3Q19 | EARNINGS

RE SULTS

INVESTOR RELATIONS
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Light

CONFERENCE CALL AND WEBCAST

NOVEMBER 14, 2019

Portuguese
2:00 pm (Brasília)
12:00 pm (EDT)

English
3:00 pm (Brasília)
1:00 pm (EDT)

Brazil: +55 11 2188 0155
Other countries: +1 646 843 6054
Code: Light

NET INCOME	NET DEBT	EBITDA
R$1,519 MM	R$6,541 MM	R$1,084 MM

Índice Brasil IBRX · ISE B3 2019 · Índice de Energia Elétrica IEE · Índice de Ações com Governança Corporativa Diferenciada IGC · Índice de Ações com Tag Along Diferenciado ITAG

Rio de Janeiro, November 13, 2019.

Light S.A. consolidates as a True Corporation

Total losses stabilize and PMSO of the distribution decrease 8.3% in the quarter

Results were positively affected by the final and unappealable decision rendered in a lawsuit

Financial Highlights

- **Consolidated adjusted EBITDA totaled R$1,084 million** in 3Q19, representing an increase of R$749 million, due to revenue related to the recognition of the final and unappealable decision rendered in the lawsuit seeking the exclusion of ICMS from the calculation basis of PIS/COFINS, in the amount of R$1,086 million. Excluding non-recurring effects, EBITDA totaled R$291 million, representing a 13.2% decrease compared to 3Q18, due to the increase in contingencies. In 9M19, EBITDA is in line with that of 9M18.
- **In 3Q19, consolidated net income totaled R$1,519 million,** compared to R$6 million in 3Q18. Financial revenues from the adjustment of PIS/COFINS credit totaled R$1,461 million and the total impact of the lawsuit on result was R$1,636 million, net of taxes.
- **In 3Q19, PMSO totaled R$252 million**, the same amount as in 3Q18; in 9M19 PMSO totaled R$715 million, representing a 2.2% decrease compared to 9M18. **In 3Q19, PMSO of the distribution company decreased by 8.3%** compared to 3Q18.
- **In 3Q19, PECLD totaled R$371 million (compared to R$89 million in 3Q18),** due to the provision for credits held by LigthCom against Renova, in the amount of R$278 million. Excluding this extraordinary item, PECLD totaled R$93 million in 3Q19, **accounting for 1.8% of gross revenue (12 months).** This percentage is in line with the amount recorded in June 2019.
- **In 3Q19, Net Debt/EBITDA ratio was 3.0x**, representing an improvement compared to the ratio recorded in 2Q19 (3.69x). Funds from the follow-on transaction, received in July 2019, allowed a reduction in the debt balance and provided a more robust cash position. **In 3Q19, net debt totaled R$6,541 million.**

Financial Highlights (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Net Revenue*	3,754	2,993	25.4%	9,565	8,614	11.0%
PMSO	252	252	0.2%	715	731	-2.2%
EBITDA for Covenants (12 months)**	2,183	2,277	-4.1%	2,183	2,277	-4.1%
Adjusted EBITDA²	1,084	335	223.3%	2,044	1,254	63.0%
Pro Forma EBITDA	291	335	-13.2%	1,251	1,254	-0.2%
Net Income	1,519	6	24678.9%	1,694	73	2207.2%
Net Debt/EBITDA - covenants (x)	3.00	3.57	-16.1%	3.00	3.57	-16.1%
PECLD/ROB	1.8%	2.3%	-0.5 p.p.	1.8%	2.3%	-0.5 p.p.
CAPEX Light	236	213	10.6%	602	521	15.7%
Net operating cash generation	(161)	59	-	239	(93)	-

* Does not consider construction revenue.
** Does not consider Renova's credit provision

Operating Highlights

- **Total losses on grid load (12 months) in September 2019 totaled 25.93%,** virtually in line with the result recorded in June 2019, of 25.76%. The moving average volume of total losses in the last 12 months stabilized in 3Q19 (9,737 GWh) compared to 2Q19 (9,739 GWh). The total losses/grid load indicator of possible areas decreased slightly in 3Q19 to 16.8%, compared to 17.1% in 2Q19.
- **The billed market decreased by 3.5% compared to 3Q18,** especially in the residential and industrial segments, which were primarily affected by a decreased volume of REN and a decrease related to two customers from the steel industry.
- **In 3Q19, DEC (12 months) was 8.40 hours**, representing a 0.5% increase compared to 2Q19, still affected by the bad weather in the beginning of the year, and **FEC (12 months) was 4.36x in 2Q19**, representing a 0.5% decrease compared to 2Q19.
- **The 6.9% increase in the number of employees** is due to the insourcing strategy regarding network maintenance and reading/delivery of bills.

Operational Highlights	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Grid Load* (GWh)	8,023	8,285	-3.2%	28,059	27,371	2.5%
Billed Market (GWh)	6,228	6,455	-3.5%	20,831	21,073	-1.1%
Sold Energy - Generation (MWm)	552	545	1.4%	541	541	0.1%
Commercializated Energy - Com (MWm)	704	862	-18.3%	663	789	-16.1%
Total Losses/Grid Load (12 months)	25.93%	23.15%	2.78 p.p.	25.93%	23.15%	2.78 p.p.
DEC - Hours (12 Months)	8.40	7.67	9.5%	8.40	7.67	9.5%
FEC - Times (12 Months)	4.36	4.60	-5.2%	4.36	4.60	-5.2%
Number of own staff	4,861	4,548	6.9%	4,861	4,548	6.9%
Number of outsourced staff	7,435	7,904	-5.9%	7,435	7,904	-5.9%

* Own Load + Use of Network

1- EBITDA for covenants purposes is CVM EBITDA less equity income, provisions and other operating income (expenses).
2- Adjusted EBITDA is CVM EBITDA adjusted by equity income and other operating income (expenses) (previously known as non-operating result). The Company adopted Adjusted EBITDA to conduct the analyses described in this document.

Disclaimer

Operating information and information relating to Management's expectations on the future performance of the Company have not been reviewed by the independent auditors. Forward-looking statements are subject to risks and uncertainties. These statements are based on Management's judgment and assumptions and information currently available to the Company. Forward-looking statements include information about our current plans, opinions or expectations, as well as the plans, opinions or expectations of the members of the Board of Directors and Board of Executive Officers of the Company. Forward-looking statements and information also include information about potential or assumed results of operations, as well as statements that are preceded or followed by, or include the terms "believe," "may," "will," "continue," "expect," "predict," "intend," "estimate" or similar words. Forward-looking statements and information are not an assurance of future performance. They involve risks, uncertainties, and assumptions as they relate to future events and therefore are contingent on circumstances which may or may not occur. Future results and the creation of shareholder value may differ significantly from those expressed or suggested by forward-looking statements. Many of the factors that will determine these results and amounts are beyond the control of or cannot be predicted by LIGHT S.A.

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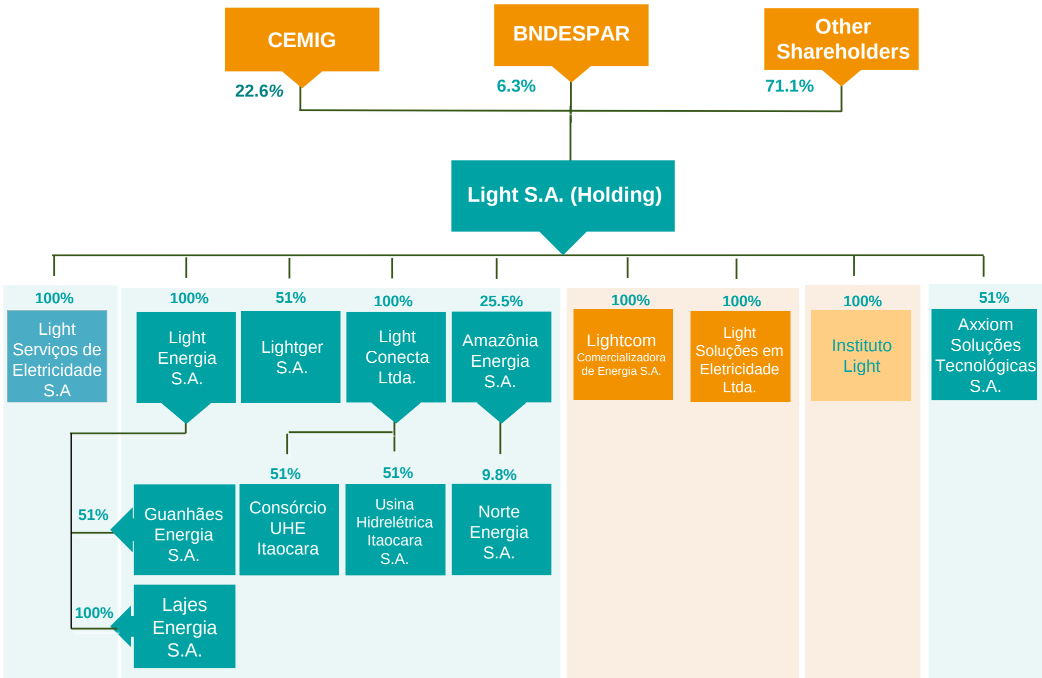
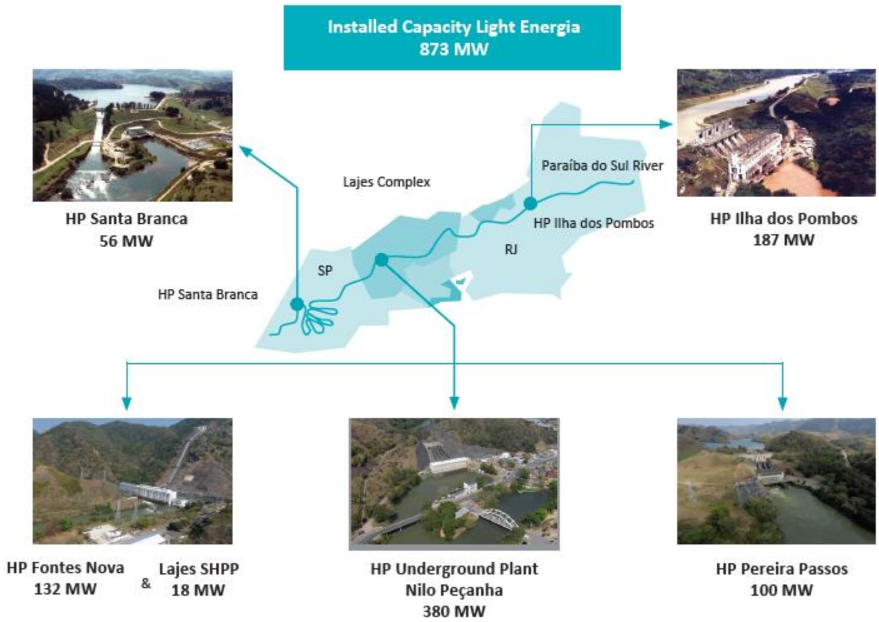
1. Profile and Corporate Structure

Light is an integrated company of the energy industry in Brazil, headquartered in Rio de Janeiro, operating in the energy generation, distribution and trading segments.



The State of Rio de Janeiro has an area of 43,781 km² and a population of approximately 17.2 million people. The Company's concession area corresponds to 26% (11,307 thousand km²) of the State and encompasses 11 million people, accounting for 64% of the total population. Of the 92 cities in the State, with a total of 7 million consumers of electricity, the Company operates in 31 cities, with a base of approximately 4.4 million customers.



The Company's generation complex comprises five hydroelectric power plants and one small hydroelectric power plant, totaling an installed capacity of 873 MW. These power plants are: (i) Fontes Nova, Nilo Peçanha, Pereira Passos and SHPP Lajes, which comprise the Lajes Complex (in the city of Piraí); (ii) Ilha dos Pombos, in the city of Carmo, State of Rio de Janeiro; and (iii) Santa Branca, in the city of Santa Branca, State of São Paulo. The Lajes Complex also comprises two pumping plants: Santa Cecília and Vigário. Including the interest held in SHPP Paracambi, Belo Monte and Guanhães, the Company has a total installed capacity of 1,158 MW.

2. Material Events in the Period

2.1. Completion of the Public Offering of Shares (*Follow-on Transaction*)

On July 1, our Board of Directors approved the primary and secondary offering of shares. The primary offering comprised the issuance of 100,000,000 new common shares issued by us and the secondary offering initially comprised the sale of 11,111,111 common shares issued by us and held by CEMIG.

On July 11, the Board of Directors approved the follow-on transaction at a price per share of R$18.75. Accordingly, the capital increase totaled R$1,875 million, equivalent to the issuance of 100,000,000 new shares by us and the sale of 33,333,333 shares held by CEMIG. As a result, Light's new capital stock totals R$4,051 million, divided in 303,934,060 common shares. The shares under the follow-on transactions started to be traded on B3 on July 15 and the delivery and settlement of the shares occurred on July 16.

2.2. Favorable Decision in a Judicial Proceeding – Exclusion of ICMS from the calculation basis of PIS/COFINS

On August 7, the Federal Regional Court of the Second Region (*Tribunal Regional Federal da Segunda Região*) rendered a final and unappealable decision that was favorable to Light SESA, recognizing its right to exclude ICMS from the calculation basis of PIS and COFINS, with a retroactive effect to January 2002.

3. Subsequent Events

3.1 Termination of the Alto Sertão III Transaction

On October 10, the sale transaction of Alto Sertão III Wind Farm and certain projects under development by Renova with AES Tietê were terminated, as the parties did not reach an agreement regarding the commercial conditions of the transaction.

3.2 Sale of Equity Interest Held by Light Energia in Renova

On October 13, Light Energia executed an agreement for the sale of all shares it held in Renova, equivalent to 17.17% of Renova's capital stock, for one *real* (R$1.00), to CG I Fundo de Investimento. Under this transaction, Lightcom assigned all credits held against Renova to CG I for one *real* (R$1.00).

After BNDESPAR was notified about its full tag along right and Cemig GT was notified about its preemptive and tag along rights, the transaction was completed with the effective transfer of shares on October 15.

The transactions described above are in line with the strategy of divestment of non-core assets and focus on the creation of value to shareholders through operational improvements in its distribution asset.

3.3 Purchase of 449 MWa at the A-6 Auction by Light SESA

At the 30th A-6 New Energy Auction, held by CCEE on October 18, Light SESA purchased a total amount of 449 MWa, supply beginning in January 2025, for a term of up to 30 years, at an average price of R$176.09/MWh. This energy will replace the agreements currently in effect, which expire in December 2024, at an adjusted average price of approximately R$280.00/MWh, representing a decrease of approximately 38%. Decreased energy purchase expenses benefit the plans to combat losses and decrease default, in addition to decrease the pressure on the Company's cash.

3.4 Partial Early Redemption of Bonds

On November 4, 35% of the bonds were early redeemed, in an amount equivalent to US$210 million, of which US$140 million corresponded to Light SESA and US$70 million corresponded to Light Energia. The outstanding balance of the bonds, in the amount of US$390 million, matures in the original maturity date of May 2023, with optional redemption as of May 2021.

3.5 PDV

On October 25, the Company launched a Voluntary Dismissal Program (*Programa de Demissão Voluntário*) (PDV) for its employees. The main conditions to adhere to the PDV are: (i) to have been an employee of Light for more than ten years and fulfill the legal conditions to retire or already be retired; or (ii) to have worked for at least 30 years for the Company. The benefits are, in addition to severance pay, 1.5 to 5 base salaries and the extension of the health care plan for a period of up to 24 months. Employees may adhere to the program until November 22, 2019, and employment contracts will be terminated by April 2020. The PDV has an estimated cost of R$35 million.

3.6 Extraordinary Shareholders' Meeting Calling

On November 4, the Company received a letter set by shareholders representing more than 5% of its capital stock requiring the convening of an Extraordinary Shareholders' to resolve on the recomposition of the Board of Directors' through the new election of 8 members. On November 11, the Call Notice, the Distance Voting Ballot and the Management Proposal were released.

4. Light S.A. - Consolidated

4.1. Consolidated Financial Performance

Income Statement (R$ MN)	3Q19	3Q18	Var. %	9M19	9M18	Var. %
Gross Operating Revenue	**5,466**	**4,927**	**10.9%**	**15,518**	**14,587**	**6.4%**
Deductions	(1,711)	(1,934)	-11.5%	(5,953)	(5,973)	-0.3%
Net Operating Revenue	**3,754**	**2,993**	25.4%	**9,565**	**8,614**	**11.0%**
Operating Expense	**(2,817)**	**(2,796)**	**0.7%**	**(7,961)**	**(7,767)**	**2.5%**
PMSO	(252)	(252)	0.2%	(715)	(731)	-2.2%
Personnel	(103)	(106)	-2.4%	(327)	(302)	8.3%
Material	(5)	(3)	77.0%	(18)	(36)	-50.8%
Outsourced Services	(141)	(145)	-2.8%	(407)	(403)	1.0%
Others	(3)	2	-	36	9	296.3%
Purchased Energy	(1,940)	(2,251)	-13.8%	(6,022)	(6,089)	-1.1%
Depreciation	(147)	(139)	5.9%	(440)	(406)	8.2%
Provisions - Contingencies	(106)	(66)	61.7%	(270)	(174)	55.9%
Provisions - PECLD	(93)	(89)	4.6%	(237)	(366)	-35.3%
Provisions - PECLD Renova	(278)	-	-	(278)	-	-
Adjusted EBITDA*	**1,084**	**335**	**223.3%**	**2,044**	**1,254**	**63.0%**
Financial Result	1,277	(142)	-	1,015	(593)	-
Non Operating Result	(17)	(5)	239.3%	(29)	(35)	-17.2%
Result Before Taxes and Interest	2,197	50	4326.3%	2,590	219	1081.7%
Social Contributions and Income Tax	(2)	10	-	(139)	(41)	236.3%
Deferred Income Tax	(747)	(27)	2667.1%	(747)	(39)	1793.2%
Equity Income	71	(26)	-	(10)	(65)	-84.1%
Net Income	**1,519**	**6**	**24678.9%**	**1,694**	**73**	**2207.2%**

Note: excludes Construction Revenue/Expenses.

