of the liability is already covered by the October 2018 tariffs revision, and the remainder is covered in the 2019 tariff revisions;
- Electric Energy Development Account (CDE): a sectoral charge defined annually and costed to all end-consumers of electric energy. The CDE variation in the period is due mainly to the sectoral fund's budget revision, certified by Certifying Resolutions 2,446/2018 and 2,521/2019;
- Overcontracting: the change is due to the distribution companies' participation in the MVE, a mechanism under which energy was decontracted for the Feb-Dec 2019 period; and

(vi) Other: the change is the product of the recognition of the amount to be returned to consumers in connection with the inclusion of ICMS in the PIS/COFINS tax calculation base.

	EDP Consolidated						
	Dec-18	Appropriation	Amortization	Update	Others	Dec-19	Accumulated Variation
Energy Acquisition/Cost of Energy Itaipu	911,732	105,648	(645,930)	46,783	-	418,233	(493,499)
Charges	(179,049)	(57,215)	154,426	(10,104)	-	(91,942)	87,107
Overcontracting (100% to 105%)	(105,179)	17,649	60,042	(6,237)	-	(33,725)	71,454
PIS/COFINS on sector financial assets	-	(1,343,679)	-	(412,918)	-	(1,756,597)	(1,756,597)
Others	(311,923)	(70,061)	125,658	(19,237)	-	(275,563)	36,360
Total	315,581	(1,347,658)	(305,804)	(401,713)	-	(1,739,594)	(2,055,175)

	EDP São Paulo						
	Dec-18	Appropriation	Amortization	Update	Others	Dec-19	Accumulated Variation
Energy Acquisition/Cost of Energy Itaipu	513,127	18,902	(361,832)	26,277	-	196,474	(316,653)
Charges	(86,523)	(50,149)	67,388	(5,189)	-	(74,473)	12,050
Overcontracting (100% to 105%)	3,973	4,232	(7,386)	51	-	870	(3,103)
PIS/COFINS on sector financial assets	-	(788,673)	-	(229,962)	-	(1,018,635)	(1,018,635)
Others	(228,736)	(28,628)	69,949	(14,818)	-	(202,233)	26,503
Total	201,841	(844,316)	(231,881)	(223,641)	-	(1,097,997)	(1,299,838)

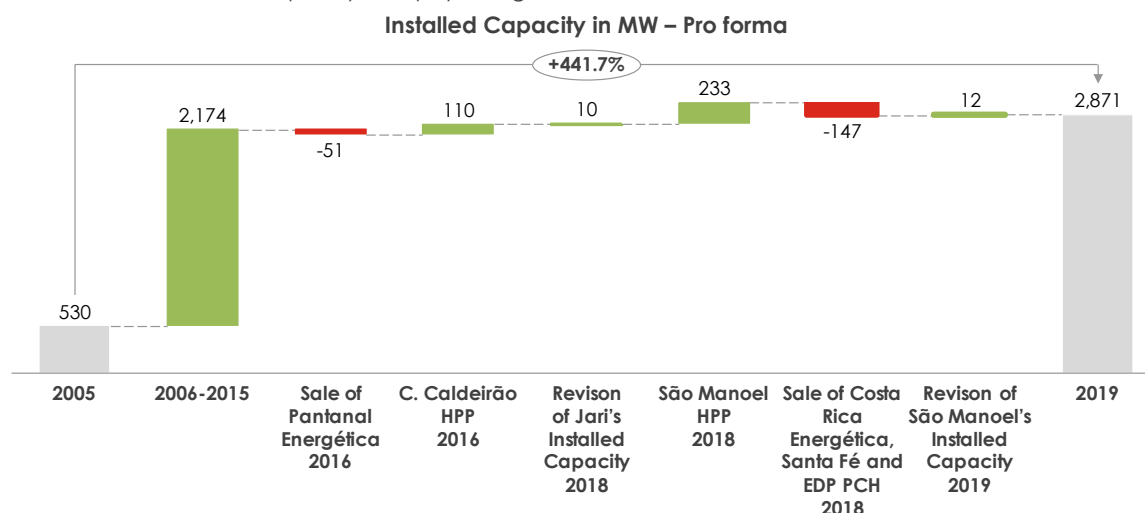
	EDP Espírito Santo						
	Dec-18	Appropriation	Amortization	Update	Others	Dec-19	Accumulated Variation
Energy Acquisition/Cost of Energy Itaipu	398,605	86,746	(284,098)	20,506	-	221,759	(176,846)
Charges	(92,526)	(7,066)	87,038	(4,915)	-	(17,469)	75,057
Overcontracting (100% to 105%)	(109,152)	13,417	67,428	(6,288)	-	(34,595)	74,557
PIS/COFINS on sector financial assets	-	(555,006)	-	(182,956)	-	(737,962)	(737,962)
Others	(83,187)	(41,433)	55,709	(4,419)	-	(73,330)	9,857
Total	113,740	(503,342)	(73,923)	(178,072)	-	(641,597)	(755,337)

¹ Adjusted balance of R\$ 1,756.6 million in sectoral financial liabilities, associated with the exclusion of ICMS from the PIS and COFINS tax calculation base (with R\$ 1,343.7 million in principal and R\$ 412.9 million in inflation restatement)

3.2. GENERATION

3.2.1 INSTALLED CAPACITY

The company has 2.9 GW in installed capacity and physical guarantee of 1.9 aGW.

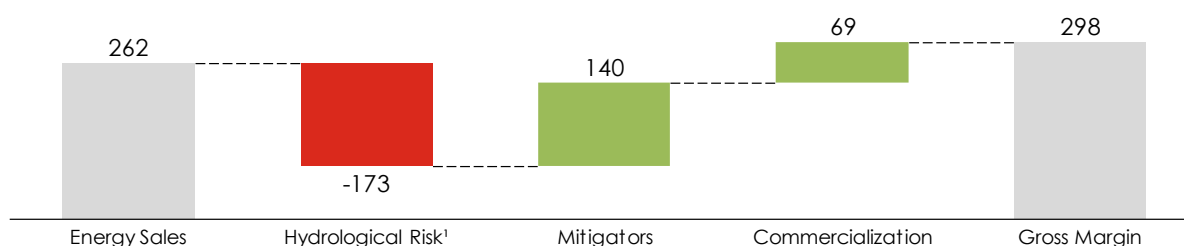


Note: Considers the proportional share of Jari, Cachoeira Caldeirão and São Manoel.
Installed capacity does not use the percentage stakes in the Lajeado and Enerpeixe HPPs according to the consolidation criteria.

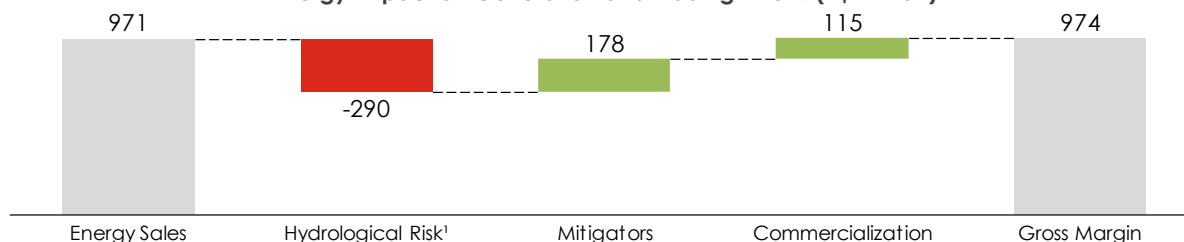
3.2.2 INTEGRATED ENERGY MANAGEMENT

The Commercialization Company has been operating as an energy portfolio management tool for the Company since 2017. It works in concert with the generation companies in energy purchase and sale transactions. The energy allocation strategy considers the annual seasonal weighting of both of sales agreements and physical guarantee. In the quarter, the seasonal weighting of the physical guarantee was above sales agreements, in line with the strategy of maintaining higher allocation to the second half of the year because of the prospect of a drier hydrological scenario, leading to a higher PLD and lower GSF.

Energy Impact on Generation and Trading – 4Q19 (R\$ million)



Energy Impact on Generation and Trading – 2019 (R\$ million)



¹ Considers the impacts of MRE, PLD and GSF

3.2.3 HYDROELECTRIC GENERATION

Items in R\$ Thousand or %	Hydro Generation					
	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	511,203	316,156	61.7%	1,676,053	1,304,519	28.5%
Non-Manageable Expenditures	(282,450)	(83,905)	236.6%	(816,650)	(345,763)	136.2%
Energy Purchased to Resell	(259,314)	(61,980)	318.4%	(727,570)	(257,072)	183.0%
Charges for Usage of Basic Network	(22,429)	(21,835)	2.7%	(87,861)	(88,067)	-0.2%
Other	(707)	(90)	685.6%	(1,219)	(624)	95.4%
Gross Margin	228,753	232,251	-1.5%	859,403	958,756	-10.4%
Manageable Expenditures	(47,415)	(80,692)	-41.2%	(212,805)	(268,105)	-20.6%
PMTO	(19,635)	(36,193)	-45.7%	(79,462)	(104,040)	-23.6%
Personnel	(7,980)	(12,648)	-36.9%	(40,010)	(44,548)	-10.2%
Material	(1,117)	(1,312)	-14.9%	(3,135)	(4,770)	-34.3%
Third-Party Services	(8,599)	(12,431)	-30.8%	(29,580)	(38,542)	-23.3%
Provision	(623)	(1,166)	-46.6%	(1,417)	110	n.a.
Other	(1,316)	(8,636)	-84.8%	(5,320)	(16,290)	-67.3%
Gains and Losses on Disposal of Property	(1,776)	(2,469)	-28.1%	(1,743)	(2,538)	-31.3%
EBITDA	207,342	193,589	7.1%	778,198	852,178	-8.7%
EBITDA Margin	41%	61%	-33.8%	46%	65%	-28.9%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	4Q19	4Q18	Var	4Q19	4Q18	Var
Lajeado	1,366,151	1,044,728	30.8%	171.5	166.6	3.0%
Investco	9,100	8,875	2.5%	207.9	188.3	10.4%
Enerpeixe	1,152,830	535,372	115.3%	134.3	169.3	-20.7%
Energest	1,072,650	456,118	135.2%	141.1	215.7	-34.6%
PCH	-	118,733	n.a.	-	256.1	n.a.
Santa Fé	-	36,183	n.a.	-	242.9	n.a.
Costa Rica	-	-	n.a.	-	251.4	n.a.
Total HPPs	3,600,731	2,200,009	63.7%	150.6	183.6	-18.0%

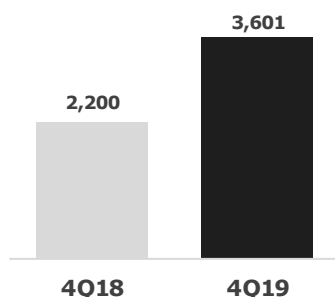
Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2019	2018	Var	2019	2018	Var
Lajeado	4,914,928	3,396,820	44.7%	182.0	176.7	3.0%
Investco	35,517	34,793	2.1%	199.4	184.6	8.0%
Enerpeixe	2,842,627	2,001,883	42.0%	144.3	173.2	-16.7%
Energest	2,774,796	1,317,466	110.6%	174.3	201.7	-13.6%
PCH	-	441,109	n.a.	-	251.2	n.a.
Santa Fé	-	140,160	n.a.	-	238.6	n.a.
Costa Rica	-	70,888	n.a.	-	198.7	n.a.
Total HPPs	10,567,869	7,403,119	42.7%	169.9	186.0	-8.7%

Total Tariff of the hydro plants does not consider intragroup exclusions and concerns the average tariff for the quarter and year.

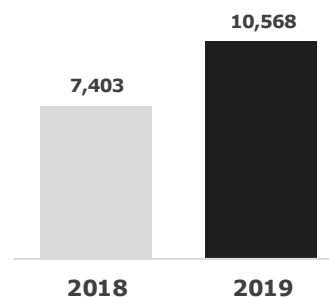
Net Revenue in the quarter was R\$ 511.2 million, up 61.7%, due to the Company's seasonal weighting strategy, with increased energy allocated to the second half. This, together with the increased volume of energy sold under bilateral agreements (see [Market Report](#)) and a higher PLD, produced the result attained.

In the year, Net Revenue was R\$ 1,676.1 million, boosted as well by 1Q19, when, in addition to the higher volume of energy sold, secondary energy came from the weighted average GSF of 148.5% and average PLD of R\$ 290.1/MWh.

4Q19 Consolidated Sales of Hydroelectric Generation (GWh)



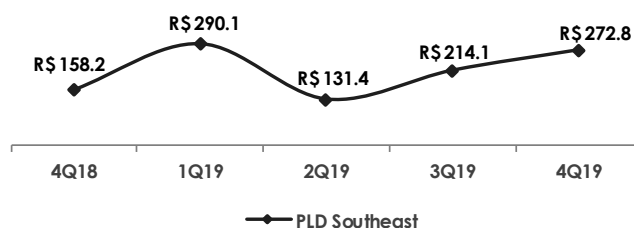
2019 Consolidated Sales of Hydroelectric Generation (GWh)



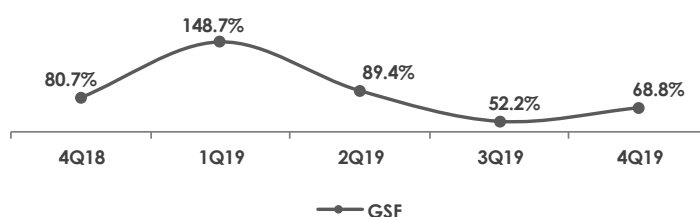
Non-manageable expenditures were up 236.6% in the quarter and 136.2% in the year, due to the Company's seasonal weighting strategy, the increased number of bilateral agreements and the continued hedge, with additional energy allocated to the quarter, for the purposes of integrated management of the generation and commercialization portfolio.

Gross Margin was down 1.5% in the quarter and 10.4% in the year. Excluding the 2018 sale of EDP PCH, Santa Fé and Costa Rica, Gross Margin would have been up 11.6% in the quarter and 2.9% in the year.

PLD Evolution (MWh)



GSF³ Evolution (%)



EDP has in place a portfolio-protection hedge strategy based on the de-contracting and/or purchase of energy to mitigate GSF risks and the oscillation of PLD. In the quarter, the Company kept around 29% energy decontracted and 20% in the year.

3.2.4 UNCONSOLIDATED PROJECTS

The Jari and Cachoeira Caldeirão Plants lie in the North sub-market, where the average PLD was R\$ 272.8 in the quarter, versus R\$ 149.1 in the same period the year before. Average PLD in the year was R\$ 146.6 versus R\$ 234.1 in the previous year.

3.2.4.1 SANTO ANTÔNIO DO JARI HPP

Consolidated Jari						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	36,610	35,721	2.5%	134,281	128,819	4.2%
Non-Manageable Expenditures	(14,563)	(20,401)	-28.6%	(30,374)	(38,795)	-21.7%
Gross Margin	22,047	15,320	43.9%	103,907	90,024	15.4%
Manageable Expenditures	(9,683)	(8,342)	16.1%	(29,157)	(33,201)	-12.2%
EBITDA	18,797	13,159	42.8%	96,262	82,797	16.3%
EBITDA Margin	51.3%	36.8%	14.5 p.p.	71.7%	64.3%	7.4 p.p.
Net Financial Result	(7,444)	(8,202)	-9.2%	(25,197)	(33,139)	-24.0%
Net Income	7,917	4,258	85.9%	46,689	20,841	124.0%

Note: Amounts correspond to EDP Energias do Brasil's 50% stake in Jari.

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	4Q19	4Q18	Var	4Q19	4Q18	Var
Jari (50%)	246,206	263,404	-6.5%	170.5	150.5	13.3%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2019	2018	Var	2019	2018	Var
Jari (50%)	930,327	947,178	-1.8%	164.8	153.3	7.5%

Net Revenue was up 2.5% and 4.2% in the quarter and in the year, respectively, reflecting the annual tariff adjustment, in addition to risk-mitigating energy purchase and sale operations. Non-manageable expenditures were down 28.6% in the quarter and 21.7% in the year.

³ Weighted average calculations

year, reflecting a lower volume of energy purchased compared with the previous year, due to reduced bilateral agreements. Gross Margin was up 43.9% and 15.4%, in the quarter and the year, respectively. EBITDA was R\$ 18.8 million in the quarter and R\$ 96.2 million in the year, up 42.8% and 16.3%, respectively, and Financial Result was a negative R\$ 7.4 million and R\$ 25.2 million, down 9.2% and 24.9%, in the quarter and the year, respectively, due to the amortization of the balance of the debt and CDI reduction.