* Adjusted EBITDA is calculated as net income before income tax and social contribution, equity income, other operating income (expenses), financial result, depreciation and amortization.

4.2. 3Q19 Pro Forma Result

In the table below, the pro forma amounts exclude the non-recurring and extraordinary effects from the favorable decision rendered in a lawsuit excluding ICMS from the calculation basis of PIS/COFINS and those related to the sale of Renova.

Income Statement (R$ MN)	3Q19	3Q19 Pro Forma	3Q18	Var. % Pro Forma/3Q18
Gross Operating Revenue	**5,466**	**4,379**	**4,927**	**-11.1%**
Deductions	(1,711)	(1,711)	(1,934)	-11.5%
Net Operating Revenue	**3,754**	**2,668**	**2,993**	**-10.9%**
Operating Expense	**(2,817)**	**(2,524)**	**(2,796)**	**-9.7%**
PMSO	(252)	(237)	(252)	-6.0%
Personnel	(103)	(103)	(106)	-2.4%
Material	(5)	(5)	(3)	77.0%
Outsourced Services	(141)	(141)	(145)	-2.8%
Others	(3)	13	2	591.0%
Purchased Energy	(1,940)	(1,940)	(2,251)	-13.8%
Depreciation	(147)	(147)	(139)	5.9%
Provisions - Contingencies	(106)	(106)	(66)	61.7%
Provisions - PECLD	(93)	(93)	(89)	4.6%
Provisions - PECLD Renova	(278)	-	-	-
Adjusted EBITDA*	**1,084**	**291**	**335**	**-13.2%**
Financial Result	1,277	(116)	(142)	-17.8%
Non Operating Result	(17)	(17)	(5)	239.3%
Social Contributions and Income Tax	(2)	-	10	-
Deferred Income Tax	(747)	-	(27)	-
Equity Income	71	(21)	(26)	-20.6%
Net Income	**1,519**	**(11)**	**6**	**-**

4.3. Consolidated Adjusted EBITDA [4]

Consolidated EBITDA by Segment (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Distribution	1,286	285	351.2%	1,797	895	100.8%
Generation	54	24	131.2%	433	300	44.3%
Trading	(236)	29	-	(159)	70	-
Others and eliminations	(21)	(4)	491.1%	(27)	(15)	76.2%
Total	**1,084**	**335**	**223.3%**	**2,044**	**1,254**	**63.0%**
EBITDA Margin (%)	28.9%	11.2%	17.68 p.p.	21.4%	14.6%	6.81 p.p.

In 3Q19, EBITDA increased by R$749 million compared to 3Q18 due to the following extraordinary events:

- Distribution: in August 2019, a final and unappealable decision was rendered in a lawsuit seeking the exclusion of ICMS from the calculation basis of PIS/COFINS, with a retroactive effect to January 2002. Accordingly, in 3Q19, the distribution company established recoverable PIS/COFINS credits in the amount of R$6,169 million. Based on the opinion of legal counsel and pursuant to applicable law, the Company understands that a portion of the credits receivable must be returned to consumers (R$3,573 million), in connection with a period of ten years (September 2009 to August 2019). The portion corresponding to Light, in connection with the period between January 2002 and August 2009, was recorded in other revenue (R$1,086 million) and financial revenues (R$1,461 million), as described in section 4.4.

  The amounts will be returned to consumers as of the effective payment of tax credits, which are still pending validation by the Brazilian Federal Revenue Office (*Receita Federal*). It is noteworthy that the mechanisms and criteria regarding the return are still under discussion with ANEEL.

- Trading: in view of the deterioration of the financial condition of Renova, an amount of R$278 million was provisioned regarding the credits held by LightCom against Renova. Subsequently, under the sale of equity interest held by Light Energia in Renova to CG I Fundo de Investimentos, LightCom executed an assignment instrument that transferred debt recognition and agreement instruments (*Termo de Acordo e Reconhecimento de Dívida – TARDs*) held against Renova to CG I for R$1.00.

- Others (Light S.A.): payment of R$15.6 million regarding a bank guarantee provided by Light S.A. as collateral for the debt incurred by Renova with Itaú and Bradesco.

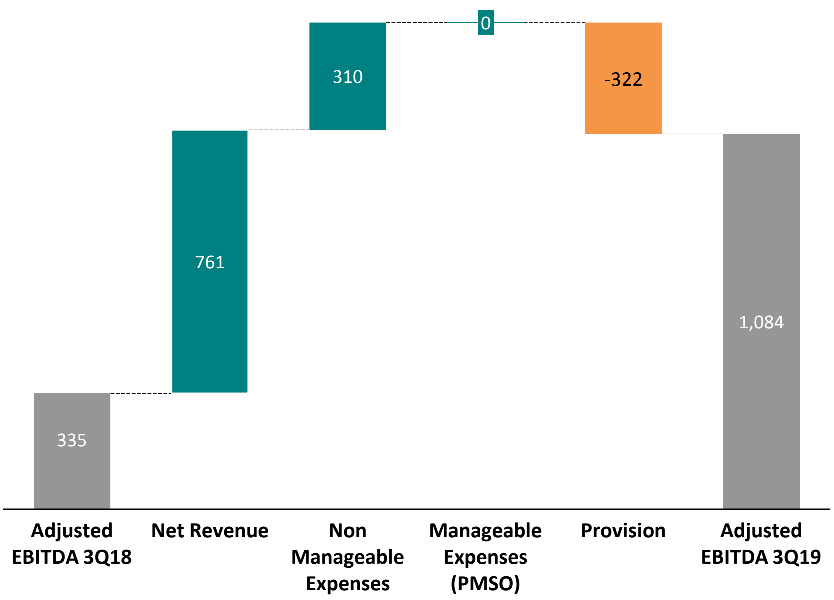
Excluding non-recurring and extraordinary items, pro forma Adjusted EBITDA in 3Q19 totaled R$291 million, representing a decrease of R$44 million compared to 3Q18, as set forth in the table below.

Consolidated EBITDA by Segment (R$ MN)	3Q19	3Q19 Pro Forma	3Q18	Var. % Pro Forma/3Q18
Distribution	1,286	200	285	-29.8%
Generation	54	54	24	131.2%
Trading	(236)	42	29	43.6%
Others and eliminations	(21)	(5)	(3)	106.9%
Total	**1,084**	**291**	**335**	**-13.2%**

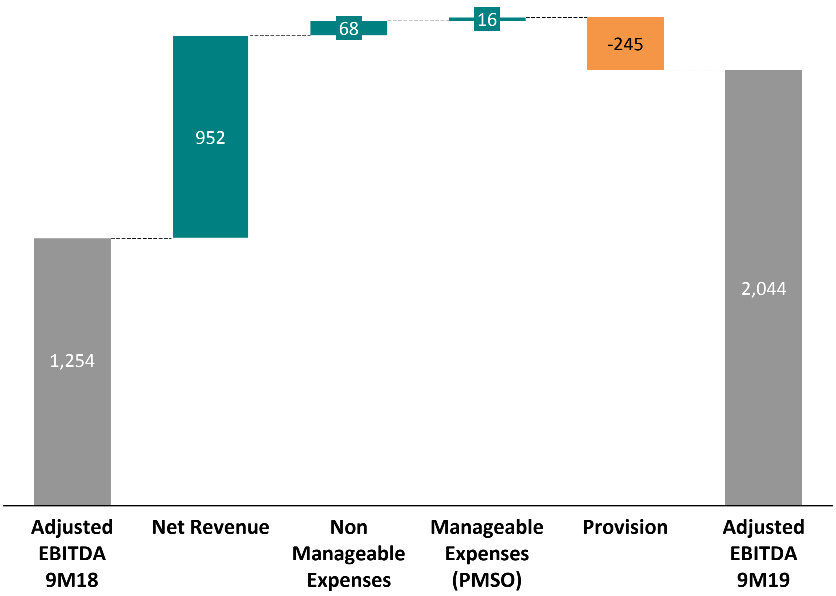
[4] Adjusted EBITDA is calculated as net income before income tax and social contribution, equity income, other operating income (expenses), net financial result, depreciation and amortization.

The decrease in pro forma EBITDA compared to 3Q18 is primarily due to the increase in provisions for contingencies. However, this decrease was partially offset to improve EBITDA of the generation and trading companies due to decreased expenses with energy purchase, as a result of the trading strategy and the average PLD in 3Q19 of R$214.1/MWh, compared to R$494.4/MWh in 3Q18.

Consolidated Adjusted EBITDA
3Q18 / 3Q19 – R$MN



Consolidated Adjusted EBITDA
9M18 / 9M19 – R$MN



4.4. Consolidated Net Income

Consolidated Net Income/Loss by Segment (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Distribution	1,593	21	7419.5%	1,558	25	6013.7%
Generation	114	(47)	-	263	7	3547.8%
Trading	(151)	26	-	(87)	53	-
Services	-	1	-	-	(11)	-
Others and eliminations	(37)	5	-	(40)	(2)	1858.1%
Total	**1,519**	**6**	**24678.9%**	**1,694**	**73**	**2207.2%**
Net Margin (%)	40.5%	0.2%	40.26 p.p.	17.7%	0.9%	16.86 p.p.

Following the non-recurring effects described in section 4.3, we highlight the following extraordinary events that affected Net Income in 3Q19:

- Distribution: Financial Revenues from the adjustment for inflation of PIS/COFINS credits in the amount of R$1,461 million for the period between January 2002 and July 2009. Additionally, on the financial adjustment of the total amount under discussion, in the amount of R$2,499 million, PIS/COFINS in the amount of R$116 million were charged, of which R$68 million corresponded to Light. The balance of R$48 million, corresponding to consumers, was deducted from the liabilities related to the tax credits to be returned. Payment of income tax and social contribution, in the amount of R$843 million, was deferred to the amount of credit validation by the Brazilian Federal Revenue Office.

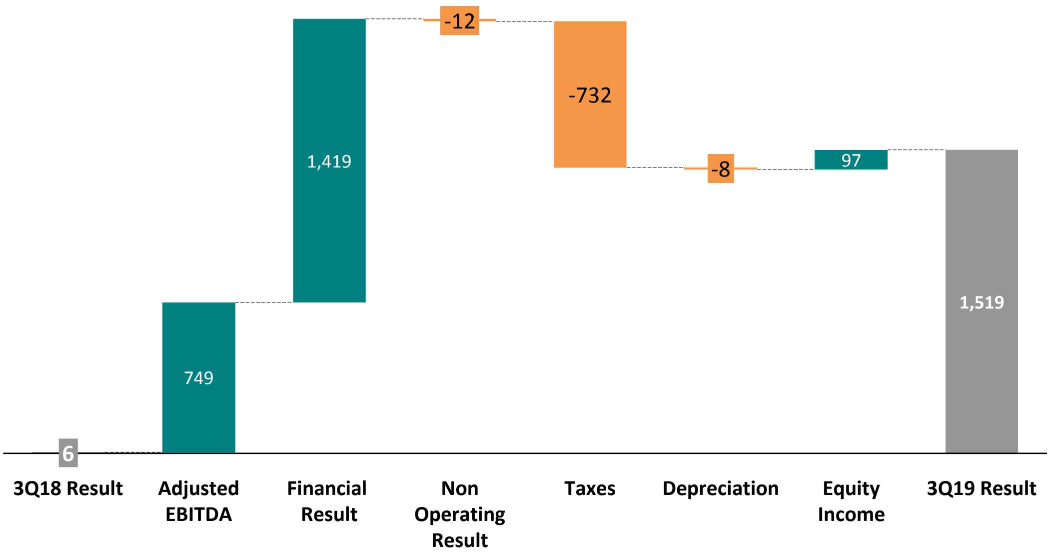
- Generation: reversal of Renova's provision in the amount of R$92 million, which had been recorded in 2Q19 as equity income. Accordingly, the effect was neutral in 9M19.

- Trading: deferred income tax and social contribution in the amount of R$94 million due to the provision for losses related to TARDs.

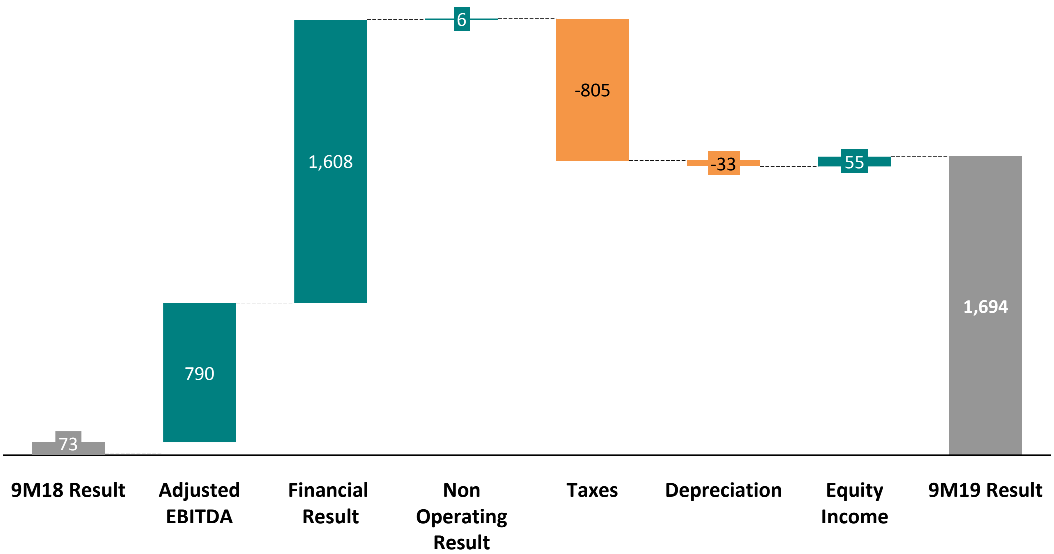
Excluding non-recurring and extraordinary items, net loss in 3Q19 totaled R$11 million, compared to net income of R$6 million in 3Q18, as set forth in the table below.

Consolidated Net Income/Loss by Segment (R$ MN)	3Q19	3Q19 Pro Forma	3Q18	Var. % Pro Forma/3Q18
Distribution	1,593	(44)	21	-
Generation	114	22	(47)	-
Trading	(151)	32	26	26.4%
Others and eliminations	(37)	(21)	6	-
Total	**1,519**	**(11)**	**6**	**-**

Consolidated Net Income
3Q18 / 3Q19 – R$MN



Consolidated Net Income
9M18 / 9M19 – R$MM



5. Light SESA – Distribution

5.1. Operating Performance

Operating Highlights	3Q19	3Q18	% Change 3Q19/3Q18
Nº of Consumers (thousand)	4,431	4,422	0.2%
Nº of Employees	4,612	4,299	7.3%
Average provision tariff* - R$/MWh	826	864	-4.4%
Average provision tariff* - R$/MWh (w/out taxes)	583	582	0.2%
Average bilateral contracts cost** - R$/MWh	224.0	240.3	-6.8%
Average energy purchase cost with Spot*** - R$/MWh	228.0	193.9	17.6%

[1] Considers the number of active contracts

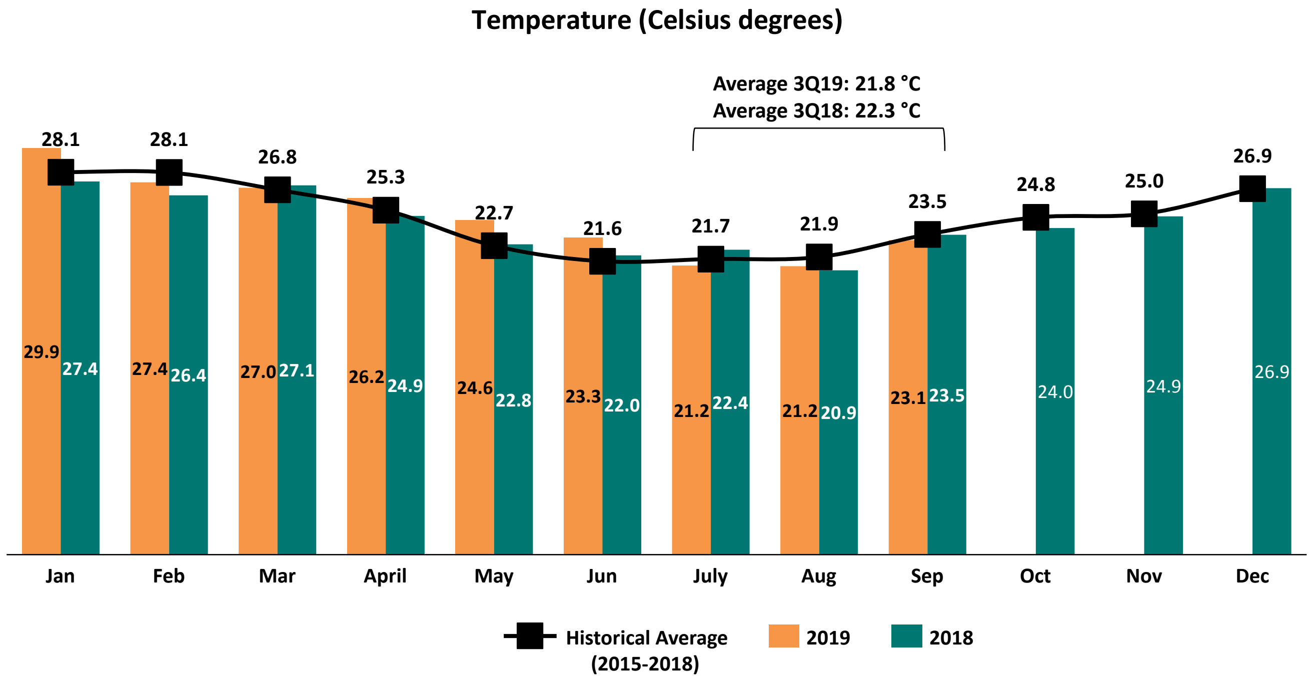
[3] Captive market

* Does not include purchase in the spot market and hydrological risk

**Does not include hydrological risk

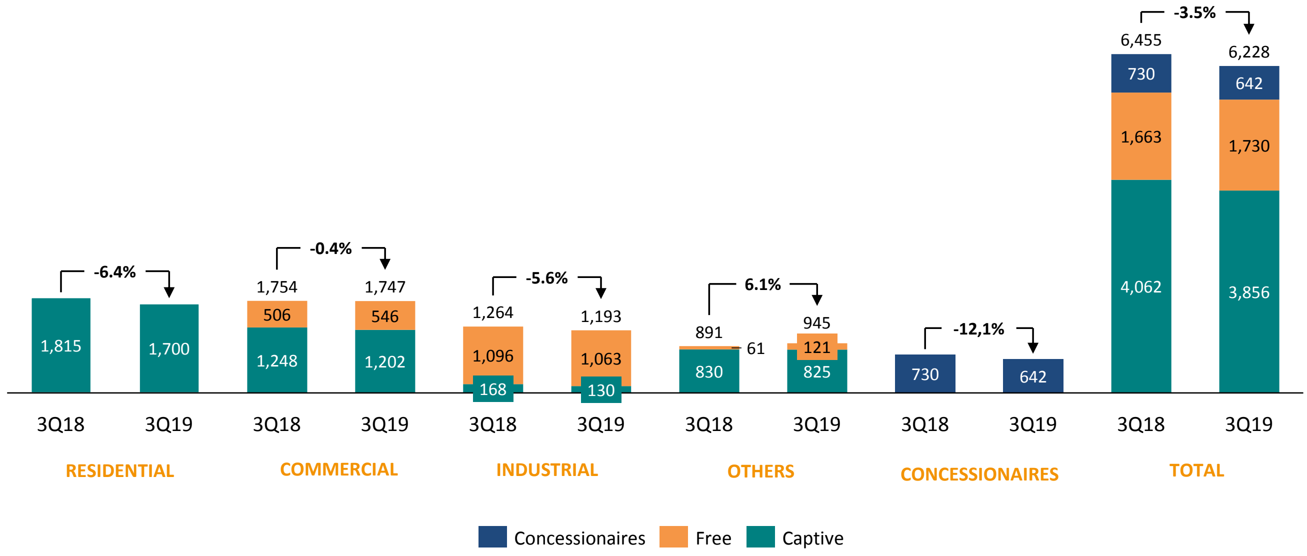
The increase in the number of employees is due to the insourcing strategy primarily regarding network maintenance and reading/delivery of bills. The objective of increased insourcing is to obtain productivity gains and allow a better ethical control and management of field teams. The 17.6% increase in average energy purchase expenses is due to the decrease in sales in the spot market at a decreased PLD in 3Q19.

5.1.1. Market

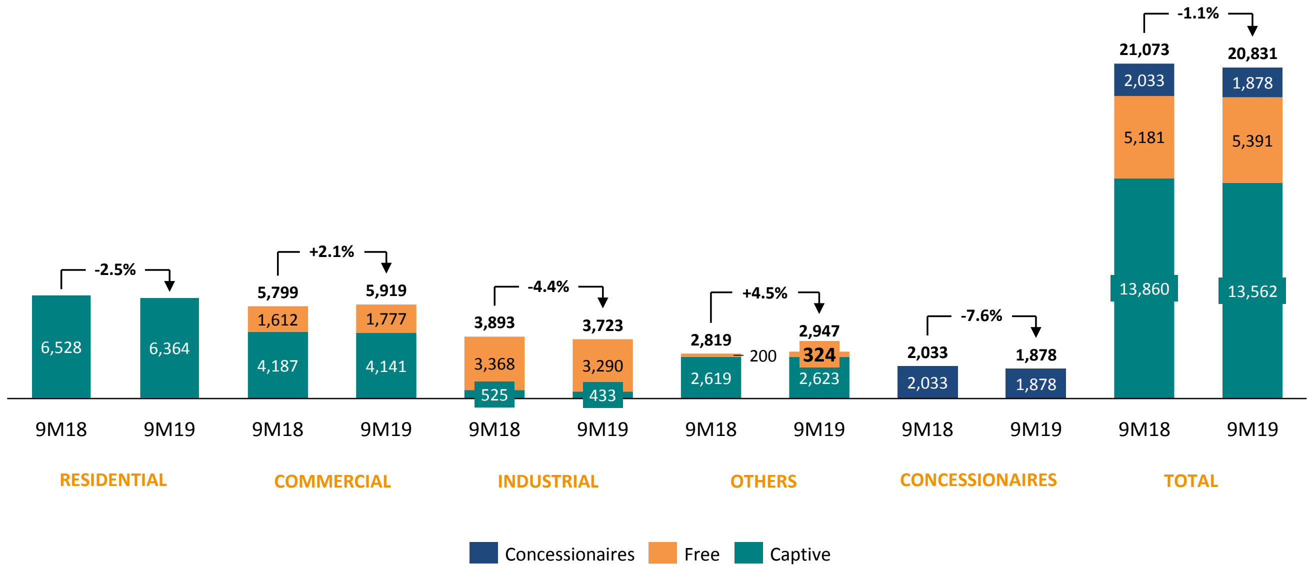


Billed Market (GWh)

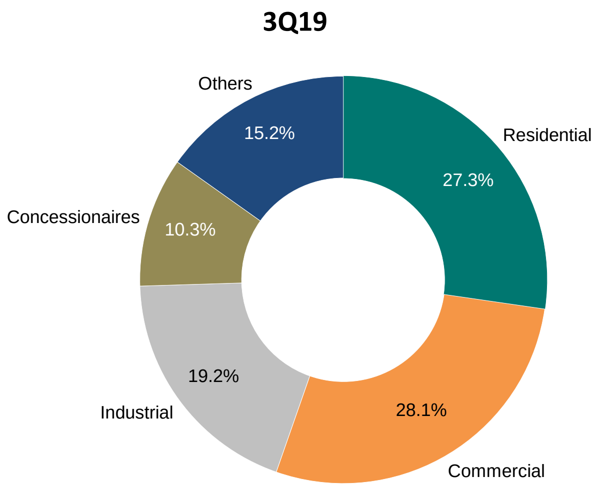
3Q19

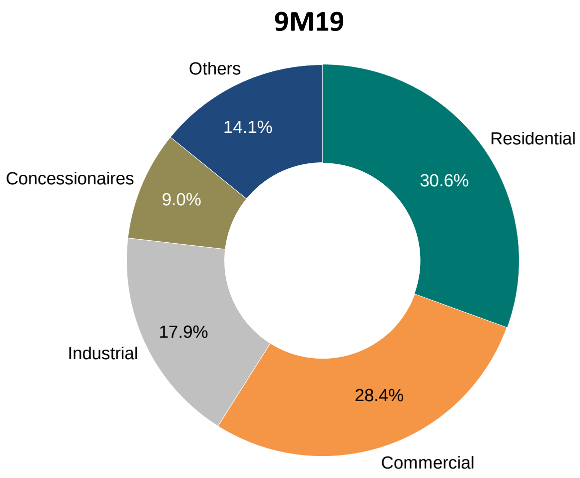


Billed Market (GWh)
9M19



Energy Market **Energy Market**





In 3Q19, the total energy market amounted to 6,228 GWh, representing a 3.5% decrease compared to 3Q18, also due to the 3.2% decrease in grid load in the period. Excluding the effect of REN, in 3Q19, the market decreased by 2,8% compared to 3Q18.

In 9M19, the volume totaled 20,831 GWh, representing a 1.1% decrease compared to 9M18. Excluding the effect of REN, total market increased by 0.7% in 9M19 compared to the previous year.

In 3Q19, the consumption of the residential segment totaled 1,700 GWh in 3Q19, representing a 6.4% decrease compared to 3Q18. This decrease is due to the 37.4% decrease in REN in 3Q19 (84 GWh in 3Q19 compared to 135 GWh in 3Q18). Excluding the effect of REN, the residential segment decreased by 1.5%, primarily due to fewer billed days in 3Q19.

In 3Q19, the consumption of the commercial segment remained virtually in line with that of 3Q18 regarding consolidated consumption of captive and free customers. In 9M19, the consumption of the commercial segment increased by 2.1% compared to 9M18, highlighting the positive performance of the banking, retail and condominium sectors.

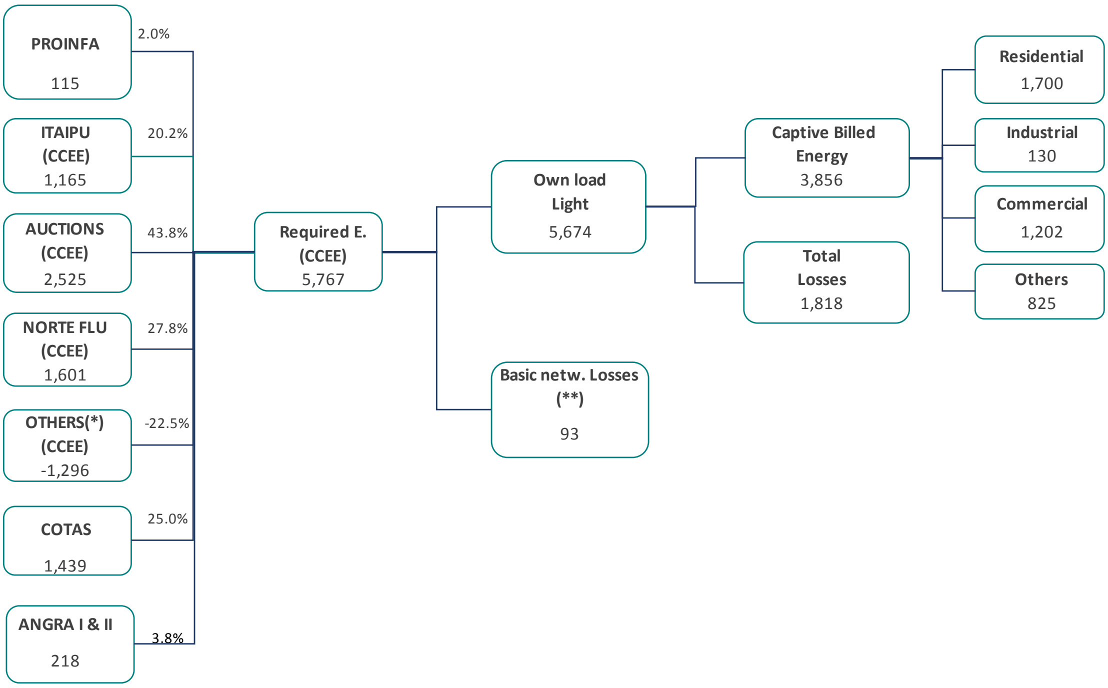
In 3Q19, the consumption of the industrial segment decreased by 5.6% compared to 3Q18, primarily due to the 10% decrease in consumption of the steel industry, especially in regard to two large customers.

In 3Q19, the Others segment increased by 6.1%, primarily due to the increase in consumption of the Public Sector, public lighting and water/sewage utilities.

At the end of 3Q19, the free market accounted for 27.8% of the total market of the distribution company. The migration of captive customers to the free market does not affect margin, as energy continues to be transported by the Company, which receives TUSD.

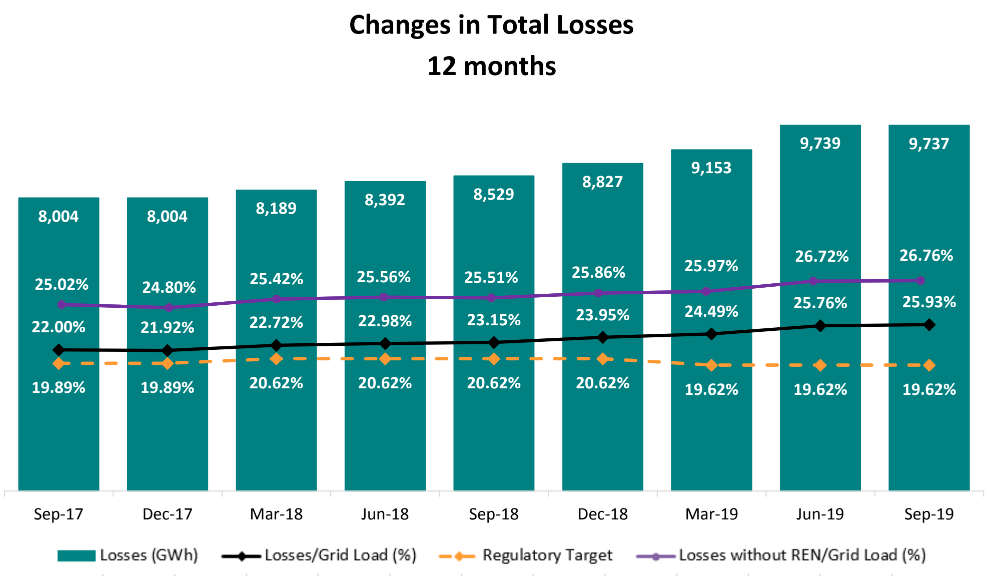
5.1.2. Energy Balance

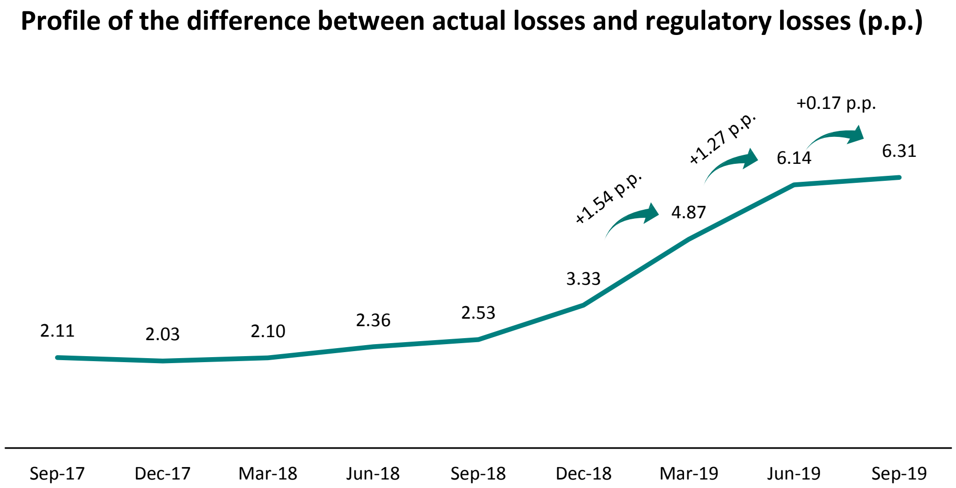
Energy Distribution Balance (GWh)
3Q19



Energy Balance (GWh)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
= Grid Load	8,023	8,285	-3.2%	28,059	27,371	2.5%
- Energy transported to utilities	642	730	-12.1%	1,878	2,033	-7.6%
- Energy transported to free customers	1,707	1,673	2.0%	5,386	5,155	4.5%
= Own Load	5,674	5,882	-3.5%	20,795	20,183	3.0%
- Billed Energy (Captive Market)	3,856	4,062	-5.1%	13,562	13,860	-2.1%
Low Voltage Market	2,882	2,975	-3.1%	10,251	10,336	-0.8%
Medium and High Voltage Market	974	1,087	-10.4%	3,311	3,524	-6.0%
= Total Losses	1,818	1,820	-0.1%	7,234	6,323	14.4%

5.1.3. Energy Losses





Focused on improving management, the Company's commercial area underwent a restructuring process in the last months. In addition to the change of approximately 78% of leadership positions in the commercial area, teams were decentralized per region to increase their agility, use their knowledge of local areas and facilitate prioritization of activities.

In order to improve the results regarding commercial losses, customer service and collection, a number of initiatives were implemented as of August 2019. The agreements entered into with companies providing services to combat losses were renegotiated. Previously, the compensation under these agreements was based on the number of inspections conducted and documented in inspection reports (*termos de ocorrência*) (TOI). In order to improve the quality of REN, compensation under these agreements is now based on a success fee, i.e., in addition to a fixed portion (to cover fixed costs), service providers receive payment based on IEN.

Another initiative that also showed results was the review of indirect low voltage (*baixa tensão indireta* – BTI) customers, which account for approximately 5.5% of sales. 12% of these customers had no actual energy consumption readings and were billed based on a historical average or minimum consumption. At the end of 3Q19, this percentage decreased to 3.4%.