3.2.4.2 CACHOEIRA CALDEIRÃO HPP

Cachoeira Caldeirão						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	18,491	29,400	-37.1%	69,617	77,423	-10.1%
Non-Manageable Expenditures	(9,932)	(15,165)	-34.5%	(22,658)	(28,612)	-20.8%
Gross Margin	8,559	14,235	-39.9%	46,959	48,811	-3.8%
Manageable Expenditures	(6,755)	(3,946)	71.2%	(30,076)	(22,373)	34.4%
EBITDA	7,512	14,921	-49.7%	39,300	49,223	-20.2%
EBITDA Margin	40.6%	50.8%	-10.1 p.p.	56.5%	63.6%	-7.1 p.p.
Net Financial Result	(8,582)	(8,769)	-2.1%	(34,853)	(36,655)	-4.9%
Net Income	(4,484)	995	n.a.	(11,886)	(6,751)	76.1%

Note: Amounts correspond to EDP Energias do Brasil's 50% stake in Cachoeira Caldeirão.

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	4Q19	4Q18	Var	4Q19	4Q18	Var
Cachoeira Caldeirão (50%)	149,953	186,617	-19.6%	140.3	161.2	-12.9%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2019	2018	Var	2019	2018	Var
Cachoeira Caldeirão (50%)	572,471	609,006	-6.0%	137.0	139.6	-1.8%

Net Revenues were down 37.1% in the quarter and 10.1% in the year due to bilateral agreements entered into in 2018 that did not repeat in 2019. Non-manageable expenditures were down 34.5% in the quarter and 20.8% in the year, due to reduced operations in the short-term market.

Gross Margin was R\$ 8.6 million and R\$ 46.9 million in the quarter and in the year, respectively. Manageable expenses were up R\$ 2.9 million, reflecting the non-recurring effect occurring in the same periods last year, when there was a revision of the provisions in connection with an incident that occurred during construction works in 2015 and covered by an insurance claim in the second half of 2018. EBITDA was R\$ 7.5 million in the quarter, down 49.7% and R\$ 39.3 million in the year, down 20.2%. Financial Result was down 2.1% and 4.9% in the quarter and in the year, respectively, due to lower financial expenses because of the amortization of the balance of BNDES and debenture-related debts, as well as monetary restatement of the debt because of the lower IPCA and TJLP compared with the previous period.

3.2.4.3 SÃO MANOEL HPP

São Manoel						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	29,878	28,899	3.4%	127,500	105,097	21.3%
Non-Manageable Expenditures	(9,564)	(14,030)	-31.8%	(57,014)	(43,914)	29.8%
Gross Margin	20,314	14,868	36.6%	70,486	61,184	15.2%
Manageable Expenditures	22,605	(14,452)	n.a.	(18,799)	(52,628)	-64.3%
EBITDA	53,692	11,749	357.0%	95,056	50,509	88.2%
EBITDA Margin	179.7%	40.7%	342.0%	74.6%	48.1%	55.1%
Net Financial Result	(12,729)	(15,971)	-20.3%	(58,344)	(57,265)	1.9%
Net Income	19,922	(10,268)	n.a.	(4,405)	(32,160)	-86.3%

Note: Amounts correspond to EDP Energias do Brasil's 33.3% stake in São Manoel

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	4Q19	4Q18	Var	4Q19	4Q18	Var
São Manoel (33.3%)	290,570	289,314	0.4%	118.8	115.0	3.3%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2019	2018	Var	2019	2018	Var
São Manoel (33.3%)	1,152,667	1,022,127	12.8%	120.6	117.6	2.5%

Net Revenue was up 3.4% and 21.3% in the quarter and in the year, respectively, reflecting the increased average selling tariff because of the annual adjustment under the agreements, in addition to the entry into partial operations over the course of the first half of 2018. Non-manageable expenses were down 31.8% because of lower energy purchase expenses; the year, however, shows a 29.8% increase because of the entry into operation of São Manoel, as mentioned before.

Gross Margin was R\$ 20.3 million, up 36.6%.

Manageable Expenses were impacted by the impairment reversal in the amount of R\$ 111.2 million (considering 100% of the asset) recorded in 2016, identified through an asset recoverability test.

EBITDA was R\$ 53.7 million in the quarter and R\$ 95.1 million in the year. Financial result in the quarter was a negative R\$ 12.7 million, down 20.3%, due to the lower monetary restatement albeit stable year-on-year.

3.2.5 THERMAL GENERATION

Items in R\$ Thousand or %	Thermal Generation					
	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	734,201	351,266	109.0%	1,983,919	1,760,102	12.7%
Non-Manageable Expenditures	(566,501)	(194,785)	190.8%	(1,364,522)	(1,034,685)	31.9%
Energy Purchased to Resell	(400,130)	(98,892)	304.6%	(711,543)	(290,535)	144.9%
Charges for Usage of Basic Network	(9,244)	(18,694)	-50.6%	(66,841)	(74,406)	-10.2%
Other	(157,127)	(77,199)	103.5%	(586,138)	(669,744)	-12.5%
Gross Margin	167,700	156,481	7.2%	619,397	725,417	-14.6%
Manageable Expenditures	(86,551)	(89,410)	-3.2%	(294,476)	(293,018)	0.5%
PMTO	(36,505)	(44,414)	-17.8%	(102,723)	(126,210)	-18.6%
Personnel	(12,325)	(20,662)	-40.3%	(46,004)	(51,002)	-9.8%
Material	(13,496)	(6,262)	115.5%	(21,148)	(17,051)	24.0%
Third-Party Services	(7,864)	(16,094)	-51.1%	(24,715)	(43,142)	-42.7%
Provision	(94)	(694)	-86.5%	(778)	(674)	15.4%
Other	(2,726)	(702)	288.3%	(10,078)	(14,341)	-29.7%
Gains and Losses on Disposal of Property	(1,320)	(3,917)	-66.3%	(1,223)	(3,705)	-67.0%
EBITDA	129,875	108,150	20.1%	515,451	595,502	-13.4%
EBITDA Margin	18%	31%	-42.5%	26%	34%	-23.2%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	4Q19	4Q18	Var	4Q19	4Q18	Var
Pecém	1,357,920	1,357,305	0.0%	142.4	216.2	-34.1%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2019	2018	Var	2019	2018	Var
Pecém	5,388,015	5,387,400	0.0%	149.0	195.4	-23.7%

Net Revenue was R\$ 734.2 million in the quarter, up R\$ 382.9 million, due to the following: (i) increased bilateral agreement operations with EDP Comercialização for sub-market swap purposes; (ii) higher variable revenue, reflecting increased merit-based dispatching; and (iii) increased fixed revenue because of the annual adjustment in November.

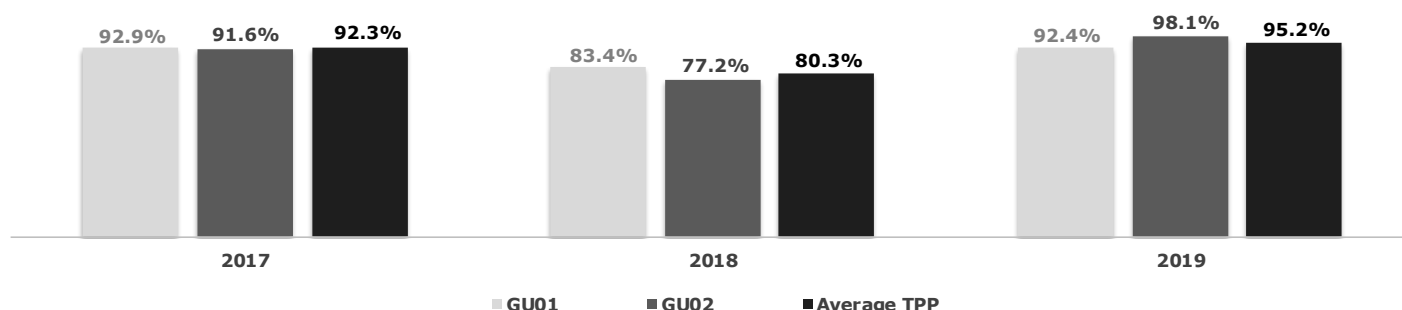
Non-manageable expenses were up R\$ 371.7 million, due to increased dispatching in the period and to energy purchased in intercompany operations. Manageable expenditures were down 3.2%, reflecting the reduction in the Personnel line because of intercompany adjustments made in the last quarter of 2018, and in the Third-Party Services line, reflecting the recognition of PIS/COFINS credits from previous fiscal years. EBITDA was R\$ 129.9 million, up 20.1%, due to the foregoing effects.

In the year, Net Revenue was R\$ 2.0 billion, up R\$ 223.8 million, due to increased bilateral agreement operations and short-term energy sales, as mentioned before in the quarter, and increased revenues from ancillary services in the 1st half. These effects were mitigated by the reduction in variable revenue due to lower merit-based dispatching over the course of the year, in addition to the positive effect felt in 2018, when R\$ 106.5 million were recognized because of the FID⁴ revision.

Non-manageable expenditures were up R\$ 329.8 million due to increased volume from bilateral operations, as mentioned above. EBITDA was R\$ 515.5 million, down 13.4%. Ex the positive effect booked in 2018 of the FID revision process, EBITDA would have been up 5.4%.

UPTIME

Pecém's uptime was 95.2%, higher than the 83.75% benchmark. In 2019, FID⁵ was above 100%, not resulting in a deficit in the coming year.



⁴ Pursuant to ANEEL Official Communication 252/2016 – SRG/ANEEL

⁵ Moving average of the past 60 months' uptime, calculated annually in July for the subsequent calendar year

3.3 COMMERCIALIZATION AND SERVICES

Items in R\$ Thousand or %	Commercialization (Consolidated) ¹			Services (Consolidated) ²			Total (Commerc. + Services)		
	4Q19	4Q18	Var	4Q19	4Q18	Var	4Q19	4Q18	Var
Net Operating Revenue	1,620,819	1,016,597	59.4%	18,552	17,524	5.9%	1,639,371	1,034,121	58.5%
Non-Manageable Expenditures	(1,550,757)	(990,317)	56.6%	(2,064)	(2,194)	-5.9%	(1,552,821)	(992,511)	56.5%
Energy Purchased to Resell	(1,546,434)	(987,068)	56.7%	-	-	n.a.	(1,546,434)	(987,068)	56.7%
Charges for Usage of Basic Network	(3,924)	(3,696)	6.2%	-	-	n.a.	(3,924)	(3,696)	6.2%
Others	(399)	447	n.a.	(2,064)	(2,194)	-5.9%	(2,463)	(1,747)	41.0%
Gross Margin	70,062	26,280	166.6%	16,488	15,330	7.6%	86,550	41,610	108.0%
Manageable Expenditures	(6,070)	(5,601)	8.4%	(13,641)	(14,900)	-8.4%	(19,711)	(20,501)	-3.9%
PMTO	(5,316)	(5,442)	-2.3%	(12,447)	(13,938)	-10.7%	(17,763)	(19,380)	-8.3%
Personnel	(3,846)	(2,638)	45.8%	(5,041)	(6,083)	-17.1%	(8,887)	(8,721)	1.9%
Material	(36)	(85)	-57.6%	(2,041)	(2,600)	-21.5%	(2,077)	(2,685)	-22.6%
Third-Party Services	(1,559)	(2,187)	-28.7%	(4,670)	(4,391)	6.4%	(6,229)	(6,578)	-5.3%
Provision	162	90	80.0%	(568)	(596)	-4.7%	(406)	(506)	-19.8%
Others	(37)	(622)	-94.1%	(127)	(268)	-52.6%	(164)	(890)	-81.6%
Gain and Loss on the Deactivation and Asset Sale	(26)	-	n.a.	-	-	n.a.	(26)	-	n.a.
EBITDA	64,720	20,838	210.6%	4,041	1,392	190.3%	68,761	22,230	209.3%
EBITDA Margin	4.0%	2.0%	94.8%	21.8%	7.9%	174.2%	4.2%	2.1%	95.1%

Items in R\$ Thousand or %	Commercialization (Consolidated) ¹			Services (Consolidated) ²			Total (Commerc. + Services)		
	2019	2018	Var	2019	2018	Var	2019	2018	Var
Net Operating Revenue	3,895,943	4,000,174	-2.6%	65,848	82,870	-20.5%	3,961,791	4,083,044	-3.0%
Non-Manageable Expenditures	(3,777,226)	(3,810,350)	-0.9%	(7,990)	(9,135)	-12.5%	(3,785,216)	(3,819,485)	-0.9%
Energy Purchased to Resell	(3,760,265)	(3,791,886)	-0.8%	-	-	n.a.	(3,760,265)	(3,791,886)	-0.8%
Charges for Usage of Basic Network	(15,292)	(14,695)	4.1%	-	-	n.a.	(15,292)	(14,695)	4.1%
Others	(1,669)	(3,769)	-55.7%	(7,990)	(9,135)	-12.5%	(9,659)	(12,904)	-25.1%
Gross Margin	118,717	189,824	-37.5%	57,858	73,735	-21.5%	176,575	263,559	-33.0%
Manageable Expenditures	(22,706)	(18,067)	25.7%	(51,902)	(71,871)	-27.8%	(74,608)	(89,938)	-17.0%
PMTO	(21,277)	(17,366)	22.5%	(47,486)	(67,341)	-29.5%	(68,763)	(84,707)	-18.8%
Personnel	(14,139)	(10,803)	30.9%	(20,106)	(17,690)	13.7%	(34,245)	(28,493)	20.2%
Material	(148)	(157)	-5.7%	(6,488)	(24,006)	-73.0%	(6,636)	(24,163)	-72.5%
Third-Party Services	(5,773)	(5,214)	10.7%	(16,697)	(16,654)	0.3%	(22,470)	(21,868)	2.8%
Provision	(359)	481	n.a.	(2,698)	(917)	194.2%	(3,057)	(436)	601.1%
Others	(858)	(1,673)	-48.7%	(1,497)	(8,074)	-81.5%	(2,355)	(9,747)	-75.8%
Gain and Loss on the Deactivation and Asset Sale	(8)	-	n.a.	27	346	-92.2%	19	346	-94.5%
EBITDA	97,432	172,458	-43.5%	10,399	6,740	54.3%	107,831	179,198	-39.8%
EBITDA Margin	2.5%	4.3%	-42.0%	15.8%	8.1%	94.2%	2.7%	4.4%	-38.0%

¹ Commercialization considers EDP Comercialização and EDP Comercialização Varejista. ² Services includes EDP GRID and EDP Soluções

	Volume (MWh)			Volume (MWh)		
	4Q19	4Q18	Var	2019	2018	Var
Related Parties	208,814	391,551	-46.7%	963,870	1,631,168	-40.9%
Others	4,081,428	4,142,124	-1.5%	13,136,211	16,470,797	-20.2%
Total Commercialization	4,290,242	4,533,674	-5.4%	14,100,081	18,101,964	-22.1%
Average Tariff (R\$/MWh)	419.6	253.4	65.6%	310.6	248.6	25.0%

COMMERCIALIZATION:

EDP Comercialização's Net Revenue was R\$ 1.6 billion in the quarter, up 59.4%, due to the integrated management of energy risk with the generation business, and to atypical weather delaying the onset of the rainy season.

In the year, Net Revenue was R\$ 3.9 billion, down 2.6%, due to the lower number of operations between agents because of default events affecting the market during the year, together with higher price volatility.

Non-manageable expenditures were up 56.6% in the quarter, reflecting integrated hedge management and increased structured operations. In the year, this item was down 0.9%, due to the lower volume of energy purchased for resale in the light of lower short-term market volatility. EBITDA was R\$ 64.7 million in the quarter and R\$ 97.4 million in the year.

SERVICES:

Net Revenue was up 5.9% in the quarter and down 20.5% in the year. Over the course of 2019, the Company entered into additional for-lease project agreements, but the respective revenues will only be booked upon completion.

EBITDA was R\$ 4.0 million in the quarter and R\$ 10.4 million in the year. The year's R\$ 3.7 million increase reflects the higher number of projects contacted and installed in 2019 in the solar B2B segment (5 projects in the sale mode and 4 in the lease mode) and in the energy efficiency segment (3 projects), in addition to results from the new Solar B2C segment. The R\$ 2.7 million increase in the quarter is due to project deliveries, in addition to the impact of a retroactive tax credit in the amount of R\$ 3.6 million associated with the Village Mall project.