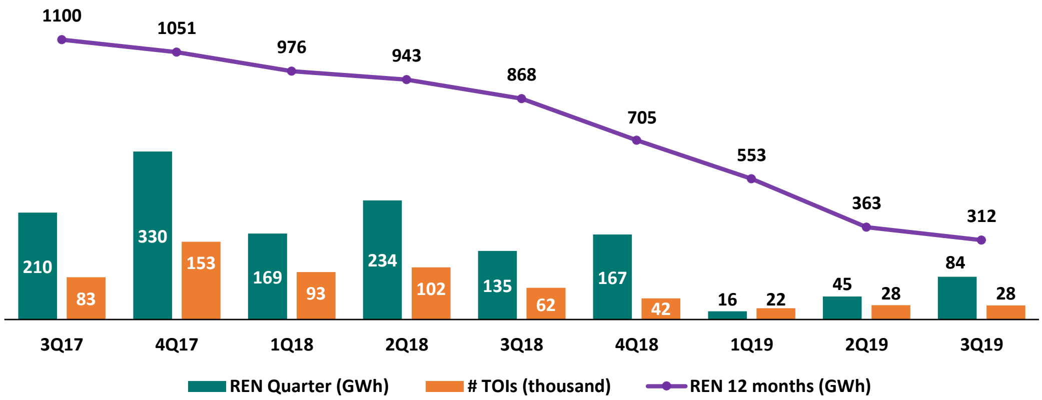
Accordingly, total losses have already stabilized in 3Q19 (12 months), totaling 9,737 GWh, compared to 9,739 GWh in 2Q19. At the end of September 2019, the total losses on grid load indicator was 25.93%, virtually in line with 25.76% in 2Q19. Excluding REN, at the end of September 2019, the total losses on grid load indicator (12 months) was 26.76%, representing an increase of only 0.04 p.p. compared to 2Q19. The volume of total losses (12 months), excluding REN, decreased by 53 GWh in 3Q19.

The Company is 6.31 p.p. above the percentage of regulatory transfer to tariffs, of 19.62%[5], pursuant to the parameters established by Aneel in the Periodic Tariff Adjustment (RTP) of March 2017, already adjusted by the reference market for the next 12 months and ratified by Aneel at the time of the tariff adjustment (IRT) in March 2019. The 1 p.p. difference in the regulatory level in 2018 compared to 2019 is due to the increase in the grid load and decrease in the low voltage market in the 2019 tariff adjustment (IRT).

In regard to combatting losses, field activities gradually resumed as of August 2019. The Company repositioned its execution strategy, prioritizing the quality of REN to avoid future cancellations and increase IEN.

In 3Q19, IEN totaled 50 GWh, representing a 66.6% increase compared to 2Q19. In 3Q19, REN increased by 86.6% compared to 2Q19, totaling 84 GWh.

Changes in REN in the Quarter and in the Last 12 Months (GWh) and Number of TOIs (thousands)

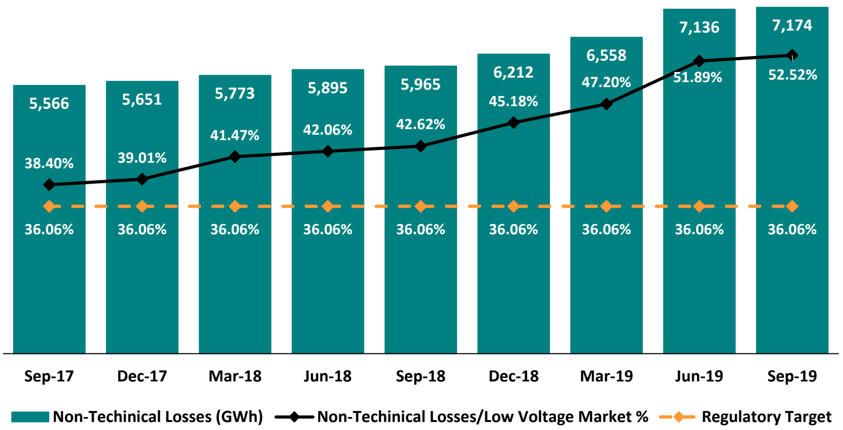


In addition to conventional field activities, we also have other ongoing actions to combat losses, including: (i) a pilot project, with the replacement of 3,000 depreciated electromechanical meters (average age above 45 years); (ii) shielding of networks of customers with medium purchasing power and high levels of repeated energy theft in possible areas; and (iii) completion of inspection of customers that account for 50% of revenue until the end of the year, 90% of which have already been inspected.

At the end of 3Q19, non-technical losses (12 months) in risk areas accounted for 54% or 3,906 GWh. Metering in these areas will improve upon completion of the ongoing installation of border meters. In 3Q19, in possible areas, non-technical losses totaled 3,267 GWh (46%), representing a decrease of 121 GWh compared to 2Q19. The total loss/grid load indicator (12 months) in these areas slightly decreased, from 17.1% in 2Q19 to 16.8% in 3Q19, due to the initiatives implemented as of August, as described above.

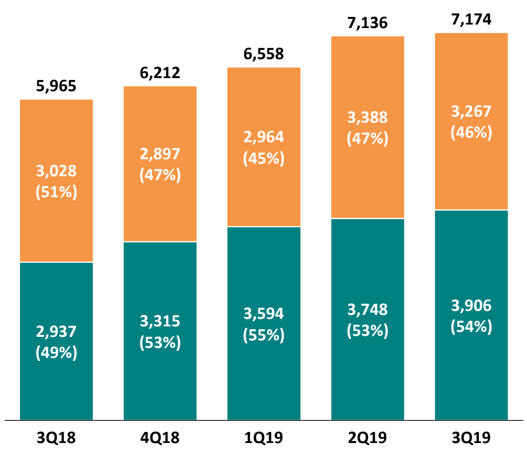
[5] Calculated based on loss pass-through levels established by ANEEL in the 4th Periodic Tariff Revision (4th RTP), ratified on March 15, 2017 for the 2017-2022 period, as follows: 6.34% for technical losses on the grid load and 36.06% for non-technical losses on the low voltage market. These percentages may vary during the cycle due to the performance of the low voltage market and the grid load.

Changes in Non-Technical Losses/Low Voltage Market
12 Months

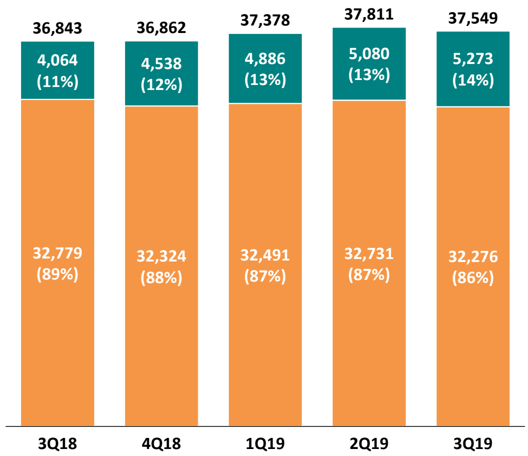


The volume of non-technical losses increased by 38 GWh (3Q19 vs. 2Q19 in the 12-month period), affected by the decreased volume of REN.

Non Technical Losses (GWh)
12 monhts

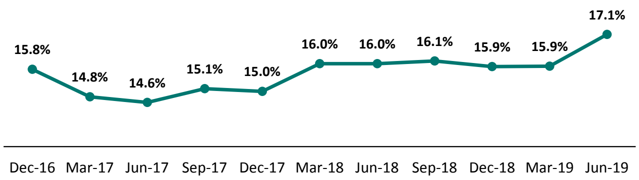


Grid Load (GWh)
12 months

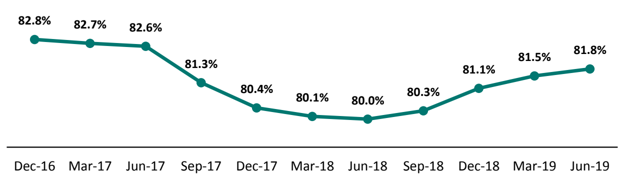


Possible Areas Risk Areas

Total Losses / Grid Load – Possible Areas 12 Months



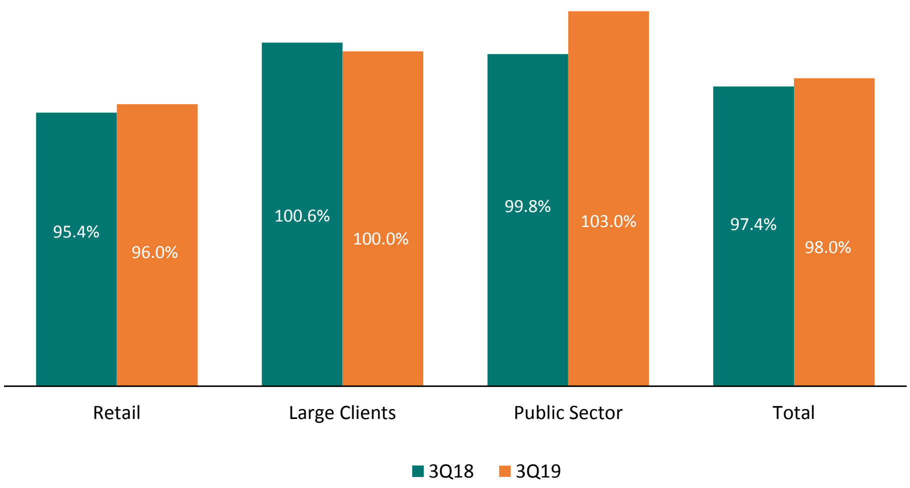
Total Losses / Grid Load – Risk Areas 12 Months



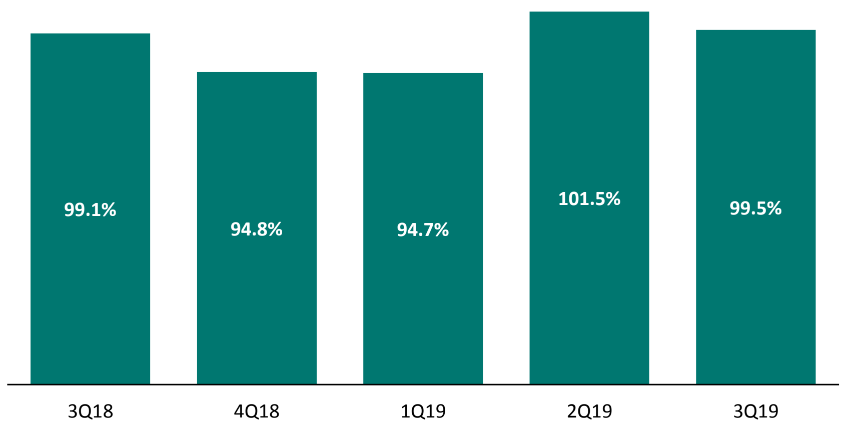
5.1.4. Collection

Collection Rate by Segment – 12 months

(Considering REN overdue bills)



Historical Total Collection Rate
(Considering REN overdue bills)



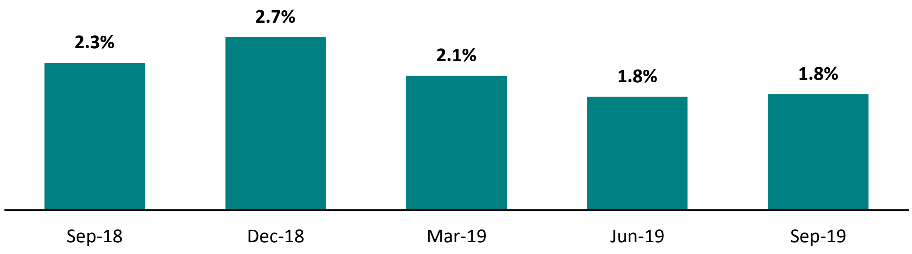
In the 12 months ended September 30, 2019, the total moving average collection rate was 98.0%, in line with that of the previous quarter and representing a 0.6 p.p. increase compared to 97.4% in 3Q18. This improvement occurred in the retail and public sectors, as set forth in the first chart above.

In the 12 months ended September 30, 2019, the accumulated collection rate regarding the Public Sector increased by 3.2 p.p. compared to the same period in the previous year, due to negotiations with the Rio de Janeiro State and City Governments, which amounts are being regularly paid.

As set forth in the second chart above, the collection rate in 2Q19 was higher than in 3Q19, due to market seasonality.

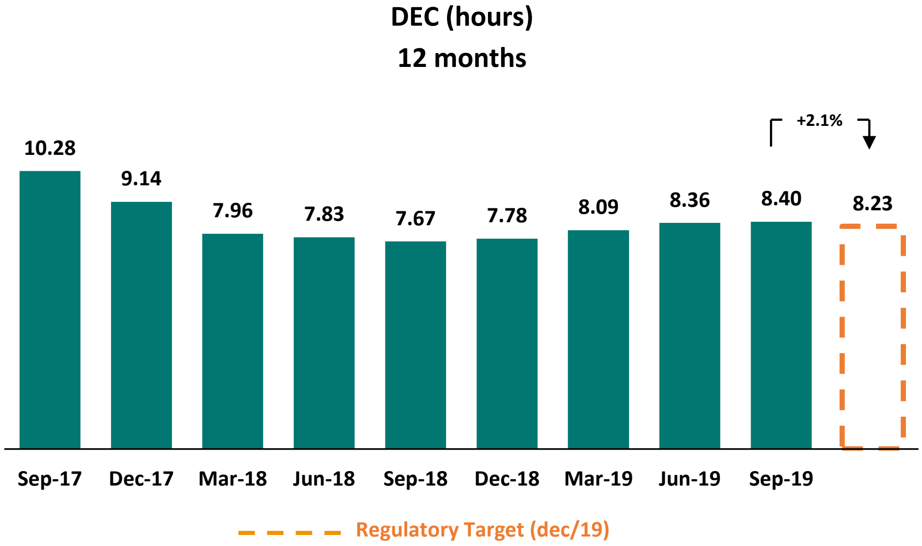
In the 12 months ended September 30, 2019, the PECLD/Gross Revenue ratio was 1.8%, in the same level as that of 2Q19, and 0.5 p.p. below the PECLD/Gross Revenue ratio of 3Q18. This improvement in PECLD reflects the volume of REN.

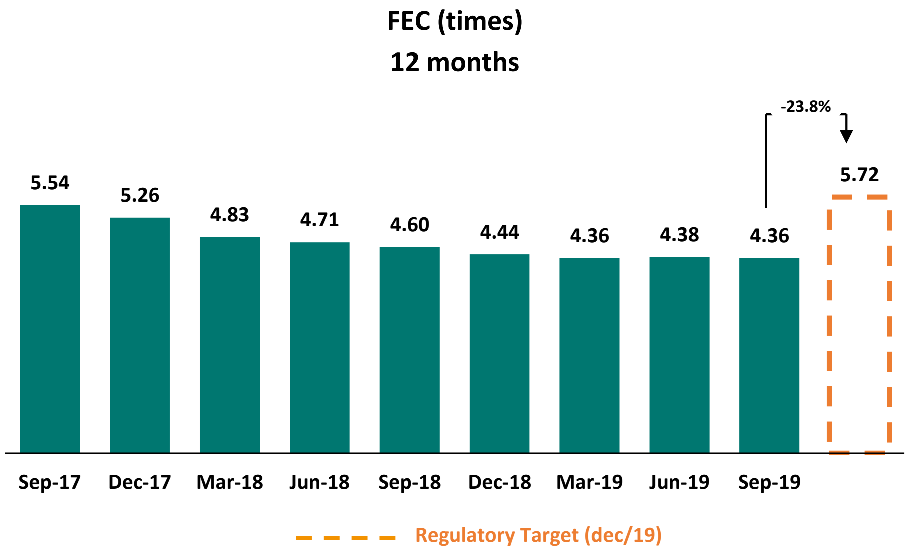
PECLD/Gross Revenue[6]
(Supply – 12 Months)



[6] Gross Revenue from the Captive Market + Free Market.

5.1.5. Quality Indicators





In September 2019, DEC (12 months) was 8.40 hours, representing a 0.5% increase compared to June 2019, still affected by the bad weather in the beginning of the year. DEC is currently 2.1% above the limit established by ANEEL, of 8.23 hours. However, DEC is assessed annually and will be measured at the end of 2019.

In September 2019, FEC (12 months) was 4.36x, representing a 0.5% decrease compared to 2Q19, and 22.7% below the regulatory target.

5.2. Financial Performance

Income Statement (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Net Operating Revenue	**3,383**	**2,465**	**37.2%**	**8,499**	**7,411**	**14.7%**
Operating Expense	(2,246)	(2,307)	-2.6%	(7,126)	(6,893)	3.4%
Adjusted EBITDA	**1,286**	**285**	**351.2%**	**1,797**	**895**	**100.8%**
Financial Result	1,274	(124)	-	993	(476)	-
Non Operating Result	(17)	(2)	622.0%	(27)	(14)	90.2%
Result before taxes and interest	2,410	35	6886.7%	2,367	43	5382.9%
Income Tax/Social Contribution	(818)	(13)	6329.0%	(808)	(17)	4628.4%
Net Income/Loss	**1,593**	**21**	**7419.5%**	**1,558**	**25**	**6013.7%**
EBITDA Margin*	38.0%	11.6%	26.47 p.p.	21.1%	12.1%	9.07 p.p.

* Does not consider construction revenue

5.2.1. Net Revenue[7]

Net Revenue (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Captive Customers	1,841	1,815	1.4%	6,239	5,913	5.5%
Non billed Energy	(22)	(12)	85.1%	(45)	(43)	5.3%
Free Clients	310	250	23.9%	902	739	22.2%
CCRBT Account	76	(23)	-	89	(48)	-
CVA	62	367	-83.0%	94	655	-85.7%
Others	1,116	68	1539.8%	1,220	195	525.9%
Concession Right of Use	15	46	-68.3%	111	134	-17.4%
Others Revenues	1,101	22	4880.0%	1,110	61	1720.5%
Subtotal	**3,383**	**2,465**	37.2%	**8,499**	**7,411**	14.7%
Construction Revenue*	182	183	-1.1%	529	467	13.2%
Total	**3,564**	**2,649**	**34.6%**	**9,028**	**7,877**	**14.6%**

* The subsidiary Light SESA book revenues and costs, with zero margin, related to services of construction or improvement in infrastructure used in providing electricity distribution services.