3.4. TRANSMISSION

Items in R\$ thousand or %	Consolidated Transmission					
	4Q19	4Q18	Var	2019	2018	Var
Total Revenue	981,153	119,060	724.1%	2,188,522	353,208	n.a.
Construction Revenue	871,669	93,365	833.6%	1,942,913	316,101	n.a.
Construction Margin	46,330	17,899	158.8%	81,653	16,736	387.9%
Net Operating Revenue	63,154	7,796	710.1%	163,956	20,371	704.9%
Non-Manageable Expenditures	-	-	n.a.	-	-	n.a.
Gross Margin	109,484	25,695	n.a.	245,609	37,107	n.a.
Manageable Expenditures	(875,427)	(95,314)	n.a.	(1,956,371)	(322,992)	n.a.
PMTO	(3,786)	(1,949)	94.3%	(13,238)	(6,891)	92.1%
Personnel	(1,271)	(1,526)	-16.7%	(5,319)	(5,339)	-0.4%
Material	(22)	(17)	29.4%	(100)	(36)	177.8%
Third-Party Services	(2,666)	(310)	760.0%	(7,624)	(1,164)	555.0%
Provision	1,263	-	n.a.	1,378	-	n.a.
Other	(1,090)	(96)	1035.4%	(1,573)	(352)	346.9%
Construction Cost	(871,669)	(93,365)	n.a.	(1,942,913)	(316,101)	n.a.
EBITDA	105,696	23,746	n.a.	232,369	30,216	n.a.
EBITDA Margin	96.5%	92.4%	4.5%	94.6%	81.4%	16.2%

Transmission Net Revenue - 4Q19							
	Transmissão	Transmissão MAI	Transmissão MAII	Transmissão Aliança SC	Transmissão SP-MG	Litoral Sul Transmissora	Total
Construction Revenue	18,866	163,984	27,442	310,786	473,074	23,876	1,018,028
Update of Concession Assets	8,895	4,402	3,208	18,826	24,530	669	60,530
Operation and Maintenance Revenue (O&M)	2,544	-	-	-	-	-	2,544
Other operational revenues	-	-	-	-	-	139	139
PIS/CORFINS	(2,817)	(15,576)	(2,835)	(30,489)	(46,029)	(2,283)	(100,029)
R&D	(63)	-	-	-	-	-	(63)
Other Charges	4	-	-	-	-	-	4
Total	27,429	152,810	27,815	299,123	451,575	22,401	981,153

Transmission Net Revenue - 2019							
	Transmissão	Transmissão MAI	Transmissão MAII	Transmissão Aliança SC	Transmissão SP-MG	Litoral Sul Transmissora	Total
Construction Revenue	59,931	235,363	163,956	771,338	992,134	25,022	1,018,028
Update of Concession Assets	26,709	9,803	10,598	59,730	48,746	669	156,255
Operation and Maintenance Revenue (O&M)	7,851	-	-	-	-	-	7,851
Other operational revenues	-	-	-	-	-	139	139
PIS/CORFINS	(8,786)	(22,678)	(16,146)	(76,874)	(96,282)	(2,412)	(223,178)
R&D	(221)	-	-	-	-	-	(221)
Other Charges	(68)	-	-	-	-	-	(68)
Total	85,416	222,488	158,408	754,194	944,598	23,418	2,188,522

For accounting purposes, the results are the product of the booking of construction costs and revenues based on the progress of construction works – It is worth emphasizing that revenue has a margin over the amounts invested (costs) – and yield on the investment calculated based on its WACC. During the construction phase, expenses are capitalized, except for corporate expenditures.

Lot 24 became operational in December 2018. Its RAP was R\$ 9.0 million in the quarter and R\$ 26.7 million in the year.

As mentioned under Significant Events, Lot 11 became partly operational in January 2020. The other lots, except for lot Q, acquired in the secondary market in May 2019, are in their construction phases, and ahead of schedule relative to entry into operation under the bidding documents.

Manageable expenditures are concentrated in the "Infrastructure Construction Cost" line, reflecting the progress of projects underway. Excluding this effect, the main item showing an increase was Third-Party Services, due to electrical system maintenance and repairs.

In the year, the company invested R\$ 1.9 billion in land surveys, engineering projects and construction works. So far, R\$ 2.3 billion have been invested in Transmission projects.

Capex (R\$ Thousand)								
Transmission Lines (Lot)	4Q19	4Q18	Var	Var	2019	2018	Var	Var
Transmissão	493	31,199	-98.4%	(30,706)	10,367	93,295	-88.9%	(82,928)
Transmissão MAI	135,373	1,277	10500.9%	134,096	199,780	11,428	1648.2%	188,352
Transmissão MAII	31,108	2,976	945.3%	28,132	148,788	12,027	1137.1%	136,761
Transmissão Aliança SC	289,134	47,968	502.8%	241,166	706,082	170,550	314.0%	535,532
Transmissão SP-MG	382,772	9,945	3748.9%	372,827	844,162	28,801	2831.0%	815,361
Litoral Sul Transmissora de Energia	32,789	-	n.a.	32,789	33,734	-	n.a.	33,734
Total	871,669	93,365	833.6%	778,304	1,942,913	316,101	514.6%	1,626,812

4. SUSTAINABILITY PERFORMANCE

The Company has for 14 years been listed in B3's Corporate Sustainability Index (ISE), substantiating the robustness of the Group's sustainability strategy. In addition, to contribute to sustainable development, the Company has since 2015 been committed to the United Nations Organization's Sustainable Development Goals, prioritizing 9 of the 17 goals, for which it has set targets up until the 2020 and 2022 horizons.

In 2019, the EDP Group globally embraced the United Nations commitment to reduce emissions to make sure that global warming will not exceed 1.5° C, by subscribing the Business Ambition for 1.5 °C – Our Only Future.

4.1. PERFORMANCE RELATIVE TO SUSTAINABLE DEVELOPMENT COMMITMENTS

In line with the Company's 2020 vision, its performance relative to [commitments to Sustainability](#) is presented in detail in the 2019 Annual Report. Its main highlights are as follows:



4.1.1. THE ENVIRONMENT

The period's highlights include a biodiversity R&D project whose main purpose is to develop an integrated methodology to measure and evaluate the impacts of, and dependence on, ecosystem-related services associated with EDP's activities. There were visits to several distribution and generation units to identify the main stakeholders in each one and the dynamics of the use of eco-systemic services.

In addition to pursuing reduced materials consumption, the Company sorts, stores, treats and disposes of its waste in an environmentally appropriate manner. At the Pecém TPP, approximately 83% of the ash produced to generate energy in the year was sent for processing in the cement industry.

This earned Pecém the FIEC 2019 Award from the Ceará State Industrial Federation, Large Company category, Cleaner Production – Recycling Projects modality, for its project Coal Ash-Paved Roads. The initiative aims to replace soil and rocky materials used to build the base and sub-base of conventional paved highways with coal ash generated by the plant's industrial activities.



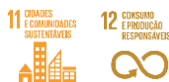
4.1.2. People

Valuing diversity and fostering inclusiveness are ethical imperatives that reaffirm the Company's human dimension and represent the EDP Culture in practice. In this context, one of the year's main highlights was the official launch of the Inclusion & Diversity program, creating a governance structure made up of an executive committee, a national committee and six affinity groups: Gender Equality, Special Needs Persons, Race, Generations, LGBTI+, and Cultures & Spirituality.

Over the year, the groups, made up of volunteer employees, developed action plans to address some of the Company's main diversity- and inclusion-related challenges, leading to the approval of a roadmap that will drive the groups' actions in the coming years.

The year was also marked by the 1st Diversity Week, an event featuring lecturers and market professionals to discuss different aspects of the topic. The highlights include the panel "Diversity as a Competitive Business Distinction," which featured the CEOs of major multinationals alongside Miguel Setas. In addition, it is worth emphasizing the performance of the ECA/USP Chamber Orchestra (OCAM), which EDP sponsors, together with the Orquestra Mundana Refugi, made up of refugee musicians from several countries.

Diversity Week closed with the announcement of EDP's adhesion to the Citizen Company Program ("Programa Empresa Cidadã" - Law 11.770/2008), extending maternity leave from 120 to 180 days and paternity leave from 6 to 30 days – 10 more than the legislation. The Company's adhesion reaffirmed its commitment to the Women's Empowerment Principles established by UN Women.



4.1.3. Community

In the year, based on the Sustainable Development Goals – including goal 4, Quality Education, and goal 9, Industry, Innovation and Infrastructure, which go beyond the confines of the Company's business –, more than R\$ 13 million were invested in cultural and socio-environmental actions, with more 80 thousand direct and around 241 thousand indirect beneficiaries in the states of Amapá, Bahia, Ceará, Espírito Santo, Rio Grande do Norte, Rio Grande do Sul, São Paulo, Santa Catarina and Tocantins. The social projects beneficiaries' satisfaction index exceeded 95%.

In addition, the EDP Institute launched a new volunteering campaign: I Dare to Change the World. The campaign engaged 806 volunteers, representing close to 25% of the Company's workforce, with 2,941 hours dedicated to actions in the areas of social welfare, population safety, the environment, diversity and more.



4.1.4. Knowledge

One of the year's main highlights through an ANEEL public call was the approval of three of the Company's electric mobility projects, representing R\$ 50 million invested in R&D through the regulator's Research and Development Fund, and own and third-party funds.

The main project, a partnership with the Volkswagen Group and other technology vendors, constitutes Brazil's first ultrafast electric vehicle recharging network, with 30 new stations and a predicted R\$ 32.9 million in investments. The project will connect a total 64 charging points interconnecting the cities of São Paulo, Rio de Janeiro, Vitória, Curitiba and Florianópolis, forming an electric vehicle charging corridor more than 2,500 kilometers long.

The second project involves the creation of an e-Lounge with several electric vehicle charging points close to an airport, and will focus on providing convenience, services and electric charging to taxi- and app-drivers. The third project consists in the replacement of diesel for electric buses in the state of Espírito Santo.

4.2 Sustainability Indicators

As part of its commitment to transparency, the Company discloses the main socio-environmental indicators relating to the principal themes in its [Annual Sustainability Report](#):

Indicator ¹	Unit	2019	2018
Water consumption	m ³	9,523,682.57	9,355,983
Energy savings at clients	MWh	18,285.69	84,748
Hazardous waste	Ton	2,355.91	1,690
Non-hazardous waste	Ton	114,165.20	131,074
Direct CO2 emissions (scope 1)	Ton CO2e	4,383,914.95	4,008,652.63
Indirect CO2 emissions (scope 2)	Ton CO2e	241,180.91	229,960.57
NOX emission	Ton	3,987.03	3,906
SO2 emissions	Ton	12,884.65	11,446
Particulate materials emissions	Ton	1,482.18	1,721
Frequency rate – Own employees	Rate	0.14	0.73
Frequency rate – Third-party employees	Rate	0.76	1.40
Severity rate – Own employees	Rate	1.14	55.29
Severity rate – Third-party employees	Rate	320.75	911.18
Supplier Performance Index (IDF)	Index	89	87
Private Social Investment	R\$ thousand	13,411.04	13,638.45

¹ Indicators also consider unconsolidated assets proportionally with EDP's equity stake.

The increase in NOx, SO2 and CO2e (scope 1) emissions, as well as water consumption are associated with increased dispatching from Pecém compared with 2018.

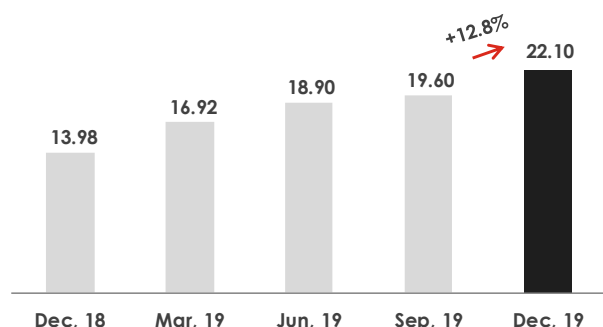
The improved performance on Occupational Safety indicators is due to reduced accidents with and without leave, as well as reduced fatalities involving both own and third-party employees compared with the previous year.

5. CAPITAL MARKETS

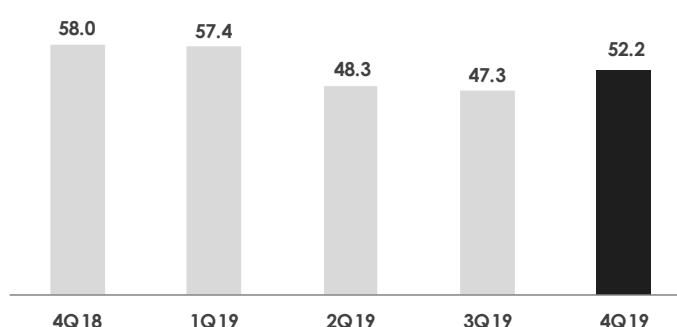
5.1. SHARE PERFORMANCE

On December 31, the Company's market capitalization was R\$ 13.4 billion, with its shares (ENBR3) trading at R\$ 22.10 up 58.1%, whereas the Ibovespa and IEE gained 31.6% and 55.5%, respectively. EDP's shares were traded on all days the stock market was open for business, totaling 163.0 million shares in the quarter and 687.4 million shares in the year. The daily average reached 2.7 million and 2.8 million shares in the quarter and in the year, respectively. Financial volume was R\$ 12.7 billion in the year, with R\$ 51.2 million in average daily volume.

Share Price Evolution¹ (R\$)



Average Daily Volume (R\$ million)



¹ Considering adjustments for proceeds up to 12/31/2019

5.2. CAPITAL STOCK

On December 31, the Company's capital stock was fully represented by 606,850,394 common nominative shares. Of the total, 293,946,117 shares made up the free float pursuant to the Listing Regulation of B3's Novo Mercado, and 2,044,344 shares were held as treasury shares.

5.3. DIVIDENDS

On December 23, the Company's Board of Directors approved payment of Interest on shareholders' equity in the amount of R\$ 236.0 million, corresponding to R\$ 0.39 per share. Furthermore, the Company will submit for approval by the Annual General Meeting to be held on March 31, 2020, an additional payout of dividends in the amount of R\$ 368.8 million, corresponding to R\$ 0.61 per share.

6. ANNEXES

ANNEX I CORPORATE PROFILE

Controlled by EDP in Portugal, one of the leading European operators in the energy sector, EDP Energias do Brasil is a holding company with investments in the segments of Electric Energy Generation, Distribution, Trading, Transmission and Services. In the Generation segment, it controls operations involving plants using conventional sources (hydroelectric plants and a thermoelectric plant) in 6 Brazilian states (Espírito Santo, Mato Grosso, Tocantins, Ceará, Pará and Amapá) with 2.9 GW in installed capacity. In the Distribution segment, the Company operates with two distributors in the states of São Paulo and Espírito Santo, in addition to holding a 23.35% stake in the equity of Celesc, in the state of Santa Catarina. In the Commercialization segment, it negotiates energy purchase and sale agreements with clients located throughout Brazil. In Transmission, the Company has six projects totaling 1,441 km in transmission lines and six substations – 187 km already operational and 1,254 km under construction. In the Services segment, EDP operates through EDP Smart, a brand launched in 2019 encompassing the entire portfolio of services offered to corporate and residential customers, with integrated solutions in the areas of trading in the free market, retail trading, energy efficiency, solar energy, electric mobility and services for the end consumer.

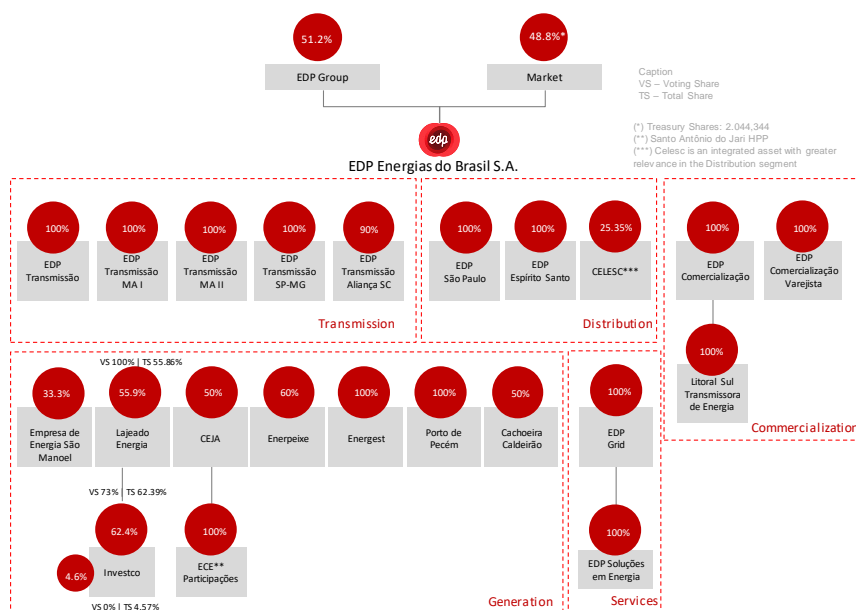
CONSOLIDATION STRUCTURE

According to the consolidation structure, the Company holds three hydro assets (Jari, Cachoeira Caldeirão and São Manoel) and one integrated asset (Celesc), all of which are booked via "equity income", proportionally with the stake held.

The Company has 2 hydroelectric assets with minority partners which are fully consolidated (Enerpeixe and Lajeado) and excluding the participations in the "minority interests" line.

Lajeado Energia is a holding company owning 73% of the energy generated by the Luis Eduardo Magalhães Plant (Investco). The remaining 27% of the energy is divided among the other partners but is not included in the result of the Company, since the PPAs are separate in the Consortium. Additionally, Lajeado Energia has a leasing agreement with Investco proportional to its participation. Lajeado Energia has EDP and Eletrobras as its partners.

The remaining companies are 100% consolidated.



ANNEX II
EDP ENERGIAS DO BRASIL S.A.

BALANCE SHEET – ASSET

Assets (R\$ thousand)	Controlling Company		Consolidated	
	12/31/2019	12/31/2018	12/31/2019	12/31/2018
Current Assets	1,490,615	1,282,485	7,324,975	7,017,730
Cash and cash equivalents	648,479	907,984	2,638,610	2,203,392
Investments receivable	523	1,562	-	-
Accounts receivable	-	-	2,625,935	2,486,112
Income and social contribution taxes	25,322	99,536	123,282	350,533
Others compensable taxes	40,028	74,917	670,383	282,349
Deferred taxes	-	-	-	-
Loans receivable	116,191	-	-	-
Dividends receivable	398,229	180,421	22,521	5,717
Inventories	-	-	168,719	266,965
Collaterals and committed deposits	222	222	130,910	687,232
Risk Premium - GSF	-	-	2,749	3,291
Non-current assets held for sale	244,536	-	341,781	-
Marketable securities	-	-	135,263	174,463
Income receivable	-	-	4,475	3,424
Sectorial Financial Assets	-	-	227,979	366,149
Other credits	17,085	17,843	214,963	188,103
Non-Current Assets				
Long Term Assets	382,407	368,650	9,423,329	4,729,324
Investments receivable	25,292	24,529	-	-
Financial asset to be indemnified	-	-	3,000,631	2,308,855
Accounts receivable	-	-	100,545	92,246
Income and social contribution taxes	31,296	-	93,761	-
Others compensable taxes	71,090	-	1,663,011	238,768
Deferred taxes	-	-	741,695	741,134
Loans receivable	109,597	225,556	26,186	22,809
Advances for future capital increase	109,020	95,170	-	36,000
Collaterals and committed deposits	11,433	8,840	402,367	282,458
Risk Premium - GSF	-	-	22,682	27,685
Sectorial Financial Assets	-	-	131,430	122,438
Concession Assets	-	-	3,200,239	818,662
Other credits	24,679	14,555	39,032	38,269
Permanent Assets	8,582,565	8,218,706	10,740,764	11,025,017
Investments	8,514,980	8,147,406	2,097,673	2,024,618
Properties for investment	9,484	9,901	11,552	12,163
Fixed assets	27,460	31,734	6,306,057	6,661,984
Intangible assets	30,641	29,665	2,325,482	2,326,252
Total Assets	10,455,587	9,869,841	27,489,068	22,772,071

ANNEX III
EDP ENERGIAS DO BRASIL S.A.

BALANCE SHEET – LIABILITIES

Liabilities and Shareholders' Equity (R\$ Thousand)	Controlling Company		Consolidated	
	12/31/2019	12/31/2018	12/31/2019	12/31/2018
Current Liabilities	530,298	615,529	5,733,526	4,567,831
Suppliers	13,970	18,542	2,104,901	1,610,976
Income and social contribution taxes	-	-	43,760	58,994
Other taxes	71,276	94,022	493,977	509,449
Deferred taxes	-	-	1,501	1,214
Dividends	324,790	378,795	399,596	429,957
Debentures	63,400	80,256	1,371,206	586,067
Loans, financings and charges	-	-	617,472	805,169
Post-employment benefits	26	13	46,631	49,442
Non-current liabilities held for sale	-	-	76,427	-
Estimated obligations with staff	13,199	12,423	101,201	83,041
Regulations and sectorial charges	-	-	98,155	154,262
Charge for use of public good	-	-	29,326	28,405
Reimbursement for downtime	-	-	62,622	64,534
Provisions	-	-	81,470	29,871
Reserve for reversion and amortization	-	-	1,944	1,944
Sector financial liabilities	-	-	-	1,122
Other accounts payable	43,637	31,478	203,337	153,384
Non-Current Liabilities				
Long-Term Liabilities	696,242	730,605	11,423,945	8,529,659
Income and social contribution taxes	-	-	-	-
Other taxes	21,859	26,471	355,648	389,341
Deferred taxes	208,597	207,372	730,780	436,207
Debentures	431,137	468,622	4,816,515	4,317,478
Loans, financings and charges	-	-	1,659,645	1,750,083
Post-employment benefits	-	-	868,652	723,788
Regulatory and sector charges	-	-	8,803	14,617
Advances for future capital increase	-	-	10,000	1,350
Charge for use of public good	-	-	294,765	285,707
Provisions	11,611	13,729	483,399	387,092
Provisions for unsecured liabilities	11,046	7,923	11,046	7,857
Reversal and amortization reserve	-	-	11,661	13,605
Sectoral financial liabilities	-	-	2,099,003	171,884
Other accounts payable	11,992	6,488	74,028	30,650
Net worth	9,229,047	8,523,707	9,229,047	8,523,707
Social Capital	4,682,716	4,682,716	4,682,716	4,682,716
Capital reserves	139,578	136,733	139,578	136,733
Profit reserves	5,059,602	4,110,950	5,059,602	4,110,950
Other comprehensive income	(620,694)	(401,954)	(620,694)	(401,954)
Treasury shares	(32,155)	(4,738)	(32,155)	(4,738)
Retained earnings	-	-	-	-
Attributable to non-controlling shareholders	-	-	1,102,550	1,150,874
Total Liabilities	10,455,587	9,869,841	27,489,068	22,772,071

ANNEX IV
EDP ENERGIAS DO BRASIL S.A.
QUARTERLY INCOME STATEMENT

Income Statement (R\$ thousand)	Controlling Company			Consolidated		
	4Q19	4Q18	Var	4Q19	4Q18	Var
Net Operating Revenue	807	1,219	-33.8%	3,617,237	2,952,522	22.5%
Revenues from Infrastructure Construction	-	-	n.a.	1,076,230	304,221	253.8%
Transmission Construction Margin	-	-	n.a.	46,330	17,899	158.8%
Non-Manageable Expenditures	-	-	n.a.	(2,538,616)	(2,054,974)	23.5%
Energy Purchased to Resell	-	-	n.a.	(2,115,561)	(1,750,434)	20.9%
Charges for Usage of Basic Network	-	-	n.a.	(263,003)	(226,157)	16.3%
Other	-	-	n.a.	(160,052)	(78,383)	104.2%
Cost of Raw Material Consumed	-	-	n.a.	(158,341)	(78,030)	102.9%
Other	-	-	n.a.	(1,711)	(353)	384.7%
Gross Margin	807	1,219	-33.8%	1,124,951	915,447	22.9%
Manageable Expenditures	(33,703)	(37,466)	-10.0%	(1,473,489)	(862,227)	70.9%
PMTO	(27,916)	(33,997)	-17.9%	(215,844)	(379,861)	-43.2%
Personnel	(10,337)	(9,530)	8.5%	(1,597)	(136,606)	-98.8%
Material	(61)	(11)	454.5%	(24,596)	(18,080)	36.0%
Third-party Services	(16,225)	4,704	n.a.	(136,169)	(142,365)	-4.4%
Provision	(96)	(1,323)	-92.7%	(30,781)	(27,514)	11.9%
Provision for Doubtful Accounts (PECLD)	-	-	n.a.	(19,510)	(12,051)	61.9%
Provision for Contingencies	(96)	(1,323)	-92.7%	(11,271)	(15,463)	-27.1%
Other	(1,197)	(27,837)	-95.7%	(22,701)	(55,296)	-58.9%
Rent	(79)	(1,156)	-93.2%	(2,876)	(5,006)	-42.5%
Other	(1,118)	(26,681)	-95.8%	(19,825)	(50,290)	-60.6%
Gain/Loss on the Deactivation/Asset Sale	(2,147)	-	n.a.	(35,140)	(28,827)	21.9%
Infrastructure Construction Costs	-	-	n.a.	(1,076,230)	(304,221)	253.8%
EBITDA	(29,256)	307,809	n.a.	873,967	847,346	3.1%
EBITDA Margin	n.a.	n.a.	n.a.	24.2%	28.7%	-4.5 p.p.
Depreciation and Amortization	(3,640)	(3,469)	4.9%	(146,275)	(149,318)	-2.0%
Depreciation - Construction in Service	(1,111)	(926)	20.0%	(79,129)	(82,340)	-3.9%
Depreciation - Right-of-Use Asset	222	-	n.a.	(5,747)	-	n.a.
Amortization	(2,751)	(2,543)	8.2%	(61,399)	(66,978)	-8.3%
EBIT	(32,896)	304,340	n.a.	727,692	698,028	4.2%
Result from Corporate Participation	564,295	234,196	140.9%	45,361	5,222	768.7%
Net Financial Result	(29,988)	(9,817)	205.5%	(133,299)	(119,217)	11.8%
Financial Revenue	(9,205)	6,403	n.a.	278,530	49,656	460.9%
Financial Expense	(20,783)	(16,220)	28.1%	(411,829)	(168,873)	143.9%
Income Before Income Tax and Social Contribution	501,411	528,719	-5.2%	639,754	584,033	9.5%
Income Tax and Social Contribution	(2,118)	(4,620)	-54.2%	(97,134)	(12,852)	655.8%
Current Income Tax and Social Contribution	-	-	n.a.	(34,465)	(8,717)	295.4%
Deferred Income Tax and Social Contribution	(2,118)	(4,620)	-54.2%	(62,669)	(4,135)	1415.6%
Net Income Before Minority Interests	499,293	524,099	-4.7%	542,620	571,181	-5.0%
Attributable to Non-Controlling Shareholders	-	-	n.a.	(43,327)	(47,082)	-8.0%
Net Income	499,293	524,099	-4.7%	499,293	524,099	-4.7%

YEARLY INCOME STATEMENT

Income Statement (R\$ thousand)	Controlling Company			Consolidated		
	2019	2018	Var	2019	2018	Var
Net Operating Revenue	4,634	5,148	-10.0%	12,556,836	12,846,854	-2.3%
Revenues from Infrastructure Construction	-	-	n.a.	2,589,847	970,630	166.8%
Transmission Construction Margin	-	-	n.a.	81,653	16,736	387.9%
Non-Manageable Expenditures	-	-	n.a.	(8,479,505)	(9,042,096)	-6.2%
Energy Purchased to Resell	-	-	n.a.	(6,926,419)	(7,392,809)	-6.3%
Charges for Usage of Basic Network	-	-	n.a.	(957,339)	(967,552)	-1.1%
Other	-	-	n.a.	(595,747)	(681,735)	-12.6%
Cost of Raw Material Consumed	-	-	n.a.	(590,560)	(675,129)	-12.5%
Other	-	-	n.a.	(5,187)	(6,606)	-21.5%
Gross Margin	4,634	5,148	-10.0%	4,158,984	3,821,494	8.8%
Manageable Expenditures	(86,534)	(142,944)	-39.5%	(4,456,519)	(3,006,475)	48.2%
PMTO	(66,755)	(112,675)	-40.8%	(1,151,381)	(1,333,942)	-13.7%
Personnel	(36,688)	(49,689)	-26.2%	(376,929)	(489,139)	-22.9%
Material	(295)	(192)	53.6%	(63,696)	(76,290)	-16.5%
Third-party Services	(33,845)	(23,161)	46.1%	(472,376)	(491,839)	-4.0%
Provision	(937)	(2,457)	-61.9%	(157,176)	(132,354)	18.8%
Provision for Doubtful Accounts (PECLD)	-	-	n.a.	(113,000)	(85,142)	32.7%
Provision for Contingencies	(937)	(2,457)	-61.9%	(44,176)	(47,212)	-6.4%
Other	5,010	(37,176)	n.a.	(81,204)	(144,320)	-43.7%
Rent	(636)	(4,134)	-84.6%	(8,145)	(27,248)	-70.1%
Other	5,646	(33,042)	n.a.	(73,059)	(117,072)	-37.6%
Gain/Loss on the Deactivation/Asset Sale	(2,417)	-	n.a.	(93,448)	(94,193)	-0.8%
Infrastructure Construction Costs	-	-	n.a.	(2,589,847)	(970,630)	166.8%
Gain on Asset Sale	-	374,655	-100.0%	-	374,655	-100.0%
EBITDA	(64,538)	267,128	n.a.	2,914,155	2,768,014	5.3%
EBITDA Margin	n.a.	n.a.	n.a.	23.2%	21.5%	1.7 p.p.
Depreciation and Amortization	(17,362)	(30,269)	-42.6%	(621,843)	(607,710)	2.3%
Depreciation - Construction in Service	(4,445)	(3,691)	20.4%	(327,895)	(332,415)	-1.4%
Depreciation - Right-of-Use Asset	(1,956)	-	n.a.	(26,009)	-	n.a.
Amortization	(10,961)	(26,578)	-58.8%	(267,939)	(275,295)	-2.7%
EBIT	(81,900)	236,859	n.a.	2,292,312	2,160,304	6.1%
Result from Corporate Participation	1,446,997	1,026,967	40.9%	68,148	2,974	2191.5%
Net Financial Result	(26,123)	33,835	n.a.	(433,180)	(366,325)	18.3%
Financial Revenue	47,071	130,056	-63.8%	758,416	459,870	64.9%
Financial Expense	(73,194)	(96,221)	-23.9%	(1,191,596)	(826,195)	44.2%
Income Before Income Tax and Social Contribution	1,338,974	1,297,661	3.2%	1,927,280	1,796,953	7.3%
Income Tax and Social Contribution	(1,118)	(24,828)	-95.5%	(444,825)	(382,203)	16.4%
Current Income Tax and Social Contribution	-	-	n.a.	(287,901)	(297,714)	-3.3%
Deferred Income Tax and Social Contribution	(1,118)	(24,828)	-95.5%	(156,924)	(84,489)	85.7%
Net Income Before Minority Interests	1,337,856	1,272,833	5.1%	1,482,455	1,414,750	4.8%
Attributable to Non-Controlling Shareholders	-	-	n.a.	(144,599)	(141,917)	1.9%
Net Income	1,337,856	1,272,833	5.1%	1,337,856	1,272,833	5.1%

ANNEX V
EDP ENERGIAS DO BRASIL S.A.