In view of the favorable decision recognizing the right to exclude ICMS from the calculation basis of PIS/COFINS, in 3Q19, the Company recorded a revenue of R$1,086 million regarding the credits to be returned in connection with the period between January 2002 and August 2009. Accordingly, in 3Q19, net revenue, excluding construction revenue, increased by 37.2% (R$917 million) compared to 3Q18. Excluding the non-recurring effect, in 3Q19, net revenue totaled R$2,296 million, representing a decrease of R$169 million compared to 3Q18, including the following highlights:

- a decrease of R$305 million in CVA in 3Q19 compared to 3Q18, primarily due to the decrease in formation of energy CVA regarding expenses with hydrological risk;
- a decrease of R$31 million in the fair value of the concession indemnifiable asset (VNR), due to the lower variation of IPCA in 3Q19 compared to 3Q18;
- an increase of R$60 million in the free customers segment, due to the migration of a captive customer of the transportation sector to the free market.

[7] On December 10, 2014, the Company entered into the fourth amendment to its distribution concession agreement, pursuant to which the remaining balances of any tariff under-collected amounts or reimbursements at the end of the concession will be added to or deducted from the indemnification amount, allowing the recognition of the balances of these regulatory assets and liabilities.

5.2.2. Costs and Expenses

Costs and Expenses (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Non-Manageable Costs and Expenses	**(1,676)**	**(1,787)**	**-6.2%**	**(5,547)**	**(5,320)**	**4.3%**
Energy Purchase Costs	(1,806)	(1,724)	4.8%	(5,994)	(5,054)	18.6%
Costs with Charges and Transmission	(236)	(223)	6.0%	(664)	(731)	-9.2%
PIS/COFINS Credit on purchase	179	159	12.4%	535	466	15.0%
Crédito ICMS sobre compra de Energia	187	-	-	576	-	-
Manageable Costs and Expenses	**(570)**	**(520)**	**9.7%**	**(1,579)**	**(1,573)**	**0.4%**
PMSO	(218)	(238)	-8.3%	(646)	(658)	-1.9%
Personnel	(92)	(97)	-5.3%	(296)	(273)	8.1%
Material	(5.0)	(5.4)	-8.5%	(17)	(15)	9.2%
Outsourced Services	(136)	(139)	-2.3%	(392)	(394)	-0.7%
Others	15	4	283.4%	58	25	132.5%
Provisions - Contingencies	(108)	(66)	65.0%	(272)	(173)	57.5%
Provisions - PECLD	(93)	(89)	4.6%	(237)	(366)	-35.3%
Depreciation and Amortization	(133)	(124)	6.6%	(397)	(362)	9.7%
Non Operating Result	(17)	(2)	622.0%	(27)	(14)	90.2%
Total costs without Construction Revenue	**(2,246)**	**(2,307)**	**-2.6%**	**(7,126)**	**(6,893)**	**3.4%**
Construction Revenue	(182)	(183)	-1.1%	(529)	(467)	13.2%
Total Costs	**(2,428)**	**(2,490)**	**-2.5%**	**(7,655)**	**(7,360)**	**4.0%**

5.2.2.1. Manageable Costs and Expenses

In 3Q19, manageable costs and expenses totaled R$570 million, representing an increase of 9.7% (R$50 million) compared to 3Q18, primarily due to the increase in provisions/contingencies in the amount of R$42 million.

PMSO decreased by 8.3% compared to 3Q18. The decrease in personnel expenses and outsourced services expenses is due to improved processes. The Company recorded decreased expenses with tree pruning and reading/delivery of bills, as a result of insourcing, which ensures a better ethical control and management, and decreased expenses with REN services.

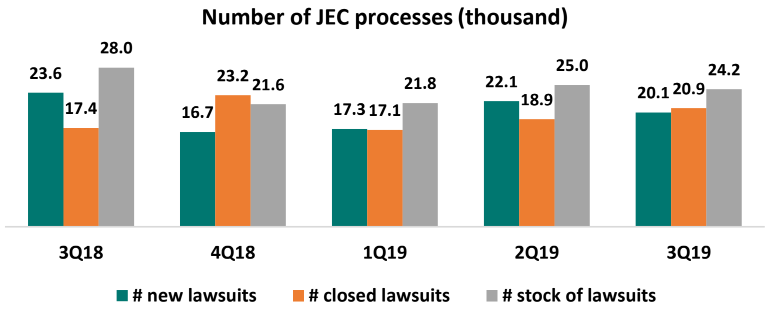
The variation in “Others” is due to: (i) the reversal of supplier agreements in the amount of R$7 million; and (ii) credit in the amount of R$6.3 million as a result of the adoption of IFRS 16, which took effect in January 2019.

In 3Q19, PECLD totaled R$93 million, virtually in line with R$89 million recorded in 3Q18.

Provision (R$ MN)	3Q19	2Q19	% Change 3Q19/ 2Q19	3Q18	% Change 3Q19/ 3Q18
JEC	(51)	(54)	-5.7%	(48)	6.3%
Civil	(30)	(32)	-5.4%	5	-
Others	(28)	(2)	1300.0%	(23)	21.7%
Total	**(108)**	**(88)**	**23.5%**	**(66)**	**64.2%**

Provisions/contingencies increased by R$42 million in the quarterly comparison (3Q19 vs. 3Q18) due to civil lawsuits. In relation to 2Q19, this variation is due to the regulatory provision for a fine in the amount of R$25 million resulting from an administrative proceeding judged by Aneel regarding the maintenance and operation of Light’s underground network.

Excluding this fine, the variation reported in the results due to provisions for contingencies established in 3Q19 corresponded to an improvement of R$5 million compared to 2Q19, due to the decrease in inventory and new lawsuits filed with the Civil Special Court (*Juizado Especial Cível*).



In 3Q19, the number of new lawsuits filed with special civil courts decreased by 9% compared to 2Q19 and by 15% compared to 3Q18. This decrease reflects the improvement in the Company's internal processes, primarily related to the application of TOIs and changes in ownership. In 3Q19, the number of closed lawsuits totaled 21,000, representing a 10% increase compared to 2Q19, including an increase in the number of settlements. Accordingly, at the end of the period, there were 24,000 lawsuits. It is noteworthy that the average time to close a lawsuit filed with the Special Civil Court is 4 months.

5.2.2.2. Non-Manageable Costs and Expenses

Non-Manageable Costs and Expenses (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Use of Basic Network and ONS Charges	**(216)**	**(208)**	**3.8%**	**(610)**	**(695)**	**-12.3%**
Connection Charges - Transmission	**(20)**	**(14)**	**37.7%**	**(55)**	**(36)**	**51.3%**
Itaipu	**(305)**	**(303)**	**0.4%**	**(870)**	**(816)**	**6.6%**
Transported Energy - Itaipu	**(31)**	**(30)**	**5.4%**	**(88)**	**(83)**	**6.3%**
TPP Norte Fluminense	**(606)**	**(365)**	**65.8%**	**(1,819)**	**(1,084)**	**67.7%**
PROINFA	**(42)**	**(38)**	**10.6%**	**(131)**	**(121)**	**7.9%**
Assured energy Quotas	**(168)**	**(164)**	**2.2%**	**(479)**	**(443)**	**8.0%**
Nuclear Quotas	**(55)**	**(54)**	**1.9%**	**(164)**	**(161)**	**1.9%**
Energy auction	**(482)**	**(606)**	**-20.4%**	**(1,513)**	**(1,646)**	**-8.1%**
Contracts by Availabilities	(267)	(323)	-17.3%	(883)	(1,005)	-12.2%
Contracts by Quantity	(215)	(283)	-24.0%	(630)	(640)	-1.6%
Costs with Charges and Transmission	**(118)**	**(163)**	**-28.0%**	**(930)**	**(698)**	**33.2%**
Sale/ Purchase (Spot)	270	535	-49.6%	(180)	597	-
Hydrological Risk	(264)	(673)	-60.7%	(380)	(1,002)	-62.1%
Effects of Contracts by Availabilities	(94)	(78)	20.7%	(270)	(293)	-7.7%
ESS	7	(36)	-	(10)	(53)	-82.0%
Reserve Power	(15)	89	-	(54)	12	-
Other	(21)	(1)	2795.4%	(37)	41	-
PIS / COFINS Credit on Purchase	179	159	12.4%	535	466	15.0%
ICMS Credit on Purchase	187	-	-	576	-	-
Total	**(1,676)**	**(1,787)**	**-6.2%**	**(5,547)**	**(5,320)**	**4.3%**

In 3Q19, non-manageable costs and expenses totaled R$1,676 million, representing a 6.2% decrease compared to 3Q18, primarily due to a decreased average PLD in the Southeast in 3Q19 (R$214.1/MWh) compared to 3Q18 (R$494.4/MWh), decreasing payments regarding hydrological risk and offsetting the decrease in revenue from sales in the spot market.

In the quarterly comparison, energy auctions decreased by R$124 million, due to: (i) decreased payments under agreements by volume, as a result of the end of supply related to the 15th Existing Energy Auction; and (ii) decreased payments in agreements by availability, as a result of decreased use of thermal power plants.

Additionally, in the end of 3Q19, the volume of contracted energy was virtually in line with that of 3Q18, as the decreases in contracted energy from Itaipu, physical guarantee quotas and agreements for the purchase of energy in the regulated market (*Contratos de Compra de Energia no Ambiente Regulado* – CCEARs) that expired in 2018 were offset by the execution of new CCEARs.

5.2.3. "A Component" Variation Offset Account – CVA

Net Regulatory Assets/ Liabilities (R$ MN)	3Q19	2Q19	1Q19	4Q18	3Q18
Regulatory Assets	1,380	1,486	1,728	2,028	2,157
Regulatory Liabilities	(560)	(754)	(1,002)	(1,318)	(1,423)
Net Regulatory Assets/ Liabilities	**819**	**732**	**725**	**710**	**734**

In the end of 3Q19, the "A Component" Variation Offset Account – CVA totaled R$819 million, encompassing (i) the remaining balance of CVA and financial items ratified by Aneel and transferred to tariffs in the tariff adjustment of March 15, 2019, which will be invoiced and amortized in subsequent months, and (ii) the formation of CVA not yet transferred to tariffs, primarily comprised of amounts regarding the period from January to September 2019, which Aneel will take into account in the tariff process of March 2020.

5.2.4. Financial Result

Financial Result (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Financial Revenues	**1,731**	**194**	**790.8%**	**1,821**	**454**	**301.4%**
Income from Financial Investments	18	11	55.3%	30	20	50.2%
Swap Operations	205	120	71.1%	242	269	-9.8%
Interest on energy accounts and debt installments	16	48	-65.9%	60	94	-36.5%
Restatement of Sector's Assets and Liabilities	25	11	124.9%	14	59	-75.7%
Restatement of ICMS calculation basis of PIS/COFINS	1,461	-	-	1,461	-	-
Others Financial Revenues	6	4	41.5%	12	11	2.4%
Financial Expenses	**(457)**	**(319)**	**43.3%**	**(828)**	**(930)**	**-10.9%**
Debt Expenses (Local Currency)	(102)	(114)	-10.6%	(328)	(337)	-2.6%
Debt Expenses (Foreign Currency)	(52)	(45)	14.4%	(132)	(62)	112.4%
Monetary Variation	(10)	(20)	-50.2%	(75)	(44)	68.7%
Exchange Rate Variation	(186)	(97)	91.5%	(150)	(379)	-60.6%
Swap Operations	-	-	-	(1)	-	-
Itaipu Exchange Rate Variation	(11)	(7)	57.3%	(4)	(33)	-88.9%
Restatement of provision for contingencies	(6)	(2)	140.1%	(12)	(8)	47.0%
Restatement of R&D/PEE/FNDCT	(3)	(3)	5.7%	(10)	(9)	7.8%
Interest and Fines on Taxes	(3)	(4)	-22.8%	(7)	(12)	-42.1%
Installment Payment - Fines and Interest Rates Law 11.9	(1)	(1)	-21.4%	(3)	(4)	-20.2%
Other Financial Expenses (Includes IOF)	(83)	(24)	244.3%	(108)	(39)	174.6%
Braslight (Private Pension Fund)	-	-	-	-	(2)	-
Total	**1,274**	**(124)**	**-**	**993**	**(476)**	**-**

In 3Q19, financial result totaled net financial revenues of R$1,274 million compared to net financial expenses of R$124 million in 3Q18, due to the financial adjustment of the amount to be returned as a result of the favorable decision authorizing the exclusion of ICMS from the calculation basis of PIS/COFINS. The amount of R$1,461 million, which corresponds to Light, refers to the adjustment based on the Selic Rate for the period between January 2002 and August 2009. PIS/COFINS in the amount of R$116 million were charged on the total financial adjustment amounts for the period between January 2002 and August 2019. From this amount, R$68 million corresponds to Light and is recorded under other financial expenses.

Excluding this non-recurring item, financial result totaled net financial expenses of R$119 million in 3Q19, in line with that of 3Q18.

6. Light Energia – Generation

Operating Highlights	3Q19	3Q18	% Change 3Q19/3Q18
Nº of Employees	219	216	1.4%
Installed capacity (MW)	1,158	1,043	11.0%
Light Energia	873	873	0.1%
Participation*	285	188	51.4%
Assured energy (Average MW)	860	782	9.9%
Light Energia	724	638	13.5%
Participation*	136	144	-5.7%
Pumping and internal losses (Average MW)	119	102	16.7%
Available energy Light Energia (Average MW)	605	536	12.9%

[1] Includes The Installed Capacity of Lajes
* Proportional stake in associates: Renova, Belo Monte, Guanhães and PCH Paracambi.

The installed capacity of stakes increased by 51.4% in 3Q19 compared to 3Q18, due to the commencement of operations of the power plants of the Belo Monte Complex and SHPP Guanhães. In 3Q19, the equity interest held by Light Energia in Renova was excluded, as Renova was sold in October 2019.The Assured Energy of Light Energia increased by 86 MWm in the quarterly comparison due to the seasonality policy adopted by the Company to mitigate the risk of exposure to fluctuations in PLD.

6.1. Operating Performance

6.1.1. Energy Purchases and Sales

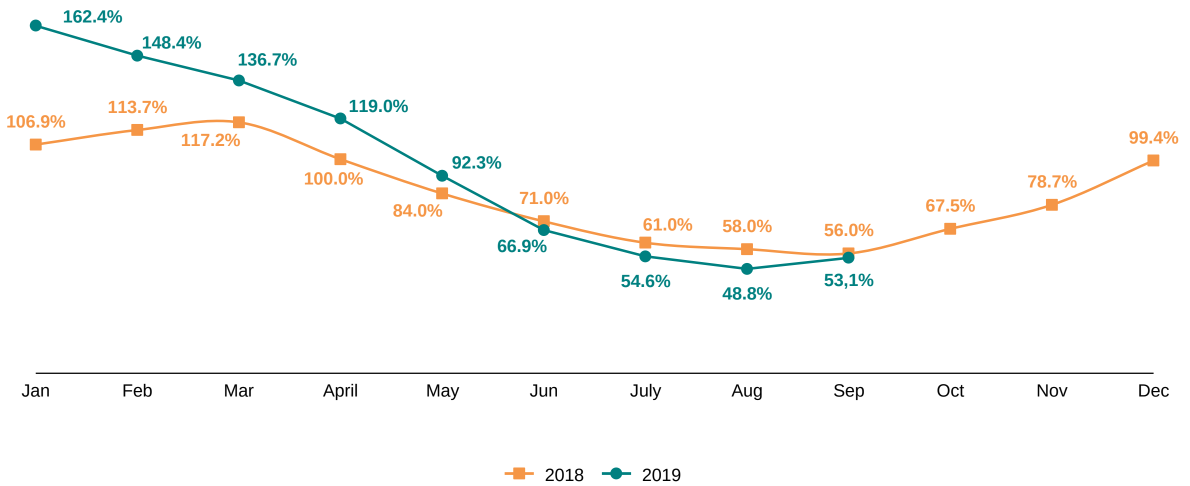
Energy Sale (MWm)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Free Contracting Environment Sales	552	545	1.4%	541	541	0.1%
Spot Sales/Purchase (CCEE)	(39)	(62)	-36.5%	39	15	2

In 3Q19, energy purchases in the spot market decreased compared to 3Q18 due to a higher allocation of assured energy due to the adopted seasonality policy, as well as a higher volume of energy purchase in the ACL to mitigate hydrological risk.

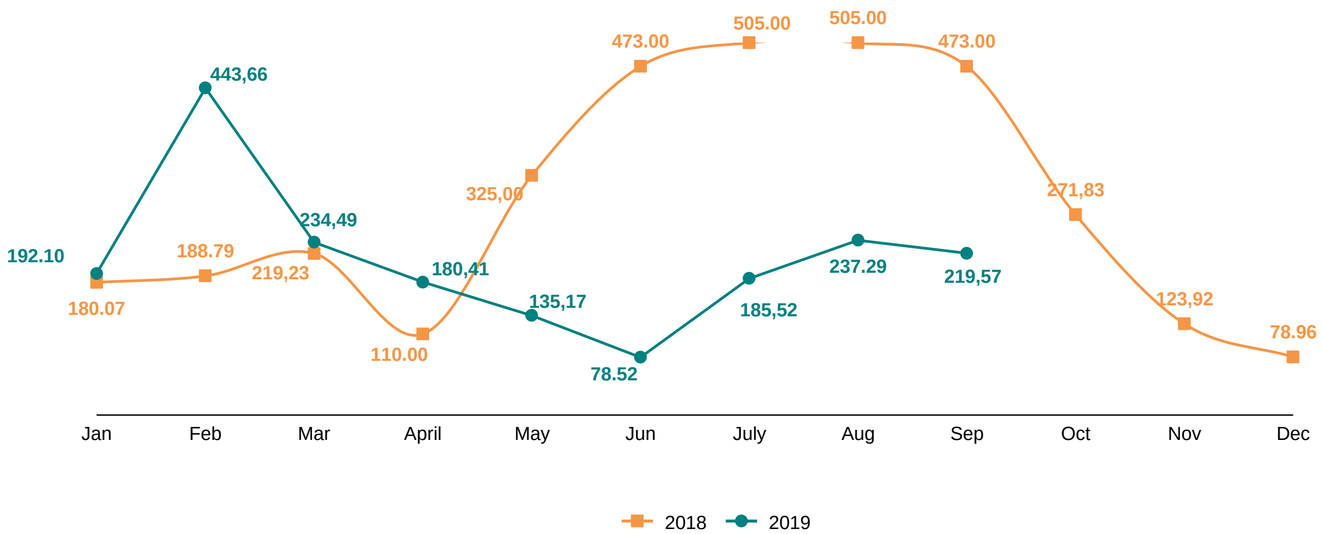
Pursuant to a court decision, Light Energia does not have to make payments relating to any exposure in monthly CCEE settlements, exempting it from making payments in the spot market and protecting its cash flows, even though this cost and revenue are regularly fully recognized in its result. As of September 2019, the outstanding balance of the liabilities for the period between May 2015 and September 2019 totaled approximately R$1.1 billion under trading in the short-term market. On the other hand, the balance of receivables of the Generation Company totaled R$467 million, resulting in net liabilities of R$645 million as of September 2019.

The completion of discussions on Bill 10,985/18 must be taken into account. This bill had already been approved in June 2019 by the Brazilian Congress, including an amendment about another matter that does not concern renegotiation. The Bill returned to the Brazilian Senate solely as a result of this amendment. The Senate cannot present new amendments, it can only accept or reject the changes proposed by Congress before submitting the Bill to the Brazilian President for approval. The Bill sets forth that Aneel must regulate the matter within 90 days from the date of publication of the Law.

GSF – Generation Scaling Factor



Average Monthly PLD Southeast/Midwest (R$/MWh)



6.2. Financial Performance

Income Statement (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Net Operating Revenue	**284**	**364**	**-22.1%**	**778**	**831**	**-6.3%**
Operating Expense	(244)	(349)	-30.2%	(389)	(568)	-31.6%
Adjusted EBITDA	**54**	**24**	**131.2%**	**433**	**300**	**44.3%**
Financial Result	(5)	(28)	-82.2%	(8)	(129)	-93.6%
Non Operating Result	-	5	-	(1)	3	-
Result before taxes and Equity Income	35	(8)	-	381	136	180.2%
Income Tax/Social Contribution	(9)	9	-	(122)	(38)	222.7%
Equity Income	87	(43)	-	5	(88)	-
Net Income/Loss	**114**	**(47)**	**-**	**263**	**7**	**3547.8%**
EBITDA Margin	19.2%	6.5%	12.70 p.p.	55.6%	36.1%	19.50 p.p.

6.2.1. Net Revenue, Costs and Expenses

Net Revenue (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Generation Sale (ACL)	204	196	3.8%	610	565	8.1%
Short-Term	78	165	-53.0%	160	259	-38.1%
Others	3	3	-6.2%	8	7	5.9%
Total	**284**	**364**	**-22.1%**	**778**	**831**	**-6.3%**

Operating Costs and Expenses (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Personnel	(7)	(5)	28.7%	(19)	(18)	9.4%
Material and Outsourced Services	(4)	(4)	-18.8%	(12)	(12)	-1.4%
Purchased Energy / CUSD / CUST	(220)	(329)	-33.3%	(311)	(495)	-37.1%
Depreciation	(14)	(14)	5.8%	(42)	(41)	4.2%
Non Operating Result	-	5	-	(1)	3	-
Others (includes provisions)	0	(2)	-	(3)	(6)	-48.4%
Total	**(244)**	**(349)**	**-30.2%**	**(389)**	**(568)**	**-31.6%**

In 3Q19, net revenue decreased by R$80 million (22.1%) compared to the same period in the previous year, primarily due to the decrease in sales in the spot market[8] (R$87 million), as a result of a lower average PLD in the Southeast and Midwest regions (R$214.1/MWh in 3Q19 compared to R$494.4/MWh in 3Q18).

On the other hand, in 3Q19, costs and expenses decreased by R$105 million compared to 3Q18, primarily due to lower energy purchase expenses, as a result of the trading strategy and lower market prices.

Accordingly, in 3Q19, Adjusted EBITDA increased by R$30 million compared to 3Q18 and, in 9M19, Adjusted EBITDA increased by R$133 million (44.3%) compared to the same period in the last year.

[8] For purposes of recording with the CCEE, GSF=1 is used as reference at the monthly closing. In the subsequent month, CCEE informs the required adjustment in revenue, based on the actual GSF assessed.

6.2.2. Financial Result

Financial Result (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Financial Revenues	**86.5**	**56.4**	**53.4%**	**145.6**	**113.8**	**28.0%**
Income from Financial Investments	11.5	9.9	15.6%	28.7	18.3	56.6%
Swap Operations	74.8	46.4	61.1%	116.4	91.8	26.8%
Others Financial Revenues	0.2	0.0	564.7%	0.5	0.2	191.7%
Financial Expenses	**(91.5)**	**(84.2)**	**8.7%**	**(154.1)**	**(245.9)**	**-37.3%**
Debt Expenses (Local Currency)	(2.8)	(12.2)	-76.8%	(14.5)	(48.5)	-70.0%
Debt Expenses (Foreign Currency)	(17.5)	(16.5)	5.6%	(48.3)	(28.9)	67.0%
Exchange Rate Variation	(65.1)	(32.6)	99.9%	(54.0)	(119.9)	-55.0%
Restatement of provision for contingencies	(0.0)	(0.0)	-87.5%	(0.1)	(0.0)	6.4%
Restatement of R&D/PEE/FNDCT	(0.2)	(0.2)	20.4%	(0.5)	(0.5)	18.1%
Interest and Fines on Taxes	0.0	(0.1)	-	0.0	(0.6)	-
Restatement of GSF	(4.7)	(21.2)	-77.6%	(28.0)	(45.1)	-37.9%
Other Financial Expenses (Includes IOF)	(1.2)	(1.5)	-22.7%	(8.7)	(2.1)	308.6%
Braslight (Private Pension Fund)	-	-	-	-	(0.1)	-
Total	**(5.0)**	**(27.8)**	**-82.2%**	**(8.5)**	**(129.4)**	**-93.4%**

In 3Q19, net financial expenses totaled R$5 million, representing an improvement of 82.2%, due to decreased debt charges in Brazilian currency, as a result of a decrease in debt (settlement of the 2nd and 5th Issuance of Debentures and the 3rd and 4th Promissory Notes) in the period.

Moreover, the adjustment in the GSF balance decreased, due to a lower variation of IGP-M in 3Q19 compared to 3Q18.

6.2.3. Net Income (Loss)

Net Income/Loss (R$MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Light Energia (without Stakes)	**26**	**(4)**	**-**	**259**	**95**	**173.1%**
Guanhães - Equity Income	(5)	(2)	199.6%	5	(3)	-
Renova Energia -Equity Income	92	(41)	-	-	(85)	-
Net Result	**114**	**(47)**	**-**	**264**	**7**	**3552.0%**

In 3Q19, Light Energia’s net income, excluding equity income, totaled R$26 million, compared to net loss of R$4 million in 3Q18. Including the effect of equity income, Light Energia’s net income totaled R$114 million in 3Q19. Upon the sale of Renova in October 2019, there was a reversal of R$92 million, which was recorded in 2Q19 in regard to expected equity income losses, having no effect in 9M19.

7. Light Com - Trading

7.1. Operating Performance

Operating Highlights	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Volume Sold - MWm	704	862	-18.3%	663	789	-16.1%
Average Selling Price (Net of Taxes) - R$/MWh	190.5	205.3	-7.2%	186.6	188.7	-1.1%

In 3Q19, sales volume decreased by 18.3% compared to 3Q18, due to the expiration of certain long-term agreements entered into with end consumers and a reduction in short-term transactions with trading companies.

In 3Q19, average sales price decreased by 7.2% compared to 3Q18, due to the decrease in the volume of short-term transactions and the 60% decrease in the short-term price. This price results from PLD, which totaled R$214.1/MWh in 3Q19 and R$494.4/MWh in 3Q18.

7.2. Financial Performance

Income Statement (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Net Operating Revenue	**296**	**390**	**-24.1%**	**833**	**981**	**-15.1%**
Energy Supply	296	390	-24.1%	810	981	-17.4%
Others	0	0	10.4%	22	1	4042.4%
Operating Expenses	(532)	(361)	47.3%	(992)	(911)	8.9%
Personnel	(1)	(1)	24.9%	(3)	(3)	1.9%
Material and Outsourced Services	(0)	(0)	5100.0%	(0)	(0)	143.1%
Others	(0)	(0)	79.0%	(1)	(1)	35.8%
Purchased Energy	(253)	(360)	-29.8%	(710)	(907)	-21.7%
Provisions - PECLD Renova	(278)	-	-	(278)	-	-
Adjusted EBITDA	**(236)**	**29**	**-**	**(159)**	**70**	**-**
EBITDA Margin	-79.6%	7.5%	-87.04 p.p.	-19.1%	7.2%	-26.26 p.p.
Financial Result	7	10	-25.6%	27	11	147.7%
Financial Revenue	8	11	-28.5%	29	12	130.8%
Financial Expense	(0)	(1)	-59.9%	(1)	(1)	2.9%
Result Before Taxes and Interests	(228)	39	-	(132)	81	-
Net Income/Loss	**(151)**	**26**	**-**	**(87)**	**53**	**-**

In 3Q19, EBITDA of the Trading Company totaled a negative amount of R$236 million, due to the provision for losses regarding advances on energy bills and operating indemnification in favor of Renova, whose economic and financial conditions deteriorated during the period.

Results excluding non recurring (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
EBITDA Pro Forma	42	29	43.6%	119	70	68.8%
Net Income Pro Forma	32	26	26.4%	96	53	79.9%

Excluding the non-recurring effect, in 3Q19, EBITDA totaled R$42 million, representing an increase of R$13 million compared to 3Q18, due to the seasonality strategy, which provided better opportunities to purchase and sell energy.

8. Indebtedness

8.1. Light S.A.

R$ Million	Cost	Current	%	Non Current	%	Total	%
Light SESA		**1,316**	**100.0%**	**6,539**	**100.0%**	**7,856**	**100.0%**
Domestic Currency		**1,275**	**96.8%**	**4,534**	**69.3%**	**5,808**	**73.9%**
Debentures 8th Issuance	CDI + 1,18%	39	3.0%	235	3.6%	274	3.5%
Debentures 9th Issuance - Serie A	CDI + 1,15%	250	19.0%	250	3.8%	500	6.4%
Debentures 9th Issuance - Serie B	IPCA + 5,74%	212	16.1%	635	9.7%	846	10.8%
Debentures 10th Issuance	115% CDI	250	19.0%	-	0.0%	250	3.2%
Debentures 12ª Issuance 3	IPCA + 9,09%	58	4.4%	-	0.0%	58	0.7%
Debentures 13ª Issuance	IPCA + 7,44%	-	0.0%	493	7.5%	493	6.3%
Debentures 15ª Issuance 1	IPCA + 6,83%	-	0.0%	555	8.5%	555	7.1%
Debentures 15ª Issuance 2	CDI + 2,20%	-	0.0%	160	2.4%	160	2.0%
Debentures 16ª Issuance 1	CDI + 0,90%	-	0.0%	133	2.0%	133	1.7%
Debentures 16ª Issuance 2	CDI + 1,25%	-	0.0%	423	6.5%	423	5.4%
Debentures 16ª Issuance 3	CDI + 1,35%	-	0.0%	63	1.0%	63	0.8%
CCB Bradesco	CDI + 3,50%	15	1.1%	-	0.0%	15	0.2%
CCB IBM 2017	CDI + 3,84%	11	0.8%	-	0.0%	11	0.1%
CCB IBM 2019	CDI	1	0.0%	1	0.0%	2	0.0%
Leasing IBM	CDI	1	0.0%	-	0.0%	1	0.0%
BNDES (CAPEX) TJLP **	TJLP + 3,52%	82	6.2%	136	2.1%	218	2.8%
BNDES (CAPEX) SELIC **	Selic + 3,08%	62	4.7%	110	1.7%	172	2.2%
BNDES (CAPEX) TLP **	IPCA + 6,14%	42	3.2%	235	3.6%	277	3.5%
BNDES (CAPEX) Prefixed **	6.00%	14	1.1%	55	0.8%	69	0.9%
BNDES Olimpíadas TJLP **	TJLP + 2,89%	14	1.0%	9	0.1%	22	0.3%
BNDES Olimpíadas SELIC **	SELIC + 2,58%	5	0.4%	3	0.0%	8	0.1%
BNDES Olimpíadas Prefixed **	3.50%	**2**	**0.1%**	**5**	**0.1%**	**7**	**0.1%**
FINEP - Innovation and Research	4.00%	23	1.8%	39	0.6%	62	0.8%
FIDC 2018 Série A	CDI + 1,20%	169	12.8%	791	12.1%	960	12.2%
FIDC 2018 Série B	IPCA + 5,75%	84	6.4%	315	4.8%	400	5.1%
Others	-	(57)	-4.4%	(112)	-1.7%	(169)	-2.1%
Foreign Currency		**42**	**3.2%**	**2,006**	**30.7%**	**2,047**	**26.1%**
Tesouro Nacional	64,05% CDI	-	0.0%	27	0.4%	27	0.3%
Citibank	CDI + 1,50%	42	3.2%	333	5.1%	375	4.8%
Notes Units	142,79% CDI	-	0.0%	1,666	25.5%	1,666	21.2%
Others		(0)	0.0%	(20)	-0.3%	(21)	-0.3%
Light Energia		**23**	**100.0%**	**1,191**	**100.0%**	**1,214**	**100.0%**
Domestic Currency		**23**	**100.0%**	**35**	**3.0%**	**58**	**4.8%**
Debentures 3rd Issuance	CDI + 1,18%	3	10.9%	15	1.3%	18	1.4%
Debentures 6th Issuance	CDI + 3,50%	17	72.9%	-	-	17	1.4%
BNDES Lajes	TJLP + 2,95%	4	16.9%	21	0	24	2.0%
Foreign Currency		-	0.0%	1,156	1	1,156	95.2%
Citibank	CDI + 1,30%	-	0.0%	333	0	333	27.4%
Notes Units	143,01% CDI	-	0.0%	833	1	833	68.6%
Others	-	-	0.0%	(10)	(0)	(10)	-0.9%
Light Conecta		**1**	**100.0%**	**1**	**100.0%**	**1**	**100.0%**
BNDES - Conecta (Domestic Currency)	TJLP + 0,53%	1	100%	1	100%	1	100%
Total		**1,340**		**7,731**		**9,071**	

R$ MM	Light SESA	Light Energia	Conecta	Others Light S.A.	Light S.A. 2Q19	Light S.A. 1Q19	Δ %
Domestic Currency	5,808	58	1	-	5,868	6,391	-8.2%
Foreign Currency	2,047	1,156	-	-	3,203	3,019	6.1%
Loans and Financing	4,167	1,180	1	-	5,348	5,220	2.5%
Debentures	3,689	34	-	-	3,723	4,191	-11.2%
Interest	169	26	0	-	195	98	98.8%
Swap Operations	-451	-222	-	-	-673	(369)	82.5%
Gross Debt	**7,574**	**1,018**	**1**	**-**	**8,593**	**9,140**	**-6.0%**
Cash and Cash Equivalents	995	958	9	90	2,052	1,151	78.4%
Net Debt	**6,579**	**60**	**-7**	**-90**	**6,541**	**7,989**	**-18.1%**

At the end of 3Q19, the Company's consolidated net debt totaled R$6,541 million, representing an 18.1% decrease compared to 2Q19. This decrease is primarily due to the increase in cash, as a result of the capital increase of R$1.9 billion resulting from the follow-on transaction and the early redemption regarding the 14th Issuance of Debentures of Light SESA.

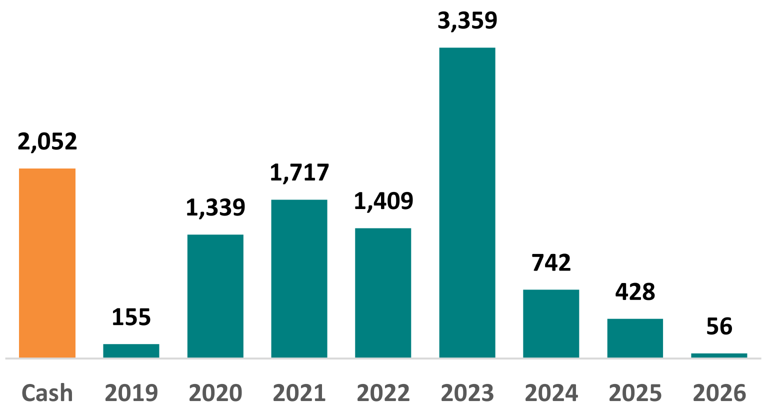
In order to optimize its debt profile, reduce financial costs and create value to its shareholders, Light conducted a number of liability management activities in 3Q19, amongst which we highlight:

I. Early redemption regarding the 14th issuance of debentures of Light Sesa, in the amount of R$328 million, which accrued interest at CDI + 3.5% p.a. and originally matured in March 2021;
II. Completion of the swap transactions regarding the 9th issuance of debentures of Light Sesa, 1st series, for the total amount of R$101 million, with a notional amount of R$500 million, accruing interest at IPCA + 7.82% p.a. and maturing in May 2021;
III. Early repayment of USD90 million, from a total of USD180 million, under the financing of Light Sesa with Citibank, which accrued interest at CDI + 2.2% p.a. and the remaining balance accrues interest at CDI + 1.5% p.a., maturing in August 2021; and
IV. Loan obtained by Light Energia with Citibank in the amount of US$80 million, accruing interest at CDI + 1.30% p.a. and bullet repayments within two years.