GENERATION

Consolidated Generation*						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	1,245,404	667,422	86.6%	3,659,972	3,064,621	19.4%
Non-Manageable Expenditures	(848,951)	(278,690)	204.6%	(2,181,172)	(1,380,448)	58.0%
Energy Purchased to Resell	(659,444)	(160,872)	309.9%	(1,439,113)	(547,607)	162.8%
Charges for Usage of Basic Network	(31,673)	(40,529)	-21.9%	(154,702)	(162,473)	-4.8%
Other	(157,834)	(77,289)	104.2%	(587,357)	(670,368)	-12.4%
Cost of Raw Material Consumed	(156,965)	(76,722)	104.6%	(585,585)	(669,267)	-12.5%
Other	(869)	(567)	53.3%	(1,772)	(1,101)	60.9%
Gross Margin	396,453	388,732	2.0%	1,478,800	1,684,173	-12.2%
Manageable Expenditures	(133,966)	(170,102)	-21.2%	(507,281)	(561,123)	-9.6%
PMTO	(56,140)	(80,607)	-30.4%	(182,185)	(230,250)	-20.9%
Personnel	(20,305)	(33,310)	-39.0%	(86,014)	(95,550)	-10.0%
Material	(14,613)	(7,574)	92.9%	(24,283)	(21,821)	11.3%
Third-Party Services	(16,463)	(28,525)	-42.3%	(54,295)	(81,684)	-33.5%
Provision	(717)	(1,860)	-61.5%	(2,195)	(564)	289.2%
Other	(4,042)	(9,338)	-56.7%	(15,398)	(30,631)	-49.7%
Rent	(1,163)	897	n.a.	(1,248)	(5,801)	-78.5%
Others	(2,879)	(10,235)	-71.9%	(14,150)	(24,830)	-43.0%
Gains and Losses on Deactivation/Asset Sale	(3,096)	(6,386)	-51.5%	(2,966)	(6,243)	-52.5%
EBITDA	337,217	301,739	11.8%	1,293,649	1,447,680	-10.6%
EBITDA Margin	27.1%	45.2%	-18.1 p.p.	35.3%	47.2%	-11.9 p.p.
Depreciation and Amortization	(74,730)	(83,109)	-10.1%	(322,130)	(324,630)	-0.8%
Depreciation - Construction in Service	(66,466)	(71,487)	-7.0%	(274,441)	(280,078)	-2.0%
Depreciation - Right-of-Use Asset	(1,090)	-	n.a.	(6,595)	-	n.a.
Amortization	(7,174)	(11,622)	-38.3%	(41,094)	(44,552)	-7.8%
EBIT	262,487	218,630	20.1%	971,519	1,123,050	-13.5%
Result from Corporate Participation	19,640	(6,712)	n.a.	45,660	(23,380)	n.a.
Net Financial Result	(63,229)	(58,831)	7.5%	(227,037)	(256,932)	-11.6%
Financial Revenue	19,298	3,068	529.0%	102,371	102,668	-0.3%
Financial Expense	(82,527)	(61,899)	33.3%	(329,408)	(359,600)	-8.4%
Income Before Income Tax and Social Contribution	218,898	153,087	43.0%	790,142	842,738	-6.2%
Income Tax and Social Contribution	(25,297)	(17,818)	42.0%	(137,425)	(188,507)	-27.1%
Current Income Tax and Social Contribution	(9,448)	(4,411)	114.2%	(107,641)	(134,989)	-20.3%
Deferred Income Tax and Social Contribution	(15,849)	(13,407)	18.2%	(29,784)	(53,518)	-44.3%
Net Income Before Minority Interests	193,601	135,269	43.1%	652,717	654,231	-0.2%
Minority Interests	(42,804)	(46,886)	-8.7%	(141,808)	(141,620)	0.1%
Net Income	150,797	88,383	70.6%	510,909	512,611	-0.3%

* Includes Jari and Cachoeira Caldeirão HPPs using the equity income method

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Enerpeixe*						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	137,384	82,140	67.3%	407,564	327,484	24.5%
Non-Manageable Expenditures	(73,969)	(24,805)	198.2%	(140,571)	(101,448)	38.6%
Energy Purchased to Resell	(65,056)	(16,440)	295.7%	(105,292)	(67,826)	55.2%
Charges for Usage of Basic Network	(8,858)	(8,339)	6.2%	(35,072)	(33,452)	4.8%
Other	(55)	(26)	11153.8%	(207)	(170)	21.8%
Gross Margin	63,415	57,335	10.6%	266,993	226,036	18.1%
Manageable Expenditures	(17,538)	(22,723)	-22.8%	(75,086)	(78,560)	-4.4%
PMTO	(4,387)	(7,489)	-41.4%	(22,390)	(24,031)	-6.8%
Personnel	(2,073)	(2,222)	-6.7%	(9,190)	(9,933)	-7.5%
Material	(165)	(325)	-49.2%	(772)	(1,643)	-53.0%
Third-Party Services	(1,715)	(4,168)	-58.9%	(9,546)	(10,258)	-6.9%
Other	(319)	(233)	36.9%	(1,305)	(1,656)	-21.2%
Gain and Losses on Alienation of Property	(40)	-	n.a.	32	(74)	n.a.
EBITDA	58,988	49,846	18.3%	244,635	201,931	21.1%
EBITDA Margin	42.9%	60.7%	-17.7 p.p.	60.0%	61.7%	-1.6 p.p.
Depreciation and Amortization	(13,111)	(15,234)	-13.9%	(52,728)	(54,455)	-3.2%
Depreciation - Construction in Service	(11,232)	(13,329)	-15.7%	(44,843)	(46,834)	-4.3%
Depreciation - Right-of-Use Asset	(62)	-	n.a.	(339)	-	n.a.
Amortization	(1,817)	(1,905)	-4.6%	(7,546)	(7,621)	-1.0%
EBIT	45,877	34,612	32.5%	191,907	147,476	30.1%
Net Financial Result	(22,134)	(3,806)	481.6%	(74,665)	(45,359)	64.6%
Financial Revenue	6,707	4,832	38.8%	34,258	43,960	-22.1%
Financial Expense	(28,841)	(8,638)	233.9%	(108,923)	(89,319)	21.9%
Income Before Income Tax and Social Contribution	23,743	30,806	-22.9%	117,242	102,117	14.8%
Income Tax and Social Contribution	7,520	8,410	-10.6%	3,017	(2,441)	n.a.
Current Income Tax and Social Contribution	4,616	8,983	-48.6%	(3,354)	(6,810)	-50.7%
Deferred Income Tax and Social Contribution	2,904	(573)	n.a.	6,371	4,369	45.8%
Net Income Before Minority Interests	31,263	39,216	-20.3%	120,259	99,676	20.6%
Net Income	31,263	39,216	-20.3%	120,259	99,676	20.6%

* Consolidates 100% of the plant. EDP Energias holds 60% of Enerpeixe

Balance Sheet (R\$ Thousand)	Enerpeixe	
	12/31/2019	12/31/2018
Asset	2,031,331	2,126,044
Current	423,615	500,506
Cash and Cash Equivalents	287,831	307,780
Others	135,784	192,726
Non-Current	189,993	154,532
Permanent Assets	1,417,723	1,471,006
Liabilities	1,395,650	1,474,546
Current	614,447	590,719
Short Term Loans and Financings	195,808	176,508
Others	418,639	414,211
Non-Current	781,203	883,827
Long Term Loans and Financings	467,505	573,087
Others	313,698	310,740
Shareholders' Equity	635,681	651,498
Liabilities + Shareholders' Equity	2,031,331	2,126,044

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ Thousand)	Energest*					
	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	148,067	86,922	70.3%	467,052	277,197	68.5%
Non-Manageable Expenditures	(104,259)	(48,480)	115.1%	(316,701)	(90,600)	249.6%
Energy Purchased to Resell	(102,551)	(47,248)	117.0%	(311,026)	(84,939)	266.2%
Charges for Usage of Basic Network	(1,654)	(1,216)	36.0%	(5,519)	(5,555)	-0.6%
Other	(54)	(16)	237.5%	(156)	(106)	47.2%
Gross Margin	43,808	38,442	14.0%	150,351	186,597	-19.4%
Manageable Expenditures	(7,132)	(10,677)	-33.2%	(34,120)	(34,849)	-2.1%
PMTO	(5,175)	(8,673)	-40.3%	(24,901)	(26,898)	-7.4%
Personnel	(1,798)	(3,532)	-49.1%	(13,735)	(13,649)	0.6%
Material	(608)	(231)	163.2%	(1,321)	(852)	55.0%
Third-Party Services	(2,430)	(2,121)	14.6%	(7,527)	(6,581)	14.4%
Provision	(111)	(215)	-48.4%	(446)	(876)	-49.1%
Other	(228)	(2,574)	-91.1%	(1,872)	(4,940)	-62.1%
Gain and Losses on Alienation of Property	(6)	-	n.a.	2	7	-71.4%
EBITDA	38,627	29,769	29.8%	125,452	159,706	-21.4%
EBITDA Margin	26.1%	34.2%	-8.2 p.p.	26.9%	57.6%	-30.8 p.p.
Depreciation and Amortization	(1,951)	(2,004)	-2.6%	(9,221)	(7,958)	15.9%
Depreciation - Construction in Service	(2,059)	(1,988)	3.6%	(8,157)	(7,915)	3.1%
Depreciation - Right-of-Use Asset	288	-	n.a.	(752)	-	n.a.
Amortization	(180)	(16)	1025.0%	(312)	(43)	625.6%
EBIT	36,676	27,765	32.1%	116,231	151,748	-23.4%
Net Financial Result	37	(860)	n.a.	1,802	(4,760)	n.a.
Financial Revenue	686	1,198	-42.7%	5,383	3,997	34.7%
Financial Expense	(649)	(2,058)	-68.5%	(3,581)	(8,757)	-59.1%
Income Before Income Tax and Social Contribution	36,713	26,905	36.5%	118,033	146,988	-19.7%
Income Tax and Social Contribution	(2,043)	(1,227)	66.5%	(6,847)	(19,525)	-64.9%
Current Income Tax and Social Contribution	(1,119)	(1,676)	-33.2%	(5,537)	(20,536)	-73.0%
Deferred Income Tax and Social Contribution	(924)	449	n.a.	(1,310)	1,011	n.a.
Net Income Before Minority Interests	34,670	25,678	35.0%	111,186	127,463	-12.8%
Net Income	34,670	25,678	35.0%	111,186	127,463	-12.8%

* Energest: HPP Mascarenhas (Public Service)

Balance Sheet (R\$ Thousand)	Energest	
	12/31/2019	12/31/2018
Asset	337,333	314,727
Current	107,903	74,290
Cash and Cash Equivalents	34,393	19,065
Others	73,510	55,225
Non-Current	25,737	33,968
Permanent Assets	203,693	206,469
Liabilities	97,205	122,382
Current	66,962	71,285
Short Term Loans and Financings	-	22,047
Others	66,962	49,238
Non-Current	30,243	51,097
Long Term Loans and Financings	-	10,786
Others	30,243	40,311
Shareholders' Equity	240,128	192,345
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	337,333	314,727

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Consolidated Lajeado*						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	233,163	176,033	32.5%	894,367	617,302	44.9%
Non-Manageable Expenditures	(111,633)	(68,233)	63.6%	(452,308)	(195,047)	131.9%
Energy Purchased to Resell	(99,118)	(56,711)	74.8%	(404,182)	(149,088)	171.1%
Charges for Usage of Basic Network	(11,917)	(11,483)	3.8%	(47,270)	(45,677)	3.5%
Other	(598)	(39)	1433.3%	(856)	(282)	203.5%
Gross Margin	121,530	107,800	12.7%	442,059	422,255	4.7%
Manageable Expenditures	(22,741)	(31,406)	-27.6%	(103,584)	(115,003)	-9.9%
PMTO	(10,069)	(9,029)	11.5%	(32,156)	(31,140)	3.3%
Personnel	(4,109)	(5,977)	-31.3%	(17,085)	(16,742)	2.0%
Material	(344)	(293)	17.4%	(1,042)	(943)	10.5%
Third-Party Services	(4,454)	(1,835)	142.7%	(12,507)	(11,475)	9.0%
Provision	(397)	(417)	-4.8%	606	1,388	-56.3%
Other	(765)	(507)	50.9%	(2,128)	(3,368)	-36.8%
Rental and Leasing	(43)	(127)	-66.1%	(83)	(466)	-82.2%
Others	(722)	(380)	90.0%	(2,045)	(2,902)	-29.5%
EBITDA	109,731	96,868	13.3%	408,126	389,227	4.9%
EBITDA Margin	47.1%	55.0%	-8.0 p.p.	45.6%	63.1%	-17.4 p.p.
Depreciation and Amortization	(10,942)	(20,474)	-46.6%	(69,651)	(81,975)	-15.0%
Depreciation - Construction in Service	(7,321)	(12,575)	-41.8%	(41,734)	(50,373)	-17.2%
Depreciation - Right-of-Use Asset	88	-	n.a.	(533)	-	n.a.
Amortization	(3,709)	(7,899)	-53.0%	(27,384)	(31,602)	-13.3%
EBIT	98,789	76,394	29.3%	338,475	307,252	10.2%
Net Financial Result	(21,288)	(14,551)	46.3%	(58,686)	(59,436)	-1.3%
Financial Revenue	(631)	697	n.a.	7,503	6,112	22.8%
Financial Expense	(20,657)	(15,248)	35.5%	(66,189)	(65,548)	1.0%
Income Before Income Tax and Social Contribution	77,501	61,843	25.3%	279,789	247,816	12.9%
Income Tax and Social Contribution	(14,429)	(9,383)	53.8%	(90,900)	(79,282)	14.7%
Current Income Tax and Social Contribution	(11,704)	(8,470)	38.2%	(86,343)	(76,114)	13.4%
Deferred Income Tax and Social Contribution	(2,725)	(913)	198.5%	(4,557)	(3,168)	43.8%
Net Income Before Minority Interests	63,072	52,460	20.2%	188,889	168,534	12.1%
Minority Interests	(6,994)	(9,084)	-23.0%	(19,460)	(26,068)	-25.3%
Net Income	56,078	43,376	29.3%	169,429	142,466	18.9%

* Financial statement above represents 100% of Lajeado Energia and 100% of Investco with respective intra-Group eliminations, minority, interest in Investco.

Balance Sheet (R\$ Thousand)	Consolidated Lajeado	
	12/31/2019	12/31/2018
Asset	1,736,221	1,792,708
Current	212,760	206,320
Cash and Cash Equivalents	102,404	105,777
Others	110,356	100,543
Non-Current	82,692	90,864
Permanent Assets	1,440,769	1,495,524
Liabilities	868,761	887,913
Current	383,105	310,800
Short Term Loans and Financings	204,018	157,914
Others	179,087	152,886
Non-Current	485,656	577,113
Long Term Loans and Financings	382,264	479,494
Others	103,392	97,619
Shareholders' Equity	619,156	662,908
Total Shareholders' Equity and Minority Equity	248,304	241,887
Liabilities + Shareholders' Equity	1,736,221	1,792,708

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Lajeado Energia						
Income Statement (R\$ thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	219,037	165,077	32.7%	838,100	573,234	46.2%
Non-Manageable Expenditures	(111,606)	(67,768)	64.7%	(450,794)	(193,608)	132.8%
Energy Purchased to Resell	(99,254)	(56,655)	75.2%	(404,131)	(149,286)	170.7%
Charges for Usage of Basic Network	(11,755)	(11,074)	6.1%	(45,811)	(44,044)	4.0%
Other	(597)	(39)	1430.8%	(852)	(278)	n.a.
Gross Margin	107,431	97,309	10.4%	387,306	379,626	2.0%
Manageable Expenditures	(41,692)	(34,195)	21.9%	(165,227)	(133,336)	23.9%
PMTO	(34,456)	(27,013)	27.6%	(136,369)	(104,609)	30.4%
Personnel	(548)	(1,225)	-55.3%	(2,245)	(2,430)	-7.6%
Material	(5)	-	n.a.	(14)	(12)	n.a.
Third-Party Services	(747)	(511)	46.2%	(1,942)	(1,132)	71.6%
Other	(33,156)	(25,277)	31.2%	(132,154)	(101,035)	30.8%
EBITDA	72,993	70,296	3.8%	250,937	275,017	-8.8%
EBITDA Margin	33.3%	42.6%	-9.3 p.p.	29.9%	48.0%	-18.0 p.p.
Depreciation and Amortization	(7,254)	(7,182)	1.0%	(28,858)	(28,727)	0.5%
Depreciation - Construction in Service	-	(1)	-100.0%	(3)	(4)	-25.0%
Depreciation - Right-of-Use Asset	(73)	-	n.a.	(132)	-	n.a.
Amortization	(7,181)	(7,181)	0.0%	(28,723)	(28,723)	0.0%
EBIT	65,739	63,114	4.2%	222,079	246,290	-9.8%
Result from Corporate Participation	18,912	11,529	64.0%	52,615	27,680	90.1%
Net Financial Result	(9,124)	(10,546)	-13.5%	(33,984)	(40,291)	-15.7%
Financial Revenue	(937)	419	n.a.	5,812	5,312	9.4%
Financial Expense	(8,187)	(10,965)	-25.3%	(39,796)	(45,603)	-12.7%
Income Before Income Tax and Social Contribution	75,527	64,097	17.8%	240,710	233,679	3.0%
Income Tax and Social Contribution	(19,449)	(15,901)	n.a.	(71,281)	(75,383)	-5.4%
Current Income Tax and Social Contribution	(17,993)	(14,313)	25.7%	(65,452)	(69,013)	-5.2%
Deferred Income Tax and Social Contribution	(1,456)	(1,588)	-8.3%	(5,829)	(6,370)	-8.5%
Net Income Before Minority Interests	56,078	48,196	16.4%	169,429	158,296	7.0%
Net Income	56,078	48,196	16.4%	169,429	158,296	7.0%

Balance Sheet (R\$ Thousand)	Lajeado Energia	
	12/31/2019	12/31/2018
Asset	1,288,695	1,346,202
Current	155,445	193,336
Cash and Cash Equivalents	64,542	104,016
Others	90,903	89,320
Non-Current	88,312	96,741
Permanent Assets	1,044,938	1,056,125
Liabilities	669,538	683,294
Current	368,001	281,294
Short Term Loans and Financings	202,308	152,793
Others	165,693	128,501
Non-Current	301,537	402,000
Long Term Loans and Financings	299,102	398,842
Others	2,435	3,158
Shareholders' Equity	619,157	662,908
Liabilities + Shareholders' Equity	1,288,695	1,346,202