In addition to these initiatives, on September 27, the Board of Directors of the Company approved the following financial transactions:

I. 17th issuance of simple debentures of Light Sesa, with restricted placement efforts, pursuant to CVM Instruction No. 476/09, in the total amount of up to R$1.0 billion. Funds will be primarily used to refinance existing debt and reinforce working capital; and
II. Early redemption of 35% of the bonds issued by Light Sesa and Light Energia, in an amount equivalent to USD210 million.

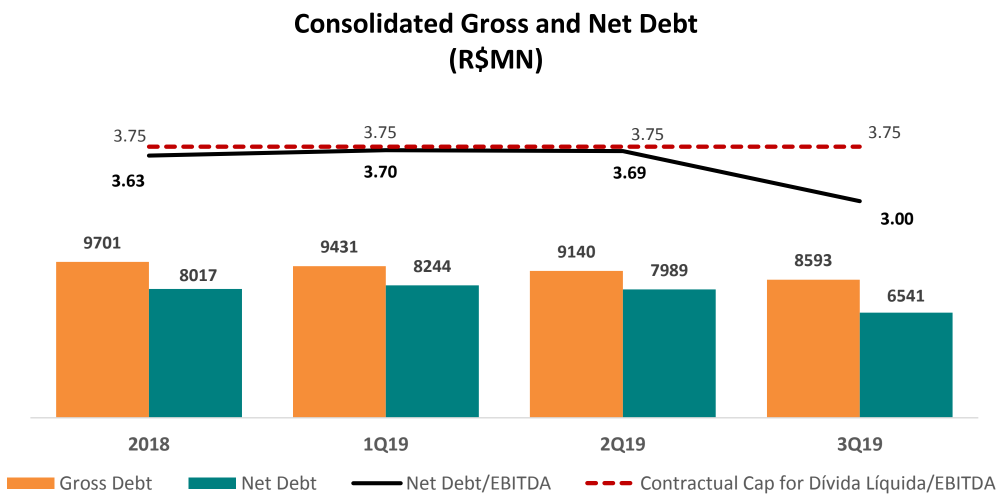
Amortization of Loans and Financing and Debentures (R$MM)
Average Maturity: 3.0 years



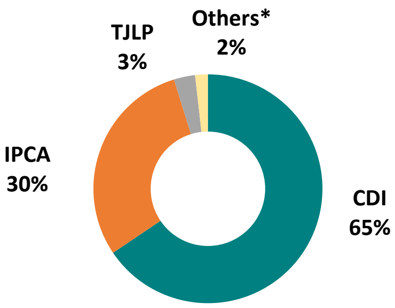
At the end of 3Q19, the Net Debt/EBITDA ratio was 3.00x, an improvement compared to 2Q19 (3.69x), due to an inflow of funds from the follow-on transaction, which allowed a reduction in the debt balance and provided a more robust cash position. The calculation of EBITDA for covenants excluded non-recurring revenue of R$1,086 million, as set forth in the table below.

It is important to highlight that the contractual maximum covenant limit is 3.75x under most agreements.

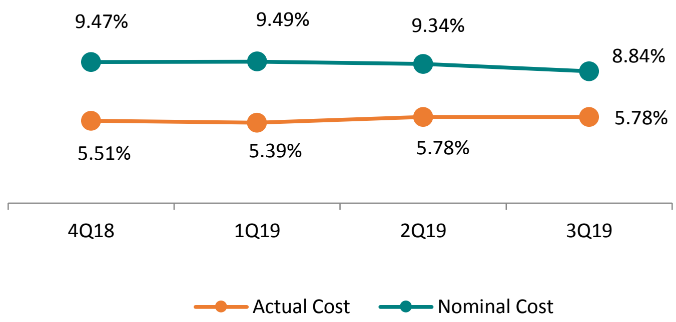
At the end of 3Q19, EBITDA/Interest ratio was 3.12x, above the minimum contractual limit of 2.0x under most agreements.



Debt Indices[1]



Debt Service Costs



[1]Considering Hedge
* Equivalent to the sum of fixed cost, Libor and U.S. dollar exchange rate variation.

Covenants Multiple - R$ MN		sep/19	jun/19	mar/19	dec/18	sep/18
Loans and Financing	+	5,417	5,293	5,367	5,561	5,876
Loans and Financing Cost	-	(68)	(72)	-	-	-
Interest related to Loans and Financing	+	88	39	88	62	109
Debentures	+	3,788	4,265	4,137	4,356	3,766
Debentures Cost	-	(65)	(74)	-	-	-
Interest related to Debentures	+	107	59	99	49	106
Swap Operations	+	(673)	(369)	(260)	(328)	(312)
Gross Debt	=	**8,593**	**9,140**	**9,431**	**9,701**	**9,545**
Cash	-	2,052	1,151	1,187	1,684	1,406
Net Debt (a)	=	**6,541**	**7,989**	**8,244**	**8,017**	**8,139**
EBITDA CVM (12 months)		**2,358**	**1,524**	**1,645**	**1,507**	**1,707**
Equity Income (12 months)	-	(31)	(128)	(59)	(85)	(254)
Provision (12 months)	-	(919)	(597)	(627)	(674)	(594)
Other Operational Revenues/Expenses (12 months)	-	(85)	(73)	(82)	(91)	(63)
Regulatory Assets and Liabilities (12 months)	+	(124)	(155)	(185)	(147)	(341)
Other Revenue -PIS/COFINS credit		1,086	-	-	-	-
EBITDA for Covenants (12 months) (b)	=	**2,183**	**2,167**	**2,229**	**2,211**	**2,277**
Interests (c)		**699**	**726**	**718**	**697**	**629**
Net Debt/EBITDA for Covenants (a/b)		**3.00**	**3.69**	**3.70**	**3.63**	**3.57**
Contractual Cap for Dívida Líquida/EBITDA		3.75	3.75	3.75	3.75	3.75
EBITDA for Covenants/Interest (b/c)		**3.12**	**2.99**	**3.10**	**3.17**	**3.62**
Contractual Lower Limit for EBITDA/Juros		2.00	2.00	2.00	2.00	2.00

Ratings	Grade		Date
	National	Foreign	
Fitch	A+	BB-	07/16/2019
Standard & Poors	AA+	-	07/15/2019
Moody's	A2.br	Ba3	09/04/2019

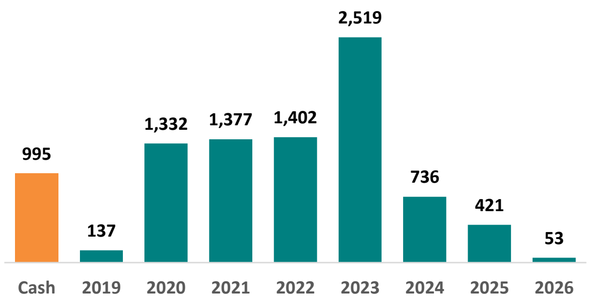
In 3Q19, the Company’s credit ratings changed compared to 2Q19. As a consequence of the follow-on transaction, Moody’s upgraded the Company’s rating from A3.br to A2.br in the national scale and confirmed the Ba3 rating in the international scale, maintaining both ratings with a stable prospect.

In September 2019, S&P Global rated the 17th issuance of debentures of Light Sesa as AA+ in the national scale.

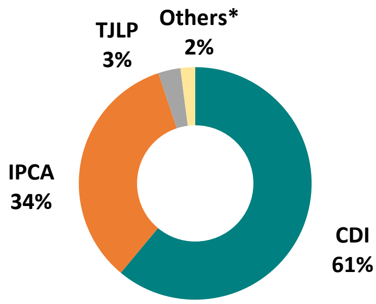
8.2. Debt Breakdown

Light SESA

Amortization[1] (R$MN)
Average Maturity: 3.0 years

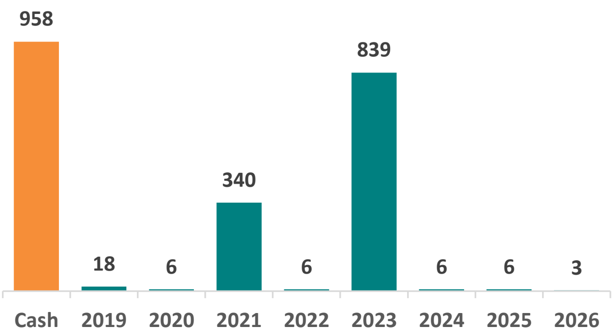


Debt Indices[2]



Light Energia

Amortization[1] (R$MN)
Average Maturity: 3.2 years



Debt Indices[2]

[1] Principal of loans and financing and debentures.
[2] Considering Hedge
* Equivalent to the sum of fixed cost, Libor and the U.S. dollar exchange rate variation

9. Consolidated Capital Expenditure

Capex (R$ MM)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Distribution	202	176	14.2%	522	447	16.7%
Engineering	135	110	22.2%	369	289	27.6%
Commercial	67	66	0.9%	153	158	-3.2%
Non-electrical Assets	19	23	-17.6%	46	46	-0.8%
Generation	16	14	10.8%	34	27	26.6%
Total	**236**	**213**	**10.6%**	**602**	**521**	**15.7%**
Capital Contribution	**23**	**17**	**37.6%**	**50**	**81**	**-38.2%**
Belo Monte	-	-	-	0	24	-99.9%
Itaocara	23	-	-	23	4	554.9%
Guanhães	-	17	-	21	53	-61.3%
Axxiom	-	-	-	6	-	-
Total Capex (includes transfers to subsidiaries)	**259**	**230**	**12.6%**	**652**	**601**	**8.5%**

The Company's consolidated capital expenditure, excluding contributions, increased by 10.6% in 3Q19 compared to 3Q18, primarily due to an increased number of new customer connections and investments in projects focused on improved quality, corrective maintenance of the network and increased capacity of substations.

In continuation to the decision of not implementing UHE Itaocara, Itaocara received a contribution of R$23 million in 3Q19 to pay for the termination of energy sales agreements still outstanding. Accordingly, all agreements of UHE Itaocara were terminated.

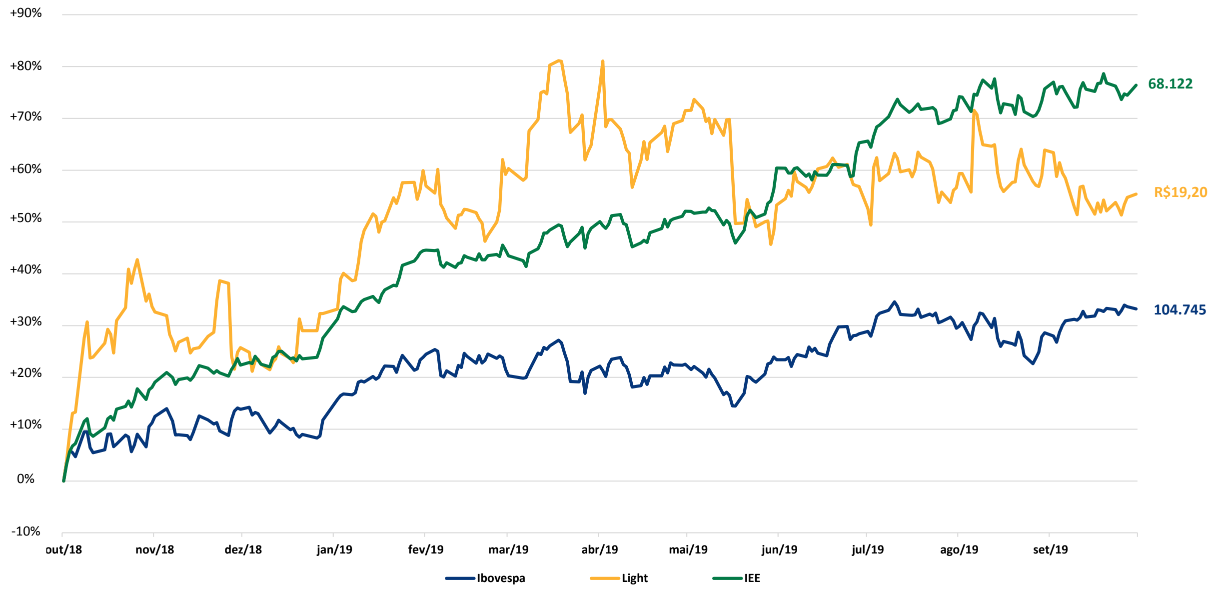
The decision not to implement Itaocara is part of the strategy of divestment of non-core assets, including shared-controlled equity interest.

10. Capital Markets

Light S.A.'s shares (LIGT3) were priced at R$19.20 at the end of September 2019. At the end of 3Q19, the Company's market value was R$5.8 billion.

Performance Light's shares vs. Ibovespa vs. IEE

On a 100 basis on October 1, 18



Market Information	3Q19	3Q18
Volume Average - LIGT3 (R$ MN)	59.2	16.2
Shares Average - LIGT3 (R$ / share)	19.6	12.7
ADTV 90 days (R$ MN)	48.0	16.9
Price Change - LIGT3	1.9%	13.5%
Price Change - IEE	6.5%	2.1%
Price Change - IBOV	3.4%	9.0%

ANNEX I – Generation Projects

Current Generation Park					
Existing Power Plants	Installed Capacity (MW)¹	Assured Energy (MWm)²	Operation Start	Concession / Authorization Expiration Date	Light's stake
Fontes Nova	132	99	1940	2026	100%
Nilo Peçanha	380	334	1953	2026	100%
Pereira Passos	100	49	1962	2026	100%
Ilha dos Pombos	187	109	1924	2026	100%
Santa Branca	56	30	1999	2026	100%
Elevatórias	-	(101)	-	-	-
SHPP Lajes	18	17	2018	2026	100%
SHPP Paracambi	13	10	2012	2031	51%
Belo Monte	249	114	2016	2045	2.49%
Guanhães	22	12	2018	2047	51%
Total	**1158**	**672**	-	-	-

New Projects	Installed Capacity (MW)¹	Assured Energy (MWm)¹²	Operation Start	Concession / Authorization Expiration Date	Light's stake
Belo Monte	30	0	2016	2045	2.49%
Total	**30**	**0**	-	-	-

¹Light's proportional stake

²Assured Energy as of Jan 1st, 2018 (MWm)

ANNEX II – CVM EBITDA Reconciliation

CVM EBITDA (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Net Operating Revenue (A)	**1,519**	**6**	**24678.9%**	**1,694**	**73**	**2207.2%**
Social Contributions & Income Tax (B)	(2)	10	-	(139)	(41)	236.3%
Deferred Income Tax (C)	(747)	(27)	2667.1%	(747)	(39)	1793.2%
EBT (A - (B + C))	**2,268**	**23**	**9654.7%**	**2,580**	**154**	**1574.0%**
Depreciation (D)	(147)	(139)	5.9%	(440)	(406)	8.2%
Financial Expenses Revenue (E)	1,277	(142)	-	1,015	(593)	-
CVM EBITDA ((A) - (B) - (C) - (D) - (E))	**1,138**	**304**	**274.5%**	**2,004**	**1,153**	**73.8%**

ANNEX III – Income Statement

Light SESA

Income Statement (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Operating Revenues	**5,228**	**4,526**	**15.5%**	**14,839**	**13,693**	**8.4%**
Electricity Sales	3,262	3,445	-5.3%	**11,272**	11,012	2.4%
CVA	62	367	-83.0%	94	655	-85.7%
Construction Revenues	182	183	-1.1%	529	467	13.2%
Other Revenues - PIS/COFINS credits	1,086	-	-	1,086	-	-
Other Revenues	636	531	19.9%	1,859	1,558	19.3%
Deductions From Operating Revenues	(1,664)	(1,877)	-11.3%	(5,812)	(5,815)	-0.1%
Net Operating Revenues	**3,564**	**2,649**	**34.6%**	**9,028**	**7,878**	**14.6%**
Electricity Costs	(1,858)	(1,971)	-5.7%	(6,076)	(5,786)	5.0%
Operating Expenses	(420)	(393)	6.8%	(1,155)	(1,197)	-3.5%
Personnel	(92)	(97)	-5.3%	(296)	(273)	8.1%
Material	(5)	(5)	-8.5%	(17)	(15)	9.2%
Third party services	(136)	(139)	-2.3%	(392)	(394)	-0.7%
Provisions	(202)	(155)	30.2%	(509)	(539)	-5.6%
Others	15	4	283.4%	58	25	132.5%
Adjusted EBITDA	**1,286**	**285**	**351.2%**	**1,797**	**895**	**100.8%**
Depreciation and amortization	(133)	(124)	6.6%	(397)	(362)	9.7%
Other operating revenues/expenses	(17)	(2)	622.0%	(27)	(14)	90.2%
Operating Income	1,136	158	617.6%	1,373	519	164.8%
Net Financial Result	1,274	(124)	-	993	(476)	-
Financial Revenues	1,731	194	790.8%	1,821	454	301.4%
Financial Expenses	(457)	(319)	43.3%	(828)	(930)	-10.9%
Income before tax	2,410	35	6886.7%	2,367	43	5382.9%
Income Tax / Social Contribution	2	-	-	2	-	-
Deferred Taxes	(819)	(13)	6342.6%	(809)	(17)	4638.5%
Net Income	**1,593**	**21**	**7419.5%**	**1,558**	**25**	**6013.7%**

Light Energia

Income Statement (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Operating Revenues	**319**	**402**	**-20.6%**	**882**	**933**	**-5.4%**
Energy supply - Energy sales	229	217	6.0%	693	636	8.9%
Energy supply - Spot	87	182	-52.4%	181	288	-37.4%
Others - TUSD	2	3	-6.8%	7	6	16.7%
Others	1	1	5.8%	1	2	-28.4%
Deductions from Operating Revenues	(36)	(38)	-6.4%	(104)	(102)	1.9%
Net Operating Revenues	**284**	**364**	**-22.1%**	**778**	**831**	**-6.3%**
Electricity Costs	(220)	(329)	-33.3%	(311)	(495)	-37.1%
Operating Expenses	(10)	(11)	-13.5%	(34)	(36)	-4.3%
Personnel	(7)	(5)	28.7%	(19)	(18)	9.4%
Material	(0)	(0)	67.2%	(1)	(0)	38.4%
Third party services	(3)	(4)	-21.5%	(11)	(11)	-3.1%
Provisions	2	(0)	-	2	(1)	-
Others	(2)	(2)	-2.9%	(5)	(5)	-9.4%
Adjusted EBITDA	**54**	**24**	**131.2%**	**433**	**300**	**44.3%**
Depreciation and amortization	(14)	(14)	5.8%	(42)	(41)	4.2%
Other operating revenues/expenses	-	5	-	(1)	3	-
Operating income	40	15	165.0%	390	262	48.6%
Equity Income	87	(43)	-	5	(88)	-
Net Financial Result	(5)	(28)	-82.2%	(8)	(129)	-93.6%
Financial Revenues	87	56	53.4%	146	114	28.0%
Financial Expenses	(91)	(84)	8.7%	(154)	(246)	-37.4%
Income before Tax	122	(56)	-	386	45	754.9%
Income Tax / Social Contribution	13	23	-41.8%	(91)	(12)	633.2%
Deferred Taxes	(22)	(14)	54.0%	(32)	(26)	24.4%
Net Income	**114**	**(47)**	**-**	**263**	**7**	**3547.8%**

ANNEX IV – Statement of Financial Result

Light S.A.

Financial Result (R$ MN)	3Q19	3Q18	% Change 3Q19/3Q18	9M19	9M18	% Change 9M19/9M18
Financial Revenues	**1,827**	**257**	**612.1%**	**2,000**	**577**	**246.5%**
Income from Financial Investments	31	22	40.7%	63	41	56.2%
Swap Operations	279	160	74.2%	358	355	0.8%
Moratory Increase / Debts Penalty	16	48	-65.9%	60	94	-36.5%
Restatement of Sector's Assets and Liabilities	25	11	124.9%	15	59	-73.7%
Restatement of ICMS calculation basis of PIS/COFINS	1,461	-	-	1,461	-	-
Others Financial Revenues	13	15	-10.3%	42	29	45.8%
Financial Expenses	**(550)**	**(398)**	**-38.0%**	**(984)**	**(1,170)**	**-15.9%**
Debt Expenses (Local Currency)	(105)	(126)	-16.8%	(343)	(383)	-10.4%
Debt Expenses (Foreign Currency)	(69)	(62)	12.1%	(180)	(91)	97.9%
Monetary Variation	(10)	(20)	-50.3%	(75)	(44)	68.0%
Exchange Rate Variation	(251)	(130)	93.6%	(204)	(499)	-59.2%
Itaipu Exchange Rate Variation	(11)	(7)	57.3%	(4)	(33)	-88.9%
Restatement of provision for contingencies	(6)	(2)	168.9%	(13)	(8)	55.5%
Restatement of R&D/PEE/FNDCT	(4)	(3)	6.4%	(11)	(10)	8.3%
Interest and Fines on Taxes	(3)	(5)	-30.5%	(7)	(14)	-47.6%
Installment Payment - Fines and Interest Rates Law 11.9	(1)	(1)	-21.4%	(3)	(4)	-20.2%
Restatement of GSF	0	(21)	-	(23)	(45)	-49.1%
Other Financial Expenses (Includes IOF)	(89)	(20)	336.6%	(124)	(38)	227.3%
Braslight (Private Pension Fund)	-	-	-	-	(2)	-
Total	**1,277**	**(142)**	**-**	**1,015**	**(593)**	**-**

ANNEX V – Statement of Financial Position

Light S.A. (R$ million)

ASSETS	09/30/2019	12/31/2018
Current	**5,619**	**5,635**
Cash & cash equivalents	456	707
Marketable securities	1,597	977
Receivable accounts	2,382	2,855
Inventories	42	38
Taxes and contributions recoverable	139	75
Income tax and social contribution recoverable	82	30
Sector's financial assets	545	564
Prepaid expenses	24	30
Dividends receivable	0	0
Receivables from services rendered	81	90
Swap derivative financial instruments	1	15
Other current assets	271	254
Non-current	**19,117**	**12,228**
Receivable accounts	1,364	1,013
Taxes and contributions recoverable	6,224	52
Deferred taxes	97	405
Sector's financial assets	274	148
Concession financial asset	4,505	4,272
Deposits related to litigation	279	295
Swap derivative financial instruments	685	424
Other current assets	0	84
Contractual asset	639	330
Right of use asset	85	0
Investments	582	547
Fixed assets	1,551	1,560
Intangible	2,831	3,096
Total Assets	**24,735**	**17,864**

LIABILITIES	09/30/2019	12/31/2018
Current	**4,988**	**5,278**
Suppliers	2,258	2,120
Taxes and contributions	436	339
Income tax and social contribution	65	14
Loans and financing	619	1,041
Debentures	916	955
Financial liabilities of the sector	0	3
Dividends payable	39	39
Labor obligations	101	77
Leasing	31	0
Other obligations	522	691
Non-current	**12,837**	**9,196**
Loans and financing	4,817	4,582
Debentures	2,914	3,451
Swap derivative financial instruments	13	112
Taxes and contributions	259	305
Deferred taxes	647	208
Provisions for tax, civil, labor and regulatory risks	500	476
Leasing	56	0
Amounts to be refunded to consumers	3,573	0
Other obligations	56	62
Shareholders' Equity	**6,911**	**3,389**
Capital Stock	4,051	2,226
Capital reserves	2	0
Profit reserves	929	929
Asset valuation adjustments	324	336
Other comprehensive income	(101)	(101)
Retained Earnings	1,706	0
Total Liabilities	**24,735**	**17,864**

Light SESA (R$ million)

ASSETS	09/30/2019	12/31/2018
Current	**3,938**	**4,357**
Cash & cash equivalents	289	491
Marketable securities	706	493
Receivable accounts	1,778	2,335
Inventories	37	34
Taxes and contributions	133	67
Income tax and social contribution	81	29
Sector's financial assets	545	564
Prepaid expenses	24	28
Receivables from services rendered	81	90
Swap derivative financial instruments	1	1
Other current assets	264	226
Non-current	**16,863**	**10,046**
Receivable accounts	1,323	875
Taxes and contributions	6,224	52
Deferred taxes	0	402
Sector's financial assets	274	148
Concession financial asset	4,505	4,272
Deposits related to litigation	275	292
Swap derivative financial instruments	457	324
Contractual asset	639	330
Right of use asset	82	0
Investments	28	30
Fixed assets	229	230
Intangible	2,826	3,091
Total Assets	**20,801**	**14,402**

LIABILITIES	09/30/2019	12/31/2018
Current	**3,582**	**3,791**
Suppliers	1,068	1,133
Taxes and contributions	429	329
Income tax and social contribution	1	1
Loans and financing	589	814
Debentures	896	777
Financial liabilities of the sector	0	3
Dividends payable	18	18
Labor obligations	91	68
Leasing	30	0
Other obligations	460	648
Non-current	**11,383**	**8,165**
Loans and financing	3,640	3,792
Debentures	2,899	3,433
Swap derivative financial instruments	7	112
Taxes and contributions	259	305
Deferred taxes	407	0
Provisions for tax, civil, labor and regulatory risks	496	471
Leasing	54	0
Amounts to be refunded to consumers	3,573	0
Other obligations	48	53
Shareholders' Equity	**5,836**	**2,446**
Capital Stock	4,146	2,314
Capital reserves	7	7
Profit reserves	222	222
Other comprehensive income	-97	-97
Accumulated losses	1,558	0
Total Liabilities	**20,801**	**14,402**

Light Energia (R$ million)

ASSETS	09/30/2019	12/31/2018
Current	**1,666**	**1,265**
Cash & cash equivalents	105	90
Marketable securities	853	483
Receivable accounts	695	663
Taxes and contributions	4	6
Swap derivative financial instruments	0	14
Inventories	5	4
Prepaid expenses	0	2
Other current assets	4	4
Non-current	**1,655**	**1,507**
Swap derivative financial instruments	228	101
Contingency deposits	3	3
Investments	136	111
Fixed assets	1,281	1,289
Intangible	3	3
Right of use asset	3	0
Total Assets	**3,321**	**2,772**

LIABILITIES	09/30/2019	12/31/2018
Current	**1,330**	**1,466**
Suppliers	1,172	1,013
Taxes and contributions	3	3
Income tax and social contribution	54	1
Loans and financing	29	224
Debentures	20	178
Labor obligations	8	6
Leasing obligations	1	0
Other obligations	43	40
Non-current	**1,452**	**1,030**
Loans and financing	1,176	789
Debentures	15	17
Deferred taxes	240	208
Swap	6	0
Provisions for tax, civil, labor and regulatory risks	4	5
Other obligations	9	10
Leasing obligations	2	0
Shareholders' Equity	**540**	**276**
Capital Stock	77	77
Profit reserves	25	25
Asset valuation adjustments	324	336
Other comprehensive income	-4	-4
Accumulated losses	116	-159
Total Liabilities	**3,321**	**2,772**

ANNEX VI – Statement of Cash Flows

Light S.A.

R$ MN	9M19	9M18
Net cash generated by operating activities	**239**	**(93)**
Cash generated by (used in) operations	**1,322**	**1,117**
Net income (loss) before income tax and social contribution	2,580	154
Allowance for doubtful accounts	515	366
Depreciation and amortization	440	406
Loss from the sale or write-off of intangible assets/property, plant and equipment/investment	45	11
Exchange and inflation adjustment losses from financial activities	278	544
Financial provisions and update for tax, civil, labor and regulatory risks and financial update of deposits related to litigation	278	174
Adjustment to present value and prepayment of receivables	(1)	(13)
Interest expense on loans, borrowings and debentures	523	475
Charges and inflation adjustment of post-employment obligations	-	2
Interest over lease obligations	6	-
Swap variation	(358)	(355)
Equity in the earnings of subsidiaries	10	65
Provision for investment losses	-	13
Effect of PIS/COFINS Credits	(2,480)	-
Stock option granted	2	-
Gain (loss) on investments valued at cost	1	-
Fair value of the concession's indemnifiable assets	(111)	(134)
Recognition and restatement of financial assets and liabilities of the sector	(404)	(592)
Changes in assets and liabilities	**(1,083)**	**(1,210)**
Marketable securities	(128)	(67)
Consumers, concessionaires and permissionaires	(113)	(747)
Dividends received	3	2
Taxes, fees and contributions to offset	(118)	58
Financial assets and liabilities of the sector	295	(40)
Inventories	(4)	(3)
Receivables from services rendered	9	(11)
Prepaid expenses	6	3
Deposits related to litigation	(11)	(42)
Other assets	(115)	(192)
Assets and liabilities classified for sale		(44)
Suppliers	148	210
Labor obligations	24	19
Taxes, fees and contributions payable	(68)	167
Payment of provisions for tax, civil, labor and regulatory risks	(227)	(121)
Other liabilities	(274)	41
Interest paid	(427)	(337)
Income tax and social contribution paid	(84)	(107)
Net cash used in investing activities	**(1,130)**	**(1,484)**
Receivables from sale of equity stakes	14	-
Acquisition of property, plant and equipment	(40)	(44)
Acquisition of intangible and contractual assets	(563)	(464)
Capital Increase	(50)	(77)
Redemption of financial investments	1,513	658
Financial investments	(2,004)	(1,557)
Net cash generated by (used in) financing activities	**640**	**1,663**
Receipt for the issue of shares	1,825	-
Dividends paid	-	(30)
Payment of lease obligations	(28)	-
Loans, borrowings and debentures	1,212	4,900
Amortization of loans, borrowings and debentures	(2,370)	(3,153)
Amortization of pension plan contractual debt	-	(54)
Net increase (decrease) in cash and cash equivalents	**(251)**	**87**
Cash and cash equivalents at the beginning of the year	707	270
Cash and cash equivalents at the end of the year	456	357

Light SESA

R$ MN	9M19	9M18
Net cash generated by operating activities	**(202)**	**(324)**
Cash generated by (used in) operations	**774**	**780**
Net income (loss) before income tax and social contribution	2,366	43
Allowance for doubtful accounts	237	366
Depreciation and amortization	397	362
Loss from the sale or write-off of intangible assets/property, plant and equipment	43	9
Exchange and inflation adjustment losses from financial activities	224	424
Provisions for tax, civil, labor and regulatory risks and judicial deposits	279	173
Adjustment to present value and prepayment of receivables	-1	-13
Interest expense on loans, borrowings and debentures	460	404
Charges and inflation adjustment of post-employment obligations	0	2
	-2,480	0
Fair value of the concession's indemnifiable assets	-111	-134
Interest over lease obligations	6	0
Swap variation	-242	-263
Recognition and restatement of financial assets and liabilities of the sector	-242	-592
Gain (loss) on investments valued at cost	1	0
Changes in assets and liabilities	**(976)**	**(1,104)**
Marketable securities	-107	-60
Consumers, concessionaires and permissionaires	-128	-546
Taxes, fees and contributions to offset	-121	37
Financial assets and liabilities of the sector	295	-40
Inventories	-3	-8
Receivables from services rendered	9	-11
Prepaid expenses	4	2
Deposits related to litigation	-10	-42
Other assets	70	-85
Suppliers	-56	-150
Labor obligations	23	17
Taxes, fees and contributions payable	-60	193
Provisions for tax, civil, labor and regulatory risks	-227	-121
Other liabilities	-297	26
Interest paid	-369	-317
Net cash used in investing activities	**(677)**	**(960)**
Acquisition of property, plant and equipment	-8	-17
Acquisition of intangible and contractual assets	-563	-463
Redemption of financial investments	1,049	426
Financial investments	-1,155	-906
Net cash generated by (used in) financing activities	**678**	**1,248**
Capital increase	1,832	0
Dividends Paid	0	-22
Payment of lease obligations	-27	0
Loans, borrowings and debentures	878	4,024
Amortization of loans, borrowings and debentures	-2,006	-2,612
Amortization of pension plan debt	0	-52
Amortization of loans - related parties	0	-90
Net increase (decrease) in cash and cash equivalents	**(202)**	**(35)**
Cash and cash equivalents at the beginning of the year	491	160
Cash and cash equivalents at the end of the year	289	124

Light Energia

R$ MN	9M19	9M18
Net cash generated by operating activities	**448**	**201**
Cash generated by (used in) operations	**423**	**278**
Net income before income tax and social contribution	386	45
Depreciation and amortization	42	41
Loss from the sale of intangible assets/property, plant and equipment	0	2
Exchange rate and monetary losses (gains) from financial activities	54	120
Provision for contingencies and restatement	(2)	1
Interest expense on loans, borrowings and debentures	63	74
Swap variation	(116)	(92)
Equity in the earnings of subsidiaries	(5)	88
Changes in assets and liabilities	**25**	**(77)**
Marketable securities	(20)	(12)
Concessionaires and licensees	(32)	(373)
Taxes, fees and contributions	2	(8)
Inventories	(1)	(0)
Prepaid expenses	2	2
Deposits related to litigation	(1)	(0)
Other assets	2	(9)
Suppliers	158	365
Labor liabilities	1	2
Taxes, fees and contributions payable	(5)	9
Other liabilities	8	28
Interest paid	(58)	(50)
Interest received	-	31
Income tax and social contribution paid	(34)	(61)
Net cash used in investing activities	**(403)**	**(501)**
Acquisition of property, plant and equipment	(32)	(28)
Redemption of financial investments	457	177
Financial investments	(808)	(596)
Investments/Acquisition of invenstments	(21)	(53)
Net cash generated by (used in) financing activities	**(29)**	**0**
Obligation payment of finance lease	(1)	877
Loans, borrowings and debentures	334	(532)
Amortization of loans, borrowings and debentures	(361)	90
Received loans - Related parties	-	(3)
Net increase (decrease) in cash and cash equivalents	**16**	**133**
Cash and cash equivalents at the beginning of the year	90	53
Cash and cash equivalents at the end of the year	105	186

List of Abbreviations and Acronyms

- **ACL –** Free Contracting Environment
- **ANEEL –** National Electric Energy Agency
- **BNDES –** Brazilian Development Bank
- **CCEE –** Brazilian Electricity Trading Chamber
- **CCRBT –** Rate Tier Fund Account
- **CDE –** Energy Development Account
- **ACR Account –** Regulated Market Account
- **CUSD –** Distribution System Utilization Agreement
- **CUST –** Transmission System Utilization Agreement
- **CVA –** “A Component” Variation Offset Account
- **CVM –** Brazilian Securities Commission
- **DDSD –** Delegated Services Defense Office
- **DEC –** Equivalent Outage Duration
- **DIC –** Individual Outage Duration per Consumer Unit
- **DIT –** Other Distribution Facilities
- **ESS –** System Service Charges
- **FEC –** Equivalent Outage Frequency
- **FIC –** Individual Outage Frequency per Consumer Unit
- **GSF –** Generation Scaling Factor
- **IRT –** Annual Tariff Adjustment Index
- **O&M –** Operation and Maintenance
- **PCH –** Small Hydro Plant
- **PECLD –** Estimated Allowance for Doubtful Accounts
- **PLD –** Difference Settlement Price
- **PMSO –** Personnel, Materials, Services and Others
- **REN –** Energy Recovery
- **TOI –** Inspection Report
- **TUSD –** Distribution System Usage Charge
- **TUST –** Transmission System Usage Charge
- **UHE –** Hydropower Plant
- **UTE –** Thermal Power Plant
- **VNR –** New Replacement Value