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Investco						
Income Statement (R\$ thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	47,073	36,160	30.2%	188,053	144,888	29.8%
Non-Manageable Expenditures	(27)	(465)	-94.2%	(1,514)	(1,439)	5.2%
Energy Purchased to Resell	136	(56)	n.a.	(51)	198	n.a.
Charges for Usage of Basic Network	(162)	(409)	-60.4%	(1,459)	(1,633)	-10.7%
Other	(1)	-	n.a.	(4)	(4)	0.0%
Gross Margin	47,046	35,695	31.8%	186,539	143,449	30.0%
Manageable Expenditures	(13,996)	(22,415)	-37.6%	(70,143)	(82,487)	-15.0%
PMTO	(8,560)	(7,220)	18.6%	(27,573)	(27,351)	0.8%
Personnel	(3,561)	(4,752)	-25.1%	(14,840)	(14,312)	3.7%
Material	(339)	(293)	15.7%	(1,028)	(931)	10.4%
Third-Party Services	(3,707)	(1,324)	180.0%	(10,565)	(10,343)	2.1%
Provision	(397)	(417)	-4.8%	620	1,388	-55.3%
Other	(556)	(434)	28.1%	(1,760)	(3,153)	-44.2%
Rental and Leasing	(26)	(107)	-75.7%	(67)	(398)	-83.2%
Others	(530)	(327)	62.1%	(1,693)	(2,755)	-38.5%
EBITDA	36,738	26,572	38.3%	157,189	114,210	37.6%
EBITDA Margin	78.0%	73.5%	4.6 p.p.	83.6%	78.8%	4.8 p.p.
Depreciation and Amortization	(3,688)	(13,292)	-72.3%	(40,793)	(53,248)	-23.4%
Depreciation - Construction in Service	(7,321)	(12,574)	-41.8%	(41,731)	(50,369)	-17.1%
Depreciation - Right-of-Use Asset	161	-	n.a.	(401)	-	n.a.
Amortization	3,472	(718)	n.a.	1,339	(2,879)	n.a.
EBIT	33,050	13,280	148.9%	116,396	60,962	90.9%
Net Financial Result	(12,164)	(4,005)	203.7%	(24,702)	(19,145)	29.0%
Financial Revenue	804	523	53.7%	2,798	1,616	73.1%
Financial Expense	(12,968)	(4,528)	186.4%	(27,500)	(20,761)	32.5%
Income Before Income Tax and Social Contribution	20,886	9,275	125.2%	91,694	41,817	119.3%
Income Tax and Social Contribution	5,020	6,518	-23.0%	(19,619)	(3,899)	403.2%
Current Income Tax and Social Contribution	6,289	5,843	7.6%	(20,891)	(7,101)	194.2%
Deferred Income Tax and Social Contribution	(1,269)	675	n.a.	1,272	3,202	-60.3%
Net Income Before Minority Interests	25,906	15,793	64.0%	72,075	37,918	90.1%
Net Income	25,906	15,793	64.0%	72,075	37,918	90.1%

Balance Sheet (R\$ Thousand)	Investco	
	12/31/2019	12/31/2018
Asset	1,142,690	1,131,991
Current	73,787	37,348
Cash and Cash Equivalents	37,862	1,761
Others	35,925	35,587
Non-Current	1,731	1,253
Permanent Assets	1,067,172	1,093,390
Liabilities	223,046	236,113
Current	31,576	53,870
Short Term Loans and Financings	1,807	5,529
Others	29,769	48,341
Non-Current	191,470	182,243
Long Term Loans and Financings	90,513	87,782
Others	100,957	94,461
Shareholders' Equity	919,644	895,878
Liabilities + Shareholders' Equity	1,142,690	1,131,991

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ thousand)	Pecém					
	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	734,201	351,266	109.0%	1,983,919	1,760,102	12.7%
Non-Manageable Expenditures	(566,501)	(194,785)	190.8%	(1,364,522)	(1,034,685)	31.9%
Energy Purchased to Resell	(400,130)	(98,892)	304.6%	(711,543)	(290,535)	144.9%
Charges for Usage of Basic Network	(9,244)	(18,694)	-50.6%	(66,841)	(74,406)	-10.2%
Other	(157,127)	(77,199)	103.5%	(586,138)	(669,744)	-12.5%
Cost of Raw Material Consumed	(156,965)	(76,722)	104.6%	(585,585)	(669,267)	-12.5%
Gross Margin	167,700	156,481	7.2%	619,397	725,417	-14.6%
Manageable Expenditures	(86,551)	(89,410)	-3.2%	(294,476)	(293,018)	0.5%
PMTO	(36,505)	(44,414)	-17.8%	(102,723)	(126,210)	-18.6%
Personnel	(12,325)	(20,662)	-40.3%	(46,004)	(51,002)	-9.8%
Material	(13,496)	(6,262)	115.5%	(21,148)	(17,051)	24.0%
Third-Party Services	(7,864)	(16,094)	-51.1%	(24,715)	(43,142)	-42.7%
Provision	(94)	(694)	-86.5%	(778)	(674)	n.a.
Other	(2,726)	(702)	288.3%	(10,078)	(14,341)	-29.7%
Gain and Losses on Alienation of Property	(1,320)	(3,917)	-66.3%	(1,223)	(3,705)	-67.0%
EBITDA	129,875	108,150	20.1%	515,451	595,502	-13.4%
EBITDA Margin	17.7%	30.8%	-0.4 p.p.	26.0%	33.8%	-0.2 p.p.
Depreciation and Amortization	(48,726)	(41,079)	18.6%	(190,530)	(163,103)	16.8%
Depreciation - Construction in Service	(45,854)	(39,696)	15.5%	(179,707)	(159,431)	12.7%
Depreciation - Right-of-Use Asset	(1,404)	-	n.a.	(4,971)	-	n.a.
Amortization	(1,468)	(1,383)	6.1%	(5,852)	(3,672)	59.4%
EBIT	81,149	67,071	21.0%	324,921	432,399	-24.9%
Net Financial Result	(19,844)	(37,319)	-46.8%	(95,488)	(137,654)	-30.6%
Financial Revenue	12,536	(5,062)	n.a.	55,227	44,106	25.2%
Financial Expense	(32,380)	(32,257)	0.4%	(150,715)	(181,760)	-17.1%
Income Before Income Tax and Social Contribution	61,305	29,752	106.1%	229,433	294,745	-22.2%
Income Tax and Social Contribution	(16,345)	(13,695)	19.4%	(42,695)	(69,889)	-38.9%
Current Income Tax and Social Contribution	(1,241)	(978)	26.9%	(12,407)	(13,209)	-6.1%
Deferred Income Tax and Social Contribution	(15,104)	(12,717)	18.8%	(30,288)	(56,680)	-46.6%
Net Income Before Minority Interests	44,960	16,057	180.0%	186,738	224,856	-17.0%
Net Income	44,960	16,057	180.0%	186,738	224,856	-17.0%

Balance Sheet (R\$ Thousand)	Pecém	
	12/31/2019	12/31/2018
Asset	4,184,773	4,246,323
Current	770,030	712,968
Cash and Cash Equivalents	1,662	29,075
Others	768,368	683,893
Non-Current	442,429	428,771
Permanent Assets	2,972,314	3,104,584
Liabilities	1,709,072	1,847,360
Current	745,351	503,618
Short Term Loans and Financings	299,562	282,486
Others	445,789	221,132
Non-Current	963,721	1,343,742
Long Term Loans and Financings	917,994	1,319,859
Others	45,727	23,883
Shareholders' Equity	2,475,701	2,398,963
Liabilities + Shareholders' Equity	4,184,773	4,246,323

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Consolidated Jari						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	73,219	71,442	2.5%	268,562	257,638	4.2%
Non-Manageable Expenditures	(29,126)	(40,802)	-28.6%	(60,748)	(77,590)	-21.7%
Energy Purchased to Resell	(23,389)	(35,443)	-34.0%	(38,472)	(54,834)	-29.8%
Charges for Usage of Basic Network	(5,663)	(5,337)	6.1%	(22,074)	(22,606)	-2.4%
Other	(74)	(22)	236.4%	(202)	(150)	34.7%
Gross Margin	44,093	30,640	43.9%	207,814	180,048	15.4%
Manageable Expenditures	(19,365)	(16,684)	16.1%	(58,314)	(66,402)	-12.2%
PMTO	(6,499)	(4,346)	49.5%	(15,291)	(14,479)	5.6%
Personnel	(1,389)	(1,427)	-2.7%	(5,212)	(4,821)	8.1%
Material	(579)	(407)	42.3%	(1,220)	(731)	66.9%
Third-Party Services	(3,403)	(2,105)	61.7%	(6,558)	(6,733)	-2.6%
Provision	(296)	(8)	3600.0%	(42)	(193)	-78.2%
Other	(832)	(399)	108.5%	(2,259)	(2,001)	12.9%
Rent	8	20	-60.0%	(26)	(25)	4.0%
Others	(840)	(419)	100.5%	(2,233)	(1,976)	13.0%
EBITDA	37,594	26,318	42.8%	192,523	165,593	16.3%
EBITDA Margin	51.3%	36.8%	14.5 p.p.	71.7%	64.3%	7.4 p.p.
Depreciation and Amorization	(12,866)	(12,362)	4.1%	(43,023)	(51,947)	-17.2%
Depreciation - Construction in Service	(2,285)	(2,331)	-2.0%	(29,409)	(29,611)	-0.7%
Depreciation - Right-of-Use Asset	-	-	n.a.	-	-	n.a.
Amortization	(10,581)	(10,031)	5.5%	(13,614)	(22,336)	-39.0%
EBIT	24,728	13,956	77.2%	149,500	113,646	31.5%
Result from Corporate Participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(14,887)	(16,403)	-9.2%	(50,394)	(66,277)	-24.0%
Financial Revenue	480	832	-42.3%	7,370	5,043	46.1%
Financial Expense	(15,367)	(17,235)	-10.8%	(57,764)	(71,320)	-19.0%
Income Before Income Tax and Social Contribution	9,841	(2,447)	n.a.	99,106	47,369	109.2%
Income Tax and Social Contribution	5,992	10,962	-45.3%	(5,729)	(5,687)	0.7%
Current Income Tax and Social Contribution	2,133	14,066	-84.8%	(9,211)	(9,895)	-6.9%
Deferred Income Tax and Social Contribution	3,859	(3,104)	n.a.	3,482	4,208	-17.3%
Net Income Before Minority Interests	15,833	8,515	85.9%	93,377	41,682	124.0%
Net Income	15,833	8,515	85.9%	93,377	41,682	124.0%

Balance Sheet (R\$ Thousand)	Consolidated Jari	
	12/31/2019	12/31/2018
Asset	1,778,367	1,827,919
Current	151,848	97,198
Cash and Cash Equivalents	58,684	34,223
Others	93,164	62,975
Non-Current	52,216	111,496
Permanent Assets	1,574,303	1,619,225
Liabilities	853,784	1,001,441
Current	167,178	139,064
Short Term Loans and Financings	58,748	54,695
Others	108,430	84,369
Non-Current	686,606	862,377
Long Term Loans and Financings	541,072	595,889
Others	145,534	266,488
Shareholders' Equity	924,583	826,478
Liabilities + Shareholders' Equity	1,778,367	1,827,919

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Cachoeira Caldeirão						
Income Statement (R\$ thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	36,981	58,800	-37.1%	139,233	154,846	-10.1%
Non-Manageable Expenditures	(19,863)	(30,330)	-34.5%	(45,315)	(57,224)	-20.8%
Energy Purchased to Resell	(16,259)	(26,570)	-38.8%	(30,508)	(41,490)	-26.5%
Charges for Usage of Basic Network	(3,577)	(3,746)	-4.5%	(14,696)	(15,643)	-6.1%
Other	(27)	(14)	92.9%	(111)	(91)	22.0%
Gross Margin	17,118	28,470	-39.9%	93,918	97,622	-3.8%
Manageable Expenditures	(13,510)	(7,892)	71.2%	(60,151)	(44,746)	34.4%
PMTO	(2,095)	1,371	n.a.	(15,318)	815	n.a.
Personnel	(1,276)	(1,332)	-4.2%	(4,754)	(3,970)	19.7%
Material	(393)	(161)	144.1%	(1,799)	(506)	255.5%
Third-Party Services	(1,743)	(1,598)	9.1%	(7,925)	(5,418)	46.3%
Provision	(313)	5,230	n.a.	(693)	5,032	n.a.
Other	1,630	(768)	n.a.	(147)	5,677	n.a.
Rent	34	(17)	n.a.	(118)	(143)	-17.5%
Others	1,596	(751)	n.a.	(29)	5,820	n.a.
EBITDA	15,023	29,841	-49.7%	78,600	98,445	-20.2%
EBITDA Margin	40.6%	50.8%	-10.1 p.p.	56.5%	63.6%	-7.1 p.p.
Depreciation and Amortization	(11,415)	(9,263)	23.2%	(44,833)	(45,569)	-1.6%
Depreciation - Construction in Service	(10,953)	(11,061)	-1.0%	(42,987)	(43,731)	-1.7%
Amortization	(462)	1,798	n.a.	(1,846)	(1,838)	0.4%
EBIT	3,608	20,578	-82.5%	33,767	52,876	-36.1%
Net Financial Result	(17,163)	(17,538)	-2.1%	(69,706)	(73,309)	-4.9%
Financial Revenue	1,077	1,728	-37.7%	5,618	6,834	-17.8%
Financial Expense	(18,240)	(19,266)	-5.3%	(75,324)	(80,143)	-6.0%
Income Before Income Tax and Social Contribution	(13,555)	3,040	n.a.	(35,939)	(20,433)	75.9%
Income Tax and Social Contribution	4,588	(1,051)	n.a.	12,167	6,931	75.5%
Net Income Before Minority Interests	(8,967)	1,989	n.a.	(23,772)	(13,502)	76.1%
Net Income	(8,967)	1,989	n.a.	(23,772)	(13,502)	76.1%

Balance Sheet (R\$ Thousand)	Cachoeira Caldeirão	
	12/31/2019	12/31/2018
Asset	1,441,599	1,503,475
Current	115,821	124,358
Cash and Cash Equivalents	62,488	59,387
Others	53,333	64,971
Non-Current	105,795	110,054
Permanent Assets	1,219,983	1,269,063
Liabilities	835,901	874,005
Current	84,757	88,015
Short Term Loans and Financings	57,470	47,610
Others	27,287	40,405
Non-Current	751,144	785,990
Long Term Loans and Financings	726,160	753,999
Others	24,984	31,991
Shareholders' Equity	605,698	629,470
Liabilities + Shareholders' Equity	1,441,599	1,503,475

EDP ENERGIAS DO BRASIL S.A. – GENERATION

São Manoel						
Income Statement (R\$ thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	89,633	86,696	n.a.	382,499	315,292	21.3%
Non-Manageable Expenditures	(28,691)	(42,091)	n.a.	(171,041)	(131,741)	n.a.
Energy Purchased to Resell	(10,120)	(24,642)	-58.9%	(98,384)	(70,380)	n.a.
Charges for Usage of Basic Network	(18,493)	(17,421)	n.a.	(72,355)	(61,273)	18.1%
Other	(78)	(28)	n.a.	-	(88)	-100.0%
Gross Margin	60,942	44,605	n.a.	211,458	183,551	n.a.
Manageable Expenditures	67,814	(43,356)	-256.4%	(56,397)	(157,884)	-64.3%
PMTO	(11,056)	(9,362)	18.1%	(37,368)	(32,027)	16.7%
Personnel	(3,198)	(3,364)	-4.9%	(8,963)	(10,184)	-12.0%
Material	(108)	(575)	-81.2%	(568)	(854)	-33.5%
Third-Party Services	(5,725)	(2,694)	112.5%	(18,771)	(9,955)	88.6%
Provision	(286)	(1)	28500.0%	(943)	(1)	94200.0%
Other	(1,739)	(2,728)	n.a.	(8,123)	(11,033)	n.a.
Gains and Losses on Disposal of Property	-	4	-100.0%	(113)	4	n.a.
EBITDA	161,077	35,247	n.a.	285,168	151,528	88.2%
EBITDA Margin	179.7%	40.7%	139.1 p.p.	74.6%	48.1%	0.6 p.p.
Depreciation and Amortization	(32,321)	(33,998)	-4.9%	(130,107)	(125,861)	n.a.
Depreciation - Construction in Service	(27,624)	(28,937)	-4.5%	(110,268)	(105,612)	n.a.
Depreciation - Right-of-Use Asset	(31)	(20,249)	-99.8%	-	-	-
Amortization	(4,666)	15,188	n.d.	(19,716)	-	n.a.
EBIT	128,756	1,249	10208.7%	155,061	25,667	504.1%
Net Financial Result	(38,187)	(47,913)	n.a.	(175,031)	(171,796)	1.9%
Financial Revenue	4,002	1,701	n.a.	12,124	8,599	n.a.
Financial Expense	(42,189)	(49,614)	n.a.	(187,155)	(180,395)	n.a.
Income Before Income Tax and Social Contribution	90,569	(46,664)	-294.1%	(19,970)	(146,129)	n.a.
Income Tax and Social Contribution	(30,803)	15,859	-294.2%	6,754	49,650	n.a.
Current Income Tax and Social Contribution	-	-	n.a.	-	-	n.a.
Deferred Income Tax and Social Contribution	(30,803)	15,859	n.a.	6,754	49,650	n.a.
Net Income Before Minority Interests	59,766	(30,805)	-294.0%	(13,216)	(96,479)	n.a.
Net Income	59,766	(30,805)	-294.0%	(13,216)	(96,479)	n.a.

Balance Sheet (R\$ Thousand)	São Manoel	
	12/31/2019	12/31/2018
Asset	3,961,018	3,967,520
Current	224,723	133,240
Cash and Cash Equivalents	112,935	45,143
Others	111,788	88,097
Non-Current	370,104	464,150
Permanent Assets	3,366,191	3,370,130
Liabilities	1,989,681	2,040,967
Current	163,712	174,940
Short Term Loans and Financings	116,689	105,693
Others	47,023	69,247
Non-Current	1,825,969	1,866,027
Long Term Loans and Financings	1,752,728	1,790,508
Others	73,241	75,519
Shareholders' Equity	1,971,337	1,926,553
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	3,961,018	3,967,520

ANNEX VI
EDP ENERGIAS DO BRASIL S.A. – DISTRIBUTION

INCOME STATEMENT - EDP SÃO PAULO

EDP São Paulo						
Income Statement (R\$ thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	1,065,068	876,575	21.5%	4,074,547	3,870,403	5.3%
Infrastructure Construction Revenue	105,904	108,247	-2.2%	328,973	318,683	3.2%
Non-Manageable Expenditures	(787,723)	(635,345)	24.0%	(2,932,478)	(2,931,600)	0.0%
Energy Purchased to Resell	(660,798)	(523,576)	26.2%	(2,457,921)	(2,431,537)	1.1%
Charges for Usage of Basic Network	(126,680)	(111,637)	13.5%	(473,582)	(499,111)	-5.1%
Other	(245)	(132)	85.6%	(975)	(952)	2.4%
Gross Margin	277,345	241,230	15.0%	1,142,069	938,803	21.7%
Manageable Expenditures	(262,142)	(264,588)	-0.9%	(977,215)	(917,438)	6.5%
PMTO	(117,005)	(120,254)	-2.7%	(492,668)	(459,321)	7.3%
Personnel	(44,478)	(44,126)	0.8%	(182,138)	(168,445)	8.1%
Material	(3,856)	(4,475)	-13.8%	(17,298)	(16,679)	3.7%
Third-Party Services	(44,832)	(55,835)	-19.7%	(170,396)	(177,202)	-3.8%
Provision	(14,182)	(6,473)	119.1%	(80,324)	(55,043)	45.9%
Provision for Doubtful Accounts (PECLD)	(7,206)	1,738	n.a.	(57,114)	(35,089)	62.8%
Civil, Tax and Labor Provisions	(6,976)	(8,211)	-15.0%	(23,210)	(19,954)	16.3%
Other	(9,657)	(9,345)	3.3%	(42,512)	(41,952)	1.3%
Gain and Loss on the Deactivation and Asset Sale	(9,863)	(10,587)	-6.8%	(38,848)	(39,308)	-1.2%
Infrastructure Construction Costs	(105,904)	(108,247)	-2.2%	(328,973)	(318,683)	3.2%
EBITDA	150,477	110,389	36.3%	610,553	440,174	38.7%
EBITDA Margin	14.1%	12.6%	1.5 p.p.	15.0%	11.4%	3.6 p.p.
Depreciation and Amortization	(29,370)	(25,500)	15.2%	(116,726)	(100,126)	16.6%
Depreciation - Construction in Service	(212)	(81)	161.7%	(693)	(336)	106.3%
Depreciation - Asset Right of Usage	(2,040)	-	n.a.	(9,169)	-	n.a.
Amortization	(27,118)	(25,419)	6.7%	(106,864)	(99,790)	7.1%
EBIT	121,107	84,889	42.7%	493,827	340,048	45.2%
Net Financial Result	(19,534)	(17,646)	10.7%	(62,407)	(51,898)	20.2%
Financial Revenue	251,836	24,446	930.2%	336,613	128,990	161.0%
Financial Expense	(271,370)	(42,092)	544.7%	(399,020)	(180,888)	120.6%
Income Before Income Tax and Social Contribution	101,573	67,243	51.1%	431,420	288,150	49.7%
Income Tax and Social Contribution	10,303	(146)	n.a.	(88,317)	(74,657)	18.3%
Current Income Tax and Social Contribution	(5,212)	(15,035)	-65.3%	(93,769)	(75,836)	23.6%
Deferred Income Tax and Social Contribution	15,515	14,889	4.2%	5,452	1,179	362.4%
Net Income Before Minority Interests	111,876	67,097	66.7%	343,103	213,493	60.7%
Net Income	111,876	67,097	66.7%	343,103	213,493	60.7%

Nota: Net Revenue excludes Infrastructure Construction Revenue

Balance Sheet (R\$ Thousand)	EDP São Paulo	
	12/31/2019	12/31/2018
Asset	5,513,653	4,038,785
Current	2,001,416	1,601,961
Cash and Cash Equivalents	422,018	151,754
Others	1,579,398	1,450,207
Non-Current	2,634,785	1,589,989
Permanent Assets	877,452	846,835
Liabilities	4,270,165	2,841,376
Current	1,266,128	1,370,644
Short Term Loans and Financings	261,152	454,808
Others	1,004,976	915,836
Non-Current	3,004,037	1,470,732
Long Term Loans and Financings	1,188,676	902,445
Others	1,815,361	568,287
Shareholders' Equity	1,243,488	1,197,409
Liabilities + Shareholders' Equity	5,513,653	4,038,785

INCOME STATEMENT - EDP ESPÍRITO SANTO

EDP Espírito Santo						
Income Statement (R\$ thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	903,526	692,825	30.4%	3,516,982	3,055,968	15.1%
Infrastructure Construction Revenue	98,657	102,609	-3.9%	317,961	335,846	-5.3%
Non-Manageable Expenditures	(648,918)	(475,818)	36.4%	(2,405,389)	(2,161,703)	11.3%
Energy Purchased to Resell	(539,907)	(399,813)	35.0%	(2,063,331)	(1,846,929)	11.7%
Charges for Usage of Basic Network	(108,813)	(75,904)	43.4%	(341,287)	(313,990)	8.7%
Other	(198)	(101)	96.0%	(771)	(784)	-1.7%
Other	(198)	(101)	96.0%	(771)	(784)	-1.7%
Gross Margin	254,608	217,007	17.3%	1,111,593	894,265	24.3%
Manageable Expenditures	(133,177)	(265,518)	-49.8%	(806,889)	(931,352)	-13.4%
PMTO	6,470	(123,720)	n.a.	(328,068)	(442,440)	-25.9%
Personnel	83,681	(39,393)	n.a.	(32,525)	(141,623)	-77.0%
Material	(3,967)	(3,318)	19.6%	(15,084)	(13,399)	12.6%
Third-Party Services	(50,050)	(55,867)	-10.4%	(184,042)	(186,946)	-1.6%
Provision	(16,643)	(17,352)	-4.1%	(72,041)	(73,854)	-2.5%
Provision for Doubtful Accounts (PECLD)	(11,958)	(13,288)	-10.0%	(53,509)	(49,912)	7.2%
Civil, Tax and Labor Provisions	(4,685)	(4,064)	15.3%	(18,532)	(23,942)	-22.6%
Other	(6,551)	(7,790)	-15.9%	(24,376)	(26,618)	-8.4%
Rent	(1,044)	(2,042)	-48.9%	(2,978)	(6,868)	-56.6%
Other	(5,507)	(5,748)	-4.2%	(21,398)	(19,750)	8.3%
Gain and Loss on the Deactivation and Asset Sale	(13,965)	(11,853)	17.8%	(43,193)	(48,988)	-11.8%
Infrastructure Construction Costs	(98,657)	(102,609)	-3.9%	(317,961)	(335,846)	-5.3%
EBITDA	247,113	81,434	203.5%	740,332	402,837	83.8%
EBITDA Margin	27.3%	11.8%	15.6 p.p.	21.1%	13.2%	7.9 p.p.
Depreciation and Amortization	(27,025)	(27,336)	-1.1%	(117,667)	(104,078)	13.1%
Depreciation - Construction in Service	(280)	(99)	182.8%	(2,328)	(396)	487.9%
Depreciation - Asset Right of Usage	(2,646)	-	n.a.	(7,058)	-	n.a.
Amortization	(24,099)	(27,237)	-11.5%	(108,281)	(103,682)	4.4%
EBIT	220,088	54,098	306.8%	622,665	298,759	108.4%
Net Financial Result	(15,639)	(31,345)	-50.1%	(98,069)	(92,635)	5.9%
Financial Revenue	16,147	18,383	-12.2%	274,096	109,782	149.7%
Financial Expense	(31,786)	(49,728)	-36.1%	(372,165)	(202,417)	83.9%
Income Before Income Tax and Social Contribution	204,449	22,753	798.6%	524,596	206,124	154.5%
Income Tax and Social Contribution	(32,343)	22,166	n.a.	(129,337)	(35,630)	263.0%
Current Income Tax and Social Contribution	(1)	17,353	-100.0%	(51,936)	(26,131)	98.8%
Deferred Income Tax and Social Contribution	(32,342)	4,813	n.a.	(77,401)	(9,499)	714.8%
Net Income Before Minority Interests	172,106	44,919	283.1%	395,259	170,494	131.8%
Net Income	172,106	44,919	283.1%	395,259	170,494	131.8%

Balance Sheet (R\$ Thousand)	EDP Espírito Santo	
	12/31/2019	12/31/2018
Asset	5,098,201	3,814,099
Current	1,427,127	1,113,702
Cash and Cash Equivalents	222,272	69,206
Others	1,204,855	1,044,496
Non-Current	3,014,971	2,026,745
Permanent Assets	656,103	673,652
Liabilities	4,044,012	2,889,066
Current	1,259,461	969,787
Short Term Loans and Financings	366,983	198,889
Others	892,478	770,898
Non-Current	2,784,551	1,919,279
Long Term Loans and Financings	953,075	979,924
Others	1,831,476	939,355
Shareholders' Equity	1,054,189	925,033
Liabilities + Shareholders' Equity	5,098,201	3,814,099

INCOME STATEMENT – CONSOLIDATED DISTRIBUTION

Distribution (EDP São Paulo + EDP Espírito Santo)						
Income Statement (R\$ thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	1,968,594	1,569,400	25.4%	7,591,529	6,926,371	9.6%
Infrastructure Construction Revenue	204,561	210,856	-3.0%	646,934	654,529	-1.2%
Non-Manageable Expenditures	(1,436,641)	(1,111,163)	29.3%	(5,337,867)	(5,093,303)	4.8%
Energy Purchased to Resell	(1,200,705)	(923,389)	30.0%	(4,521,252)	(4,278,466)	5.7%
Charges for Usage of Basic Network	(235,493)	(187,541)	25.6%	(814,869)	(813,101)	0.2%
Other	(443)	(233)	90.1%	(1,746)	(1,736)	0.6%
Other	(443)	(233)	90.1%	(1,746)	(1,736)	0.6%
Gross Margin	531,953	458,237	16.1%	2,253,662	1,833,068	22.9%
Manageable Expenditures	(395,319)	(530,106)	-25.4%	(1,784,104)	(1,848,790)	-3.5%
PMTO	(110,535)	(243,974)	-54.7%	(820,736)	(901,761)	-9.0%
Personnel	39,203	(83,519)	n.a.	(214,663)	(310,068)	-30.8%
Material	(7,823)	(7,793)	0.4%	(32,382)	(30,078)	7.7%
Third-Party Services	(94,882)	(111,702)	-15.1%	(354,438)	(364,148)	-2.7%
Provision	(30,825)	(23,825)	29.4%	(152,365)	(128,897)	18.2%
Provision for Doubtful Accounts (PECLD)	(19,164)	(11,550)	65.9%	(110,623)	(85,001)	30.1%
Civil, tax and labor provisions	(11,661)	(12,275)	-5.0%	(41,742)	(43,896)	-4.9%
Other	(16,208)	(17,135)	-5.4%	(66,888)	(68,570)	-2.5%
Gain and Loss on the Deactivation and Asset Sale	(23,828)	(22,440)	6.2%	(82,041)	(88,296)	-7.1%
Infrastructure Construction Costs	(204,561)	(210,856)	-3.0%	(646,934)	(654,529)	-1.2%
EBITDA	397,590	191,823	107.3%	1,350,885	843,011	60.2%
EBITDA Margin	20.2%	12.2%	65.2 p.p.	17.8%	12.2%	39.5 p.p.
Depreciation and Amortization	(56,395)	(52,836)	6.7%	(234,393)	(204,204)	14.8%
Depreciation - Construction in Service	(492)	(180)	173.3%	(3,021)	(732)	312.7%
Depreciation - Asset Right of Usage	(4,686)	-	n.a.	(16,227)	-	n.a.
Amortization	(51,217)	(52,656)	-2.7%	(215,145)	(203,472)	5.7%
EBIT	341,195	138,987	145.5%	1,116,492	638,807	74.8%
Net Financial Result	(35,173)	(48,991)	-28.2%	(160,476)	(144,533)	11.0%
Financial Revenue	267,983	42,829	525.7%	610,709	238,772	155.8%
Financial Expense	(303,156)	(91,820)	230.2%	(771,185)	(383,305)	101.2%
Income Before Income Tax and Social Contribution	306,022	89,996	240.0%	956,016	494,274	93.4%
Income Tax and Social Contribution	(22,040)	22,020	-200.1%	(217,654)	(110,287)	97.4%
Current Income Tax and Social Contribution	(5,213)	2,318	n.a.	(145,705)	(101,967)	42.9%
Deferred Income Tax and Social Contribution	(16,827)	19,702	n.a.	(71,949)	(8,320)	764.8%
Net Income Before Minority Interests	283,982	112,016	153.5%	738,362	383,987	92.3%
Net Income	283,982	112,016	153.5%	738,362	383,987	92.3%

ANNEX VII
EDP ENERGIAS DO BRASIL S.A. - COMMERCIALIZATION

INCOME STATEMENT

Consolidated Commercialization						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	1,620,819	1,016,597	59.4%	3,895,943	4,000,174	-2.6%
Non-manageable expenditures	(1,550,757)	(990,317)	56.6%	(3,777,226)	(3,810,350)	-0.9%
Energy Purchased to Resell	(1,546,434)	(987,068)	56.7%	(3,760,265)	(3,791,886)	-0.8%
Charges for Usage of Basic Network	(3,924)	(3,696)	6.2%	(15,292)	(14,695)	4.1%
Other	(399)	447	n.a.	(1,669)	(3,769)	-55.7%
Other	(399)	447	n.a.	(1,669)	(3,769)	-55.7%
Gross Margin	70,062	26,280	166.6%	118,717	189,824	-37.5%
Manageable Expenditures	(6,070)	(5,601)	8.4%	(22,706)	(18,067)	25.7%
PMTO	(5,316)	(5,442)	-2.3%	(21,277)	(17,366)	22.5%
Personnel	(3,846)	(2,638)	45.8%	(14,139)	(10,803)	30.9%
Material	(36)	(85)	-57.6%	(148)	(157)	-5.7%
Third-Party Services	(1,559)	(2,187)	-28.7%	(5,773)	(5,214)	10.7%
Provision	162	90	80.0%	(359)	481	n.a.
Provision for Doubtful Accounts (PECLD)	196	90	117.8%	250	608	-58.9%
Civil, tax and labor provisions	(34)	-	n.a.	(609)	(127)	379.5%
Other	(37)	(622)	-94.1%	(858)	(1,673)	-48.7%
Rent	(21)	(174)	-87.9%	(133)	(652)	-79.6%
Other	(16)	(448)	-96.4%	(725)	(1,021)	-29.0%
Gain and loss on the deactivation and asset sale	(26)	-	n.a.	(8)	-	n.a.
EBITDA	64,720	20,838	210.6%	97,432	172,458	-43.5%
EBITDA Margin	4.0%	2.0%	1.9 p.p.	2.5%	4.3%	-1.8 p.p.
Depreciation and Amortization	(728)	(159)	357.9%	(1,421)	(701)	102.7%
Depreciation - Construction in Service	(709)	(11)	6345.5%	(746)	(45)	1557.8%
Depreciation - Rights of Usage	137	-	n.a.	(98)	-	n.a.
Amortization	(156)	(148)	5.4%	(577)	(656)	-12.0%
EBIT	63,992	20,679	209.5%	96,011	171,757	-44.1%
Result from corporate participation	(6,198)	-	n.a.	(6,737)	-	n.a.
Net Financial Result	2,274	1,062	114.1%	3,236	8,596	-62.4%
Financial Revenue	4,559	2,052	122.2%	9,418	10,421	-9.6%
Financial Expense	(2,285)	(990)	130.8%	(6,182)	(1,825)	238.7%
Income Before Income Tax and Social Contribution	60,068	21,741	176.3%	92,510	180,353	-48.7%
Income Tax and Social Contribution	(19,262)	(6,139)	213.8%	(30,944)	(59,977)	-48.4%
Current Income Tax and Social Contribution	(19,271)	(6,061)	218.0%	(31,099)	(58,822)	-47.1%
Deferred Income Tax and Social Contribution	9	(78)	n.a.	155	(1,155)	n.a.
Net Income Before Minority Interests	40,806	15,602	161.5%	61,566	120,376	-48.9%
Net Income	40,806	15,602	161.5%	61,566	120,376	-48.9%

* Considers EDP Comercialização and EDP Comercialização Varejista

EDP ENERGIAS DO BRASIL S.A. - SERVICES

INCOME STATEMENT

Consolidated Services						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	18,552	17,524	5.9%	65,848	82,870	-20.5%
Non-Manageable Expenditures	(2,064)	(2,194)	-5.9%	(7,990)	(9,135)	-12.5%
Other	(2,064)	(2,194)	-5.9%	(7,990)	(9,135)	-12.5%
Cost of Raw Material Consumed	(2,064)	(2,194)	-5.9%	(7,990)	(9,135)	-12.5%
Gross Margin	16,488	15,330	7.6%	57,858	73,735	-21.5%
Manageable Expenditures	(13,641)	(14,900)	-8.4%	(51,902)	(71,871)	-27.8%
PMTO	(12,447)	(13,938)	-10.7%	(47,486)	(67,341)	-29.5%
Personnel	(5,041)	(6,083)	-17.1%	(20,106)	(17,690)	13.7%
Material	(2,041)	(2,600)	-21.5%	(6,488)	(24,006)	-73.0%
Third-Party Services	(4,670)	(4,391)	6.4%	(16,697)	(16,654)	0.3%
Provision	(568)	(596)	-4.7%	(2,698)	(917)	n.a.
Other	(127)	(268)	-52.6%	(1,497)	(8,074)	-81.5%
Rent	(140)	(151)	-7.3%	(357)	(1,045)	-65.8%
Other	13	(117)	n.a.	(1,140)	(7,029)	-83.8%
Gain and Loss on the Deactivation and Asset Sale	-	-	n.a.	27	346	-92.2%
EBITDA	4,041	1,392	190.3%	10,399	6,740	54.3%
EBITDA Margin	21.8%	7.9%	13.8 p.p.	15.8%	8.1%	7.7 p.p.
Depreciation and Amortization	(1,194)	(962)	24.1%	(4,443)	(4,876)	-8.9%
Depreciation - Construction in Service	(732)	(953)	-23.2%	(3,365)	(4,839)	-30.5%
Depreciation - Rights of Usage	(361)	-	n.a.	(916)	-	n.a.
Amortization	(101)	(9)	1022.2%	(162)	(37)	337.8%
EBIT	2,847	430	562.1%	5,956	1,864	219.5%
Net Financial Result	(2,044)	(1,845)	10.8%	(5,699)	(6,605)	-13.7%
Financial Revenue	267	264	1.1%	3,511	1,810	94.0%
Financial Expense	(2,311)	(2,109)	9.6%	(9,210)	(8,415)	9.4%
Income Before Income Tax and Social Contribution	803	(1,415)	n.a.	257	(4,741)	n.a.
Income Tax and Social Contribution	(773)	(2,360)	-67.2%	(2,530)	(2,926)	-13.5%
Current Income Tax and Social Contribution	(533)	(563)	-5.3%	(3,456)	(1,936)	78.5%
Deferred Income Tax and Social Contribution	(240)	(1,797)	-86.6%	926	(990)	n.a.
Net Income Before Minority Interests	30	(3,775)	-100.8%	(2,273)	(7,667)	n.a.
Net Income	30	(3,775)	-100.8%	(2,273)	(7,667)	n.a.

* Considers consolidated of EDP GRID and EDP Ventures

EDP ENERGIAS DO BRASIL S.A. – COMMERCIALIZATION + SERVICES

INCOME STATEMENT

Consolidated Commercialization + Services						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue	1,639,371	1,034,121	58.5%	3,961,791	4,083,044	-3.0%
Non-Manageable Expenditures	(1,552,821)	(992,511)	56.5%	(3,785,216)	(3,819,485)	-0.9%
Energy Purchased to Resell	(1,546,434)	(987,068)	56.7%	(3,760,265)	(3,791,886)	-0.8%
Charges for Usage of basic network	(3,924)	(3,696)	6.2%	(15,292)	(14,695)	4.1%
Other	(2,463)	(1,747)	41.0%	(9,659)	(12,904)	-25.1%
Cost of Raw Material Consumed	(2,064)	(2,194)	-5.9%	(7,990)	(9,135)	-12.5%
Other	(399)	447	n.a.	(1,669)	(3,769)	-55.7%
Gross Margin	86,550	41,610	108.0%	176,575	263,559	-33.0%
Manageable Expenditures	(19,711)	(20,501)	-3.9%	(74,608)	(89,938)	-17.0%
PMTO	(17,763)	(19,380)	-8.3%	(68,763)	(84,707)	-18.8%
Personnel	(8,887)	(8,721)	1.9%	(34,245)	(28,493)	20.2%
Material	(2,077)	(2,685)	n.a.	(6,636)	(24,163)	n.a.
Third-Party Services	(6,229)	(6,578)	-5.3%	(22,470)	(21,868)	2.8%
Provision	(406)	(506)	-19.8%	(3,057)	(436)	601.1%
Other	(164)	(890)	-81.6%	(2,355)	(9,747)	-75.8%
Rent	(161)	(325)	-50.5%	(490)	(1,697)	-71.1%
Other	(3)	(565)	-99.5%	(1,865)	(8,050)	-76.8%
Gain and Loss on the Deactivation and Asset Sale	(26)	-	n.a.	19	346	n.a.
EBITDA	68,761	22,230	209.3%	107,831	179,198	-39.8%
EBITDA Margin	4.2%	2.1%	2.0 p.p.	2.7%	4.4%	-1.7 p.p.
Depreciation and Amortization	(1,922)	(1,121)	71.5%	(5,864)	(5,577)	5.1%
Depreciation - Construction in Service	(1,441)	(964)	49.5%	(4,111)	(4,884)	-15.8%
Depreciation - Rights of Usage	(224)	-	n.a.	(1,014)	-	n.a.
Amortization	(257)	(157)	63.7%	(739)	(693)	6.6%
EBIT	66,839	21,109	216.6%	101,967	173,621	-41.3%
Net Financial Result	230	(783)	n.a.	(2,463)	1,991	-223.7%
Financial Revenue	4,826	2,316	108.4%	12,929	12,231	5.7%
Financial Expense	(4,596)	(3,099)	48.3%	(15,392)	(10,240)	50.3%
Income Before Income Tax and Social Contribution	60,871	20,326	199.5%	92,767	175,612	-47.2%
Income Tax and Social Contribution	(20,035)	(8,499)	135.7%	(33,474)	(62,903)	-46.8%
Current Income Tax and Social Contribution	(19,804)	(6,624)	199.0%	(34,555)	(60,758)	-43.1%
Deferred Income Tax and Social Contribution	(231)	(1,875)	-87.7%	1,081	(2,145)	n.a.
Net Income Before Minority Interests	40,836	11,827	245.3%	59,293	112,709	-47.4%
Net Income	40,836	11,827	245.3%	59,293	112,709	-47.4%

ANNEX VIII
EDP ENERGIAS DO BRASIL S.A. - TRANSMISSION

INCOME STATEMENT

Consolidated Transmission						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue ¹	63,154	7,796	710.1%	163,956	20,371	704.9%
Infrastructure Construction Revenue	871,669	93,365	833.6%	1,942,913	316,101	514.6%
Construction Margin	46,330	17,899	158.8%	81,653	16,736	387.9%
Net Operating Revenue Total	981,153	119,060	724.1%	2,188,522	353,208	519.6%
Non-Manageable Expenditures	-	-	n.a.	-	-	n.a.
Gross Margin	109,484	25,695	n.a.	245,609	37,107	n.a.
Manageable Expenditures	(875,427)	(95,314)	n.a.	(1,956,371)	(322,992)	505.7%
PMTO	(3,786)	(1,949)	94.3%	(13,238)	(6,891)	92.1%
Personnel	(1,271)	(1,526)	-16.7%	(5,319)	(5,339)	-0.4%
Material	(22)	(17)	29.4%	(100)	(36)	177.8%
Third-Party Services	(2,666)	(310)	760.0%	(7,624)	(1,164)	555.0%
Provision	1,263	-	n.a.	1,378	-	n.a.
Other	(1,090)	(96)	1035.4%	(1,573)	(352)	346.9%
Rent	(10)	(51)	-80.4%	(61)	(213)	-71.4%
Other	(1,080)	(45)	2300.0%	(1,512)	(139)	987.8%
Infrastructure Construction Costs	(871,669)	(93,365)	833.6%	(1,942,913)	(316,101)	514.6%
EBITDA	105,696	23,746	345.1%	232,369	30,216	669.0%
EBITDA Margin	167.4%	304.6%	-0.5 p.p.	141.7%	148.3%	0.0 p.p.
Depreciation and Amortization	30	-	n.a.	(218)	-	n.a.
Depreciation - Rights of Usage	31	-	n.a.	(248)	-	n.a.
EBIT	105,726	23,746	345.2%	232,151	30,216	668.3%
Result from corporate participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(5,139)	(797)	544.8%	(17,081)	(846)	1919.0%
Financial Revenue	89	(4)	-2325.0%	1,770	388	356.2%
Financial Expense	(5,228)	(793)	n.a.	(18,851)	(1,234)	n.a.
Income before income tax and social contribution	100,587	22,949	338.3%	215,070	29,370	632.3%
Income tax and social contribution	(33,634)	(7,874)	n.a.	(72,944)	(10,190)	n.a.
Current income tax and social contribution	-	-	n.a.	-	-	n.a.
Deferred income tax and social contribution	(33,634)	(7,874)	n.a.	(72,944)	(10,190)	n.a.
Net Income before minority interests	66,953	15,075	n.a.	142,126	19,180	641.0%
Minority interests	(523)	(196)	n.a.	(2,791)	(297)	839.7%
Net Income	66,430	14,879	346.5%	139,335	18,883	637.9%

¹ Líquido de PIS/COFINS

Balance Sheet (R\$ Thousand)	Transmission	
	12/31/2019	12/31/2018
Asset	3,877,930	1,695,867
Current	1,034,855	1,254,543
Cash and Cash Equivalents	879,391	567,053
Others	155,464	687,490
Non-Current	2,842,840	441,315
Permanent Assets	235	9
Liabilities	3,625,890	1,639,431
Current	1,022,355	60,460
Short Term Loans and Financings	547,256	15,745
Others	475,099	44,715
Non-Current	2,603,535	1,578,971
Long Term Loans and Financings	2,102,630	1,473,423
Others	500,905	105,548
Shareholders' Equity	252,040	56,436
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	3,877,930	1,695,867

INCOME STATEMENT

EDP Transmissão - Lot 24						
Income Statement (R\$ Thousand)	4Q19	4Q18	Var	2019	2018	Var
Net Operating Revenue ¹	11,380	2,025	462.0%	34,271	8,021	327.3%
Infrastructure Construction Revenue	493	31,199	-98.4%	10,367	93,295	-88.9%
Construction Margin	15,556	17,852	-12.9%	40,778	17,298	135.7%
Net Operating Revenue Total	27,429	51,076	-46.3%	85,416	118,614	-28.0%
Non-Manageable Expenditures	-	-	n.a.	-	-	n.a.
Gross Margin	26,936	19,877	35.5%	75,049	25,319	196.4%
Manageable Expenditures	(1,463)	(31,395)	-95.3%	(14,502)	(94,219)	-84.6%
PMTO	(1,035)	(196)	428.1%	(4,095)	(924)	343.2%
Personnel	(38)	(88)	-56.8%	(192)	(522)	-63.2%
Material	(16)	(8)	100.0%	(36)	(22)	63.6%
Third-Party Services	(940)	(63)	1392.1%	(3,598)	(268)	1242.5%
Provision	143	-	n.a.	152	-	n.a.
Other	(184)	(37)	397.3%	(421)	(112)	275.9%
Rent	(4)	(9)	-55.6%	(23)	(54)	-57.4%
Other	(180)	(28)	542.9%	(398)	(58)	586.2%
Infrastructure Construction Costs	(493)	(31,199)	-98.4%	(10,367)	(93,295)	-88.9%
EBITDA	25,901	19,681	31.6%	70,954	24,395	190.9%
EBITDA Margin	227.6%	971.9%	-0.8 p.p.	207.0%	304.1%	-0.3 p.p.
Depreciation and Amortization	65	-	n.a.	(40)	-	n.a.
EBIT	25,966	19,681	31.9%	70,914	24,395	190.7%
Result from corporate participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(3,286)	(187)	1657.2%	(13,682)	(473)	2792.6%
Financial Revenue	195	77	n.a.	735	230	n.a.
Financial Expense	(3,481)	(264)	n.a.	(14,417)	(703)	n.a.
Income before income tax and social contribution	22,680	19,494	16.3%	57,232	23,922	139.2%
Income tax and social contribution	(7,711)	(6,632)	n.a.	(19,442)	(8,159)	n.a.
Current income tax and social contribution	-	-	n.a.	-	-	n.a.
Deferred income tax and social contribution	(7,711)	(6,632)	n.a.	(19,442)	(8,159)	n.a.
Net Income before minority interests	14,969	12,862	16.4%	37,790	15,763	139.7%
Net Income	14,969	12,862	16.4%	37,790	15,763	139.7%

¹ Líquido de PIS/COFINS

Balance Sheet (R\$ Thousand)	Lot 24	
	12/31/2019	12/31/2018
Asset	241,030	171,267
Current	36,339	18,393
Cash and Cash Equivalents	13,731	17,886
Others	22,608	507
Non-Current	204,638	152,865
Permanent Assets	53	9
Liabilities	203,256	155,116
Current	21,783	13,992
Short Term Loans and Financings	-	-
Others	21,783	13,992
Non-Current	181,473	141,124
Long Term Loans and Financings	129,133	115,404
Others	52,340	25,720
Shareholders' Equity	37,774	16,151
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	241,030	171,267

ANNEX IX
EDP ENERGIAS DO BRASIL S.A.

DEBT TABLE

Company	Source	Release Date	Amount (Thousand)
EDP Transmissão SP-MG	Debentures - 1st issue	Jan-19	250,000
	Debentures - 2nd issue	Aug-19	800,000
EDP Transmissão MA I	Bank Credit Bill	Jan-19	45
		Feb-19	700
		Mar-19	7,150
		Apr-19	20,950
		May-19	3,198
		Jun-19	950
		Jul-19	4,000
		Aug-19	501
		Sep-19	2,100
		Oct-19	5,400
		Nov-19	1,300
		Dec-19	20,500
EDP Transmissão MA II	Bank Credit Bill	Jan-19	3,500
		Feb-19	2,600
		Mar-19	1,400
		Apr-19	5,600
		May-19	12,900
		Jun-19	2,800
		Jul-19	22,500
		Aug-19	15,000
	Banco do Nordeste do Brasil S.A	Nov-19	21,634
EDP São Paulo	Debentures - 10th issue	Apr-19	200,000
	Promissory Note	May-21	300,000
EDP Espírito Santo	Debentures - 8th issue	Apr-19	300,000
EDP GRID	Exchange Certificate	Apr-19	70,000
EDP Comercialização	Exchange Certificate	Jul-19	150,000
Lajeado	Debentures - 4th issue	Nov-19	100,000

ANNEX X
EDP ENERGIAS DO BRASIL S.A.

NEW ACCOUNTING STANDARDS

The revision of CPC 06, in correlation with IFRS 16, introduced new rules for leasing operations. Accordingly, the rule requires tenants to recognize the liability for future payments and the right to use the leased asset for all leases, including operating leases, with some exceptions for short-term and low-value leases.

In cases where the Company or its subsidiaries are lessees, they have recognized: (i) the right to use the object of the leases, an asset; (ii) by the payments established in the contracts, brought at present value, a liability; (iii) assets depreciation / amortization expenses; and (iv) interest expense on interest on lease obligations. On the other hand, the Company and its subsidiaries no longer recorded in the statement of income the expenses related to rents and leases included in CPC 